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June 1, 2021

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company*, Docket Nos. ER08-281-000, et al.
True-Up Adjustment Informational Filing for 2020 Rate Year**

Dear Secretary Bose:

Pursuant to the Formula Rate Implementation Protocols (“Protocols”) contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff (“OATT” or “Tariff”) of the Southwest Power Pool, Inc. (“SPP”) and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company (“OG&E”) OATT, OG&E hereby submits the True-Up Adjustment¹ for its transmission formula rate (“Formula Rate”) for the rate year from January 1, 2020, through December 31, 2020 (“2020 Rate Year”). As described more fully herein, the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement (“ATRR”) with OG&E’s actual cost of service for the 2020 Rate Year, implements certain corrections to the Baseline ATRR for the 2019 Rate Year, and provides for surcharges as appropriate to implement that reconciliation.

As provided for by the Protocols, this submission is provided to the Federal Energy Regulatory Commission (“FERC” or “Commission”) for informational purposes only. A copy of this filing will also be posted on the SPP website. However, this submission is not intended to be subject to the Commission’s notice requirements, and it is not intended that the Commission take any action in response to this informational filing. In lieu of Commission-initiated procedures, the Protocols set out a detailed process that will enable interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

¹ Capitalized terms used but not defined herein have the meanings set forth in the Formula Rate Implementation Protocols, included as Attachment H-Addendum 2-B to the SPP OATT (“Protocols”).

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I. Background

OG&E is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to retail customers in Oklahoma and Arkansas. OG&E is a wholly owned subsidiary of OGE Energy Corp. and is a member of SPP.

On June 25, 2009, in Docket Nos. ER08-281-000, *et al.*, the Commission approved a settlement agreement that established OG&E's Formula Rate.² The Formula Rate applies to transmission service provided pursuant to the SPP OATT within the OG&E pricing zone and pursuant to the OG&E OATT. Under the Formula Rate, OG&E's ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to the annual True-Up Adjustment, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

To resolve outstanding issues arising out of a complaint submitted in Docket No. EL18-58-000, SPP, on behalf of OG&E, submitted a settlement agreement on May 21, 2019.³ The Settlement Agreement modified OG&E's Formula Rate template by adjusting the return on equity component and adding new worksheets⁴ addressing the treatment of excess or deficient Accumulated Deferred Income Tax ("ADIT") balances resulting from the enactment of the Tax Cuts and Jobs Act.⁵ The Settlement Agreement also modified the Protocols to give effect to the changes to the Formula Rate template. In accordance with the Chief Administrative Law Judge's May 19, 2019 order granting a motion for interim rates,⁶ and the related provisions in the Settlement Agreement, OG&E implemented the modifications to its Formula Rate reflected in its True-Up Adjustment for 2018, as modified,⁷ and its 2020 Projected ATRR posted on August 30,

² *Oklahoma Gas and Electric Co.*, 127 FERC ¶ 61,296 (2009).

³ Uncontested Stipulation and Agreement of Settlement, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-000 (May 21, 2019) ("Settlement Agreement").

⁴ See Worksheets C.1, C.2 and C.3 to the Formula Rate template. The Formula Rate template was revised to reflect the amortization of excess or deficient ADIT balances and calculate the prorated ADIT for any additional plant projected to be placed in service during a Rate Year.

⁵ Pub. L. No. 115-97, 131 Stat. 2054 (2017).

⁶ *Southwest Power Pool, Inc.*, 167 FERC ¶ 63,030, at P 4 (2019).

⁷ Informational Filing of Formula Rate True-Up Adjustment, *Oklahoma Gas and Electric Co.*, Docket Nos. ER08-281-000, *et al.*, (June 3, 2019), *as modified* (June 11, 2019), *as modified* (June 18, 2019).

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2019. On November 21, 2019, the Commission approved the Settlement Agreement.⁸ On January 2, 2020, SPP filed to amend its OATT to include the tariff sheets that the Commission approved in the Settlement Agreement Order.⁹ The Commission accepted this compliance filing on March 18, 2020.¹⁰

On February 26, 2020, OG&E submitted its Order No. 864¹¹ compliance filing.¹² As demonstrated in that compliance filing, OG&E's Commission-approved Formula Rate approved in 2019 is fully consistent with the requirements of Order No. 864. Commission action on that compliance filing is pending.

II. Revisions to 2019 Rate Year True Up Adjustment

OG&E provided the True-Up Adjustment for the 2019 Rate Year on June 1, 2020. Certain parties requested additional information concerning OG&E's 2019 True-Up Adjustment and OG&E responded to these requests. Subsequent discussions culminated in OG&E's agreement to make certain changes to the 2019 True-Up Adjustment. A revised, data-populated Formula Rate template correcting the 2019 True-Up Adjustment is appended hereto as Attachment 4, and a revised side-by-side comparison of the prior Baseline ATRR components and the revised Baseline ATRR components for the 2019 Rate Year is appended hereto as Attachment 5. In accordance with Section 3.6 of the Protocols, these revisions are reflected in the current 2020 True-Up Adjustment provided with this informational filing. These specific adjustments are as follows:

- The revisions: (i) reclassify any deficient ADIT amount related to the ITC –Solar as “100% Non-Transmission Related” in column (c) of Worksheet C.3 of OG&E's Formula Rate template, and (ii) revise certain aspects of Worksheet C and Worksheet C.3.
- The changes to the Formula Rate template: (i) include the amortization of the Bond Redemptions ADIT in column (f) “Plant Related” on Worksheet C.3 of OG&E's

⁸ *Southwest Power Pool, Inc.*, 169 FERC ¶ 61,110 (2019) (“Settlement Agreement Order”).

⁹ Compliance Filing of Southwest Power Pool, Inc. to Oklahoma Gas & Electric Company's Formula Rate, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-002 (Jan. 2, 2020).

¹⁰ Southwest Power Pool, Inc., Docket No. ER19-1910-002 (letter order dated March 18, 2020).

¹¹ *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281 (Nov. 27, 2019), 169 FERC ¶ 61,139 (2019), *on reh'g and clarification*, Order No. 864-A, 85 Fed. Reg. 27,681 (May 11, 2020), 171 FERC ¶ 61,033 (2020).

¹² Order No. 864 Compliance Filing, *Oklahoma Gas and Electric Co.*, Docket No. ER20-1082-000 (Feb. 26, 2020).

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Template (together with corresponding changes to the allocation balances in Account No. 254 on Worksheet C), and (ii) move the Bond Redemptions ADIT in Section III of Worksheet C of OG&E's Template entitled "Account 283 - ADIT – Other" from column (f) "Plant Related" to column (c) "100% Non-Transmission Related."

- The agreed-upon changes reclassify the deficient Accumulated Deferred Income Tax related to the ARO Liabilities as "100% Non-Transmission Related" in column (c) of Worksheet C.3 of OG&E's Formula Rate template. This change will also result in a corresponding change to the allocation balances in Account No. 254 on Worksheet C.
- The revisions: (i) move the amounts set forth in the row entitled "Other Regulatory Tax Assets (Acct 182)" in the section of Worksheet C.3 entitled "Unprotected - (Excess) / Deficient ADIT Amortization" in OG&E's Formula Rate template from column (f) to column (c) (see Line No. 21 in Attachment 1 to OG&E's revised 2019 True-Up Adjustment filing submitted on August 27, 2020 ("Revised 2019 Filing")); (ii) move the amounts set forth in the row entitled "Other Regulatory Tax Liabilities (Acct 254)" in the section of Worksheet C.3 entitled "Unprotected - (Excess) / Deficient ADIT Amortization" in OG&E's Template from column (f) to column (c) (see Line No. 23 in Attachment 1 to OG&E's Revised 2019 Filing); and (iii) move the amounts set forth in the row entitled "Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up – Unprotected" in section VII entitled "Account 182.3 - Excess ADIT Assets" of Worksheet C in OG&E's Template from column (e) to column (c).
- OG&E has agreed to populate and provide the allocation worksheet supporting Worksheet C.3 as a workpaper together with the 2020 Annual Update and with each subsequent Annual Update for the remaining term of the "Unprotected - (Excess) / Deficient ADIT Amortization." This worksheet is appended hereto as Attachment 3.

The above changes in the Formula Rate template and related worksheets also require corresponding conforming changes throughout the Formula Rate template, which are reflected herein.

III. Rate Year 2020 True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols

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(concerning certain corrections to OG&E's FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by FERC challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment.

The Projected ATRR for the 2020 Rate Year, less prior period adjustments, was \$85,030,902. The Baseline ATRR for the 2020 Rate Year is \$88,105,028. The resulting surcharge of \$3,953,574, which includes a \$878,548 surcharge for the 2019 Rate Year related to the previously-described adjustments, is reflected in Worksheet L of the Formula Rate template and will be collected from customers with interest through the rates effective January 1, 2022. The data-populated Formula Rate template detailing the True-Up Adjustment is appended hereto as Attachment 1.

IV. Other Information and Materials

A. Supporting Information

Much of the information contained in the True-Up Adjustment is taken from OG&E's FERC Form No. 1 for the calendar year ending December 31, 2020. With regard to the "supporting information" described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at <http://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings> and on the OG&E OASIS, at <http://oasis.oge.com/Formula/FormulaDocs.htm>. The data-populated Formula Rate template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E's FERC Form No. 1. A side-by-side comparison of the Projected ATRR components and the Baseline ATRR components is appended hereto as Attachment 2. OG&E's ADIT Average Balances Calculation for the 2020 Rate Year is included as Worksheet C.1 in the Formula Rate template.

B. Accounting Changes and Tariff Changes

Section 1.4(b) of the Protocols provides that in each True-Up Adjustment filing OG&E shall identify and provide an explanation of any Accounting Changes or Tariff Changes, as those terms are defined therein. There are no Accounting Changes to report for the True-Up Adjustment that is the subject of this informational filing, other than those discussed in Part II. There are no Tariff Changes to report for the True-Up Adjustment that is the subject of this informational filing.

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C. True-Up Meeting

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 1:00 p.m. to 3:00 p.m. on Tuesday, June 22, 2021. The meeting will be conducted virtually and a link to the meeting will be included with this True-Up Adjustment on the SPP website. Notice of the True-Up Meeting will also be posted on the SPP website.

D. Service of Informational Filing

In accordance with the Protocols, OG&E is providing this True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.¹³ Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and supporting information to SPP transmission customers taking Network Integration Transmission Service or Point-to-Point Transmission Service on the OG&E facilities operated by SPP, to transmission service customers taking service under the OG&E OATT, to affected regulatory commissions, and to other parties that have submitted a request for such information.¹⁴

Please direct any questions concerning this submission to the undersigned counsel.

Respectfully submitted,

/s/ James C. Beh

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¹³ SPP OATT, Attachment H Addendum 2-B, Sections 1.3 and 1.4; OG&E OATT, Attachment H Addendum 2B, Sections 1.3 and 1.4.

¹⁴ *Id.*

Attachment 1

**Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended**

(Enter whether "Projected Data" or "Actual Data")

12/31/2020
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2020 and "Actual Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property
10		Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other
11		Account 190, Accumulated Deferred Income Taxes ("ADIT")
12		Account 255, Accumulated Deferred Investment Tax Credits
13		Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities
14		Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
15	Worksheet C.1	Average ADIT Balances
16	Worksheet C.2	ADIT Proration Adjustment
17	Worksheet C.3	Excess / Deficient ADIT Amortization
18	Worksheet D	Account 928, Regulatory Commission Expense Allocations
19		Account 930.1, General Advertising Allocations (safety related only to trans.)
20		Transmission Lease Payments
21		Account 930.2, Miscellaneous General Expenses
22	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
23	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
24		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
25		Calculation of Composite Depreciation Rate
26		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
27	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
28	Worksheet H	Transmission Plant Adjustments
29	Worksheet I	Plant Held for Future Use
30	Worksheet J	Development of Composite State Income Tax Rates
31	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
32		Account 165, Prepayments Calculation
33		Long Term Debt Cost Calculation
34	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
35	Worksheet M	Depreciation Rates
36	Worksheet N	Unfunded Reserves Calculation
37	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
38	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2020
 Actual Data

Attachment H
 Addendum 2-A

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OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2020

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 165,494,569
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		88,105,928
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,113,868
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	17.229	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.436	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.331	0.331
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.066 Capped at weekly rate	0.047
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.142 Capped at weekly & daily rate	1.972

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.					Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 266,460,118
12	REVENUE CREDITS	(Note A)			
13			<u>Total</u>	<u>Allocator</u>	
14	Other Transmission Revenue	(Worksheet A)	12,859,621	DA 1.00000	\$ 12,859,621
15	Total Revenue Credits		12,859,621		\$ 12,859,621
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 253,600,497
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 165,494,569
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 88,105,928
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			12.03%
24	Monthly Rate	(ln 23 / 12)			1.00%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	((ln 16 - ln 92) / ln 46) x 100)			9.37%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.94%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>	
Line No.					
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,350,606,279	NA	
31	Transmission	(Worksheet K)	2,900,029,364	TP 0.95775	2,777,497,835
32	Distribution	(Worksheet K)	4,557,076,844	NA	
33	General Plant	(Worksheet K) (Note J)	458,030,531	W/S 0.09198	42,130,066
34	Intangible Plant	(Worksheet K) (Note V)	<u>228,772,399</u>	W/S 0.09198	<u>21,042,694</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	13,494,515,418		2,840,670,595
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.210506	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,379,522,777	NA	
39	Transmission	(Worksheet K)	698,707,687	TP 0.95775	669,186,013
40	Distribution	(Worksheet K)	1,515,360,294	NA	
41	General Plant	(Worksheet K) (Note J)	176,796,456	W/S 0.09198	16,261,899
42	Intangible Plant	(Worksheet K) (Note V)	<u>147,988,553</u>	W/S 0.09198	<u>13,612,122</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	4,918,375,768		699,060,035
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	2,971,083,502	NA	
46	Transmission	(ln 31 - ln 39)	2,201,321,677		2,108,311,821
47	Distribution	(ln 32 - ln 40)	3,041,716,550	NA	
48	General Plant	(ln 33 - ln 41)	281,234,075		25,868,167
49	Intangible Plant	(ln 34 - ln 42)	<u>80,783,846</u>		<u>7,430,572</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	8,576,139,650		2,141,610,560
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.249717	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,385,828,022)		(291,724,511)
55	Account No. 283	(Worksheet C)	(86,756,598)		(208,043)
56	Account No. 190	(Worksheet C)	487,424,262		762,371
57	Account No. 255	(Worksheet C)	(8,673,171)		-
57a	Account No. 254	(Worksheet C)	(720,467,327)		(144,529,908)
57b	Account No. 182.3	(Worksheet C)	78,490,505		650,051
58	Unfunded Reserves	(Worksheet N)	<u>(2,589,366)</u>	DA 1.00000	<u>(2,589,366)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,638,399,718)		(437,639,406)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95775	617,644
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	20,089,309		3,830,253
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	6,307,810	TP 0.95775	6,041,294
65	Prepayments (Account 165)	(Worksheet K)	<u>9,794,815</u>	GP 0.21051	<u>2,061,863</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	36,191,934		11,933,410
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	6,974,576,758		<u>1,716,522,208</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	172,949,197		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	133,021,371		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	19,306,972		
71	Less Account 565	321.96.b (Note I)	2,755,305		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	17,865,549	TP 0.95775	17,110,697
74	Administrative and General	323.197.b (Note J)	135,907,822	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,227,521	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	4,776,689	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	1,966,417	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	11,287,534		
79	Less: PBOP amount included in Line 74	(Note T)	(1,600,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	117,249,661	W/S 0.09198	10,784,731
81	Plus: Acct. 924	(In 75)	2,227,521	GP 0.21051	468,906
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	140,898	DA 1.00000	140,898
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	10,830,845	W/S 0.09198	996,231
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09198	1,140,563
88	A & G Subtotal	(sum Ins 80 to 87)	142,848,925		13,531,329
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	160,714,474		30,642,026
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	58,622,918	TP 0.95775	56,145,993
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95775	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	23,647,571	W/S 0.09198	2,175,125
96	Intangible	336.1.f	15,976,190	W/S 0.09198	1,469,505
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	98,246,679		59,790,623
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	13,808,047	W/S 0.09198	1,270,077
101	Plant Related				
102	Property	263.i	85,504,879	GP 0.21051	17,999,253
103	Gross Receipts	263.i	-		
104	Other	263.i	743,198	GP 0.21051	156,447
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	100,056,124		19,425,777
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.80%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		25.45%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.3476		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,332,367)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(3,484,077)		
113	Income Tax Calculation	(In 108 * In 116)	136,678,606	NA	33,638,150
114	ITC adjustment	(In 111 * In 112)	-	NP 0.249717	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,490,814)	DA 1.000000	(4,490,814)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(4,695,264)	DA 1.000000	(4,695,264)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	127,492,528		24,452,072
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	536,950,623	NA	132,149,620
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		1,023,460,428		266,460,118

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			2,900,029,364
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,267,692
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			<u>81,263,837</u>
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			2,777,497,835
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.957748
	WAGES & SALARY ALLOCATOR (W/S)				
123	Production	354.20.b	61,532,179	NA	-
124	Transmission	354.21.b	12,463,945	TP	0.95775
125	Distribution	354.23.b	39,009,395	NA	11,937,321
126	Other (Excludes A&G)	354.24,25,26.b	16,774,891	NA	-
127	Total	(sum Ins 124 to 127)	129,780,410		<u>11,937,321</u>
128	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.091981
	RETURN (R)				
130	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
132	Long Term Debt	(Worksheet K) (Note Q)		46.31%	3,437,542,605
133	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
134	Common Stock	(Worksheet K) (Note Q)		53.69%	3,984,886,026
135	Total	(sum Ins 133 to 135)			<u>7,422,428,631</u>
				Cost (Note Q)	Weighted
137	Long Term Debt		\$ 3,437,542,605	46.31%	0.0445
138	Preferred Stock	112.3.c	-	0.00%	0.0000
139	Common Stock		3,984,886,026	53.69%	0.1050
140	Total	(sum Ins 137 to 139)	7,422,428,631		<u>0.0770</u>
				R	0.0770

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

- General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
 b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

<u>Note Letter</u>													
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.												
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.												
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.												
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.												
E	Reserved for future use.												
F	Identified as being only transmission related or functionally booked to transmission.												
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.												
H	Reserved for future use												
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.												
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.												
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.												
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.												
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0. <table border="0" style="margin-left: 40px;"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td>FIT =</td> <td style="text-align: right;">21.00%</td> <td></td> </tr> <tr> <td></td> <td>SIT=</td> <td style="text-align: right;">6.07%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td></td> <td>p =</td> <td style="text-align: right;">0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table>	Inputs Required:	FIT =	21.00%			SIT=	6.07%	(State Income Tax Rate or Composite SIT - Worksheet J)		p =	0.00%	(percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	21.00%											
	SIT=	6.07%	(State Income Tax Rate or Composite SIT - Worksheet J)										
	p =	0.00%	(percent of federal income tax deductible for state purposes)										
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.												
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.												
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.												
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.												
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).												
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.												
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.												
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.												

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.210506
Net Plant	NP	0.249717
Trans. Plant in SPP	TP	0.957748
Wages & Salaries	W/S	0.091981
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2020** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2020 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	21.0506%	\$431,702
2				
3				
4				
			Net Account 454 - Credited as transmission pole rentals =	\$431,702

II. Account 456, Other Electric Revenue - Relevant Year = **2020** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2020 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$237,914,390							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$35,388	\$178,254					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					\$179,196			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR				\$86,403				
14	Franchise & Privilege Tax Adjustment				\$897				
15	Oil Lease & Royalties				\$1,968				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$52,417,482		
18	Transmission Service Revenues - Unbundled OK & AR						\$31,188,708		
19	Transmission Service Revenues - Direct Assigned Facilities								
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$4,169,650						
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$132,849,351			
25	Z2 Revenues Credits to Customers						\$16,807,092		
26	TOTALS (Sum Ins 6 - 25)	\$237,914,390	\$4,205,038	\$178,254	\$0	\$89,268	\$133,028,548	\$100,413,282	\$0

Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] = **(\$0)**

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =	2020	(Notes 1 & 3)	328-330.Total.n	\$22,305,474
(Provide data sources and any detailed explanations necessary in Section V, Notes below)				
Less:				Transmission (Load in Divisor)
28	TO's LSE Direct Assignment Revenue Credits			
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits			
30	TO's LSE Network Upgrades for Generation Interconnection - Credits			
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor			
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$8,210,018
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff			
34	Wholesale Distribution charges			\$1,078,271
35	TO's LSE Revenue from Ancillary Services Provided			
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$589,265
37				
38				
39				
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =			\$9,877,554
			(Sum lns 28 thru 39)	
41	Net Account 456.1 Included in Template (PTP revenues to be credited) =			\$12,427,920
			[(328-330.Total.n) - ln 40]	

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =	2020	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)				
42	Revenues from Grandfathered Interzonal Transactions			0
43				
44	Revenues received from SPP for PTP service			0
45				
46	Sum of Parts I, II & III			\$12,859,621
			(Addendum 2-A, ln 14)	

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2020 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.	
3	Other	-	-	-	-	-	-		
4		-	-	-	-	-	-		
5		-	-	-	-	-	-		
6		-	-	-	-	-	-		
7		-	-	-	-	-	-		
8		-	-	-	-	-	-		
9		-	-	-	-	-	-		
10		-	-	-	-	-	-		
11		-	-	-	-	-	-		
12		-	-	-	-	-	-		
13		-	-	-	-	-	-		
14		-	-	-	-	-	-		
15		-	-	-	-	-	-		
16		-	-	-	-	-	-		
17		-	-	-	-	-	-		
18		-	-	-	-	-	-		
19		-	-	-	-	-	-		
20		-	-	-	-	-	-		
21		-	-	-	-	-	-		
22		-	-	-	-	-	-		
23		-	-	-	-	-	-		
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (in 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
30	Total (in 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2020 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,386,787.602)	-	-	-	(1,386,787.602)	-	(1,386,787.602)	Accumulated deferred income taxes-Other property.
33	Other	-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51		-	-	-	-	-	-	-	
52	Subtotal - Form 1, p275	(1,386,787.602)	-	-	-	(1,386,787.602)	-	-	
53	Less FASB 109 Above if not separately removed	(959,580)	-	-	-	(959,580)	-	-	
54	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
55	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-	-	
56	Total (in 52 - In 53 - In 54 + In 55)	(1,385,828.022)	-	-	-	(1,385,828.022)	-	-	
57	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
58	Total (in 56 * In 57)		0	0	0	(291,724,511)	0	(291,724,511)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	Relevant Year = (C) 100% Non-Transmission Related	2020 (D) 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
59									
60									
61	Prepaid Expenses	(1,375,551)	-	-	-	(687,775)	(687,775)	(1,375,551)	Book accrual vs. actual payments for tax.
62	Pension Plans	(25,981,297)	(25,981,297)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
63	Bond Redemption - Unamortized Call Premium Costs	(2,134,479)	(2,134,479)	-	-	-	-	-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
64	Deferred Storm Expenses - OK - Reg Asset	(28,092,433)	(28,092,433)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,679,114)	(1,679,114)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Post-Retirement Medical Exp - Reg Liability	(1,895,056)	(1,895,056)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
67	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,145,107)	(1,145,107)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Excess Pension Expenses - AR - Reg Asset	1,190,564	1,190,564	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
69	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	1,549,949	1,549,949	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(183,121)	(183,121)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(2,925,889)	(2,925,889)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(269,172)	(269,172)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73	Deferred Smart Grid Web Portal Expenses - Reg Asset	(522,208)	(522,208)	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
74	Deferred Gain on Sale of Assets - Reg Liability - OK	423,118	423,118	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(5,154,271)	(5,154,271)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
76	Other - Uncertain OK Tax Credits, etc.	(16,767,641)	(16,767,641)	-	-	-	-	-	
77	Deferred Expenses (2019) - Frontier Plant	(1,015,898)	(1,015,898)	-	-	-	-	-	
78	Other - Uncertain FED R&D Tax Credits	(621,748)	(621,748)	-	-	-	-	-	
79	Deferred COVID-19 Expenses-AR	(88,720)	(88,720)	-	-	-	-	-	
80	Deferred COVID-19 Expenses-OK	(722,656)	(722,656)	-	-	-	-	-	
81	Misc Accrued Liabilities	454,130	454,130	-	-	-	-	-	
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
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97									
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99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110									
111	Subtotal - Form 1, p277.9.k	(86,756,598)	(85,381,047)	-	-	(687,775)	(687,775)		
112	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
113	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
114	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
115	Total (in 111 - In 112 - In 113 + In 114)	(86,756,598)	(85,381,047)	-	-	(687,775)	(687,775)		
116	Transmission Allocator [GP or WIS]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
117	Total (in 115 * in 116)		0	0	0	(144,781)	(63,262)	(208,043)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2020 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
118									
119	Accrued Vacation	1,636,772	-	-	-	-	1,636,772	1,636,772	Book accrual vs. actual payments for tax.
120	Bad Debts	521,684	521,684	-	-	-	-	-	Book accrual vs. actual payments for tax.
121	Accrued Liability-Public Liability	551,670	-	-	-	275,835	275,835	551,670	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
122	Accrued Liability-Employee Related	3,739,017	-	-	-	-	3,739,017	3,739,017	Book accrual vs. actual payments for tax.
123	ARO Liability	19,755,886	19,755,886	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
124	Post-Retirement Benefits (PR Life & Medical)	15,635,721	15,635,721	-	-	-	-	-	Book accrual vs. actual payments for tax purposes
125	Other - Misc	31,407	31,407	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
126	Deferred Fed Investment Tax Credits - Solar	2,296,942	2,296,942	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
127	Tax Credit Carryover	434,569,763	434,569,763	-	-	-	-	-	ADIT for Tax Credit Carryover
128	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
129	Net Operating Loss Carryover - OK	3,565,665	3,480,089	-	85,576	-	-	85,576	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
130	Kaw Water Storage Agreement Liability	2,759,870	2,759,870	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
131	Deferred Revenues	33,338	33,338	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
132	Leases - Windfarms	1,251,424	1,251,424	-	-	-	-	-	
133	Deferred 2020 FICA Tax payments	1,075,107	-	-	-	-	1,075,107	1,075,107	
134									
135									
136									
137									
138									
139									
140									
141									
142									
143									
144									
145									
146									
147									
148									
149									
150									
151									
152									
153									
154	Subtotal - Form 1, p234.8.c	487,424,262	480,336,121	-	85,576	275,835	6,726,730		
155	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	487,424,262	480,336,121	-	85,576	275,835	6,726,730		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
160	Total (In 158 * In 159)		0	0	85,576	58,065	618,731	762,371	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

		Relevant Year = 2020 (Note 2)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
Identification	Relevant Year Avg. Balance Worksheet C.1	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)		
161									
162	Accumulated Deferred Investment Tax Credits	(8,673,171)	(8,673,171)	-	-	-	-	-	
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180	Subtotal - Form 1, p267.8.h	(8,673,171)	(8,673,171)	-	-	-	-	-	
181	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
182	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
183	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
184	Total (In 180 - In 181 - In 182 - In 183)	(8,673,171)	(8,673,171)	-	-	-	-	-	
185	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
186	Total (In 184 * In 185)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

		Relevant Year = 2020 (Note 2)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Avg. Balance Worksheet C.1	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
187									
188	2017 TCJA Rate Chg - Liab., before Gross-up - Protected	(625,568,206)	-	-	(625,568,206)	-	(625,568,206)		
189	2017 TCJA Rate Chg - Liab., before Gross-up - Unprotected Property	(55,253,933)	-	-	(55,253,933)	-	(55,253,933)		
190	2017 TCJA Rate Chg - Liab., before Gross-up - Unprotected Other	(42,562,541)	(31,687,281)	-	(111,564)	(940,215)	(9,823,500)	(10,875,280)	
191	Inc Tax Liab., OTHER Retail, before Gross-up - Unprotected	2,917,352	2,917,352	-	-	-	-	-	
192									
193									
194									
195									
196									
197									
198									
199									
200									
201									
202									
203									
204									
205									
206	Excess ADIT Liabilities Subject to Proration								
207									
208									
209									
210									
211									
212									
213									
214	Subtotal - Form 1, p278	(720,467,327)	(28,769,909)	-	(111,564)	(681,762,354)	(9,823,500)		
215	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
216	Total (In 214 + In 215)	(720,467,327)	(28,769,909)	-	(111,564)	(681,762,354)	(9,823,500)		
217	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
218	Total (In 216 * In 217)		0	0	(111,564)	(143,514,770)	(903,575)	(144,529,908)	

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
219									
220	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	17,154,698	10,087,463	-	-	-	7,067,235	7,067,235	
221	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	55,387,167	55,387,167	-	-	-	-	-	
222	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,923,175	1,923,175	-	-	-	-	-	
223	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	4,025,465	4,025,465	-	-	-	-	-	
224									
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237	Excess ADIT Assets Subject to Proration								
238									
239									
240									
241									
242									
243	Subtotal - Form 1, p232	78,490,505	71,423,270	-	-	-	7,067,235		
244	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
245	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Total (In 243 + In 244 + In 245)	78,490,505	71,423,270	-	-	-	7,067,235		
247	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
248	Total (In 246 * In 247)		0	0	0	0	650,051	650,051	

NOTE:
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2019 & 2020)

Line No.	2019	Dr. (Cr.)	2020	AVG Bal to Worksheet C
1	Acct 282	(a)		(b)
2	Net Total Property and Accumulated Depreciation	(1,356,970,128)	Net Total Property and Accumulated Depreciation	(1,416,605,076)
3				-
4				-
5				-
6				
7		<u>(1,356,970,128)</u>		<u>(1,416,605,076)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(1,367,520)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(551,640)</u>
9	Acct 283			
10	Prepaid Expenses	(1,246,658)	Prepaid Expenses	(1,504,443)
11	Pension Plans	(24,569,203)	Pension Plans	(27,393,391)
12	Bond Redemption - Unamortized Call Premium Costs	(2,227,825)	Bond Redemption - Unamortized Call Premium Costs	(2,041,133)
13	Deferred Storm Expenses - OK - Reg Asset	(16,737,145)	Deferred Storm Expenses - OK - Reg Asset	(39,447,720)
14	"Big 7 Transmission Projects" - AFUDC - Reg Asset	(1,706,513)	"Big 7 Transmission Projects" - AFUDC - Reg Asset	(1,651,715)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(528,205)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(2,861,906)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,180,858)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,109,355)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,099,580	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,281,547
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	774,975	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	2,324,923
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(234,394)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(131,848)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(3,657,361)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(2,194,416)
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(315,316)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(223,028)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset	(652,760)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(391,656)
23	Deferred Gain on Sale of Assets - Reg Liability - OK	409,375	Deferred Gain on Sale of Assets - Reg Liability - OK	436,860
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(5,261,651)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(5,046,890)
25	Other - Uncertain OK Tax Credits	(16,767,641)	Other - Uncertain OK Tax Credits	(16,767,641)
26	Deferred Expenses (2019) - Frontier Plant	(400,854)	Deferred Expenses (2019) - Frontier Plant	(1,630,942)
27	Other - Uncertain FED R&D Tax Credits	-	Other - Uncertain FED R&D Tax Credits	(1,243,496)
28	Deferred COVID-19 Expenses-AR	-	Deferred COVID-19 Expenses-AR	(177,440)
29	Deferred COVID-19 Expenses-OK	-	Deferred COVID-19 Expenses-OK	(1,445,311)
30	Misc Accrued Liabilities	-	Misc Accrued Liabilities	908,260
31		<u>(73,202,454)</u>		<u>(100,310,741)</u>
32	Acct 190			
33	Accrued Vacation	1,627,875	Accrued Vacation	1,645,668
34	Bad Debts	376,344	Bad Debts	667,023
35	Accrued Liability-Public Liability	485,806	Accrued Liability-Public Liability	617,533
36	Accrued Liability-Employee Related, includes Bonuses	3,833,730	Accrued Liability-Employee Related, includes Bonuses	3,644,303
37	ARO Liability	19,171,570	ARO Liability	20,340,201
38	Post-Retirement Benefits (PR Life & Medical)	15,991,241	Post-Retirement Benefits (PR Life & Medical)	15,280,200
39	Other - Misc	26,680	Other - Misc	36,134
40	Deferred Fed Investment Tax Credits	1,814,490	Deferred Fed Investment Tax Credits	2,779,393
41	Tax Credit Carryover	425,559,840	Tax Credit Carryover	443,579,685
42	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-
43	Net Operating Loss Carryover - OK	5,692,974	Net Operating Loss Carryover - OK	1,438,356
44	Kaw Water Storage Agreement Liability	2,735,769	Kaw Water Storage Agreement Liability	2,783,971
45	Deferred Revenues	84,021	Deferred Revenues	(17,346)
46	Leases - Windfarms	1,256,534	Leases - Windfarms	1,246,314
47	Deferred 2020 FICA Tax payments	-	Deferred 2020 FICA Tax payments	2,150,214
48				
49				
50		<u>478,656,874</u>		<u>496,191,649</u>
				<u>487,424,262</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2019 & 2020)

Line No.	2019	Dr. (Cr.)	2020	AVG Bal to Worksheet C
51	Acct 255 (a)		(b)	
52	Accumulated Deferred Investment Tax Credits (7,096,515)		Accumulated Deferred Investment Tax Credits (10,249,827)	(8,673,171)
53	Acct 254			
54	2017 TCJA Rate Chg - Liab, before Gross-up - Protected (633,483,357)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected (617,653,054)	(625,568,206)
55	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (63,147,352)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (47,360,514)	(55,253,933)
56	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (48,642,904)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (36,482,177)	(42,562,541)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) -		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) -	-
58	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected 2,467,907		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected 3,366,796.78	2,917,352
59				
60				
61				
62				
63				
64				
65				
66	Excess ADIT Liabilities Subject to Proration		Excess ADIT Liabilities Subject to Proration	
67				
68				
69				
70				
71				
72	(742,805,706)		(698,128,949)	(720,467,327)
73	Acct 254 Gross Up (255,169,758)		(239,822,331)	(247,496,045)
74	Total Acct 254 Grossed Up (997,975,464)		(937,951,279)	(967,963,372)
75	Acct 182.3			
76	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 19,605,369		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 14,704,027	17,154,698
77	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 55,773,734		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 55,000,600	55,387,167
78	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,961,124		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,885,225	1,923,175
79	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 5,000,768		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 3,050,162	4,025,465
80				
81				
82				
83				
84				
85				
86	Excess ADIT Assets Subject to Proration		Excess ADIT Assets Subject to Proration	
87				
88				
89				
90				
91	82,340,995		74,640,015	78,490,505
92	Acct 182.3 Gross Up 28,285,905		25,640,453	26,963,179
93	Total Acct 182.3 Grossed Up 110,626,900		100,280,467	105,453,684

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items							
48	January	31	335	365	91.78%		-	-
49	February	28	307	365	84.11%		-	-
50	March	31	276	365	75.62%		-	-
51	April	30	246	365	67.40%		-	-
52	May	31	215	365	58.90%		-	-
53	June	30	185	365	50.68%		-	-
54	July	31	154	365	42.19%		-	-
55	August	31	123	365	33.70%		-	-
56	September	30	93	365	25.48%		-	-
57	October	31	62	365	16.99%		-	-
58	November	30	32	365	8.77%		-	-
59	December	31	1	365	0.27%		-	-
60	Total	365	2,029	4,380		-	-	

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		
63	Proration Adjustment	(Line 61 minus Line 62)	-
64	Account 282 - TOTAL Proration Adjustment	(In 21 + In 42 + In 63)	-

Account 283 - Liberalized Depreciation

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
67	December 31st balance Prorated Items							
70	January	31	335	365	91.78%		-	-
71	February	28	307	365	84.11%		-	-
72	March	31	276	365	75.62%		-	-
73	April	30	246	365	67.40%		-	-
74	May	31	215	365	58.90%		-	-
75	June	30	185	365	50.68%		-	-
76	July	31	154	365	42.19%		-	-
77	August	31	123	365	33.70%		-	-
78	September	30	93	365	25.48%		-	-
79	October	31	62	365	16.99%		-	-
80	November	30	32	365	8.77%		-	-
81	December	31	1	365	0.27%		-	-
82	Total	365	2,029	4,380		-	-	

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 182.3 - Excess ADIT Federal Only NOL

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
132	December 31st balance Prorated Items						
133	January	31	335	365	91.78%	-	-
134	February	28	307	365	84.11%	-	-
135	March	31	276	365	75.62%	-	-
136	April	30	246	365	67.40%	-	-
137	May	31	215	365	58.90%	-	-
138	June	30	185	365	50.68%	-	-
139	July	31	154	365	42.19%	-	-
140	August	31	123	365	33.70%	-	-
141	September	30	93	365	25.48%	-	-
142	October	31	62	365	16.99%	-	-
143	November	30	32	365	8.77%	-	-
144	December	31	1	365	0.27%	-	-
145	Total	365	2,029	4,380		-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
153	December 31st balance Prorated Items						
154	January	31	335	365	91.78%	-	-
155	February	28	307	365	84.11%	-	-
156	March	31	276	365	75.62%	-	-
157	April	30	246	365	67.40%	-	-
158	May	31	215	365	58.90%	-	-
159	June	30	185	365	50.68%	-	-
160	July	31	154	365	42.19%	-	-
161	August	31	123	365	33.70%	-	-
162	September	30	93	365	25.48%	-	-
163	October	31	62	365	16.99%	-	-
164	November	30	32	365	8.77%	-	-
165	December	31	1	365	0.27%	-	-
166	Total	365	2,029	4,380		-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2020

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(15,830,303)				(15,830,303)		(15,830,303)	ARAM
2	(excludes Gross-up Adj)							-	ARAM
3								-	ARAM
4								-	ARAM
5								-	ARAM
6									
7									
8									
9									
10									
11									
12	Subtotal	(15,830,303)	-	-	-	(15,830,303)	-	(15,830,303)	
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
14	Total (In 12 * In 13)		0	0	0	(3,332,367)	0	(3,332,367)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2020

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(15,786,838)				(15,786,838)		(15,786,838)	5 years
16									
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,726)	(9,053,503)		(31,875)	(268,633)	(2,806,714)	(3,107,223)	5 years
18									
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	4,901,342	2,882,132		-	-	2,019,210	2,019,210	5 years
20									
21	Other Regulatory Tax Assets (Acct 182)	5,376,845	5,376,845			-		-	40 - 50 years
22									
23	Other Regulatory Tax Liabilities (Acct 254)	(88,680)	(88,680)			-		-	4.25 years
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Subtotal	(17,758,057)	(883,206)	-	(31,875)	(16,055,471)	(787,504)		
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.0506%	9.1981%		
46	Total (In 44 * In 45)		0	0	(31,875)	(3,379,766)	(72,435)	(3,484,077)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(633,483,357)		15,830,303	(617,653,054)
48	Protected Plant, Gross-up Adj	(217,615,185)	0	5,438,049	(212,177,136)
49	Unprotected, before Gross-up (Note 5)	(92,184,887)		23,046,222	(69,138,665)
50	Unprotected, Gross-up Adj	(31,667,492)	0	7,916,873	(23,750,619)
51	Total (sum Ins 47 to 50)	(974,950,920)	-	52,231,447	(922,719,473)
		(725,668,244)	-	38,876,525	(686,791,719)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2020

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2020

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	11,287,534	
2	Less: Industry Association Dues	335.1.b	1,260,087	
3	Plus: EEI Dues		791,398	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	10,830,845	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

			Relevant Year
			2020
1	Other Expenses:		
2	Direct Assignment Charge		\$ 3,001
3	Sponsored (Requested or Economic) Upgrades Charge		31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		91,605,892
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Other	Sch. 12 Fees	2,740,126
12	Other	Z2 Sch. 11 NITS	7,483,643
13	Other		
14	Total	(Sum of Ins 2 through 13)	\$ 133,021,371

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	46.31%	0.0445	0.0206
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.69%	0.1150	0.0617
			R =	0.0824

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,716,522,208
9	R (from A. above)	0.0824
10	Return (Rate Base x R)	141,365,129

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	141,365,129
12	CIT (Addendum 2-A, In 108)	25.45%
13	Income Tax Calculation (Return x CIT)	35,983,921
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	35,983,921

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	253,600,497
17	Return (Addendum 2-A, In 116)	132,149,620
18	Income Taxes (Addendum 2-A, In 115)	24,452,072
19	Net Revenue Requirement, Less Return and Taxes	96,998,804

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	96,998,804
21	Return (from I.B. above)	141,365,129
22	Income Taxes (from I.C. above)	35,983,921
23	Net Revenue Requirement, with 100 Basis Point ROE increase	274,347,853
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	56,145,993
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	218,201,861

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,108,311,821
27	Net Revenue Requirement, with 100 Basis Point ROE increase	274,347,853
28	NPCC with 100 Basis Point increase in ROE	13.01%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	218,201,861
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.35% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.37% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.94% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.98%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,883,210,637
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,918,494,163
37		5,801,704,800
38	Average Balance of Transmission Investment	2,900,852,400
39	Annual Depreciation (p.336, In 7, col. f)	58,682,969
40	Composite Depreciation Rate	2.02%
41	Depreciable Life for Composite Depreciation Rate	49.43
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year				
62	-	2020				
63	Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)		50	
64	Service Month (1-12)	6	NPCC w/o incentives, less depreciation		9.37%	
65	Useful Life	49	NPCC w/incentives approved for these facilities, less dep.		9.86%	
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)		-	
67						
68						
69	w/o incentives	2008	-	-	\$ -	\$ -
70	w/incentives	2008	-	-	\$ -	\$ -
71	w/o incentives	2009	-	-	-	-
72	w/incentives	2009	-	-	-	-
73	w/o incentives	2010	-	-	-	-
74	w/incentives	2010	-	-	-	-
75	w/o incentives	2011	-	-	-	-
76	w/incentives	2011	-	-	-	-
77	w/o incentives	2012	-	-	-	-
78	w/incentives	2012	-	-	-	-
79	w/o incentives	2013	-	-	-	-
80	w/incentives	2013	-	-	-	-
81	w/o incentives	2014	-	-	-	-
82	w/incentives	2014	-	-	-	-
83	w/o incentives	2015	-	-	-	-
84	w/incentives	2015	-	-	-	-
85	w/o incentives	2016	-	-	-	-
86	w/incentives	2016	-	-	-	-
87	w/o incentives	2017	-	-	-	-
88	w/incentives	2017	-	-	-	-
89	w/o incentives	2018	-	-	-	-
90	w/incentives	2018	-	-	-	-
91	w/o incentives	2019	-	-	-	-
92	w/incentives	2019	-	-	-	-
93	w/o incentives	2020	-	-	-	-
94	w/incentives	2020	-	-	-	-
95	w/o incentives	2021	-	-	-	-
96	w/incentives	2021	-	-	-	-
97	w/o incentives	2022	-	-	-	-
98	w/incentives	2022	-	-	-	-
99	w/o incentives	2023	-	-	-	-
100	w/incentives	2023	-	-	-	-
101	w/o incentives	2024	-	-	-	-
102	w/incentives	2024	-	-	-	-
103	w/o incentives	2025	-	-	-	-
104	w/incentives	2025	-	-	-	-
105	w/o incentives	2026	-	-	-	-
106	w/incentives	2026	-	-	-	-
107	w/o incentives	2027	-	-	-	-
108	w/incentives	2027	-	-	-	-
109	w/o incentives	2028	-	-	-	-
110	w/incentives	2028	-	-	-	-
111	w/o incentives	2029	-	-	-	-
112	w/incentives	2029	-	-	-	-
113	w/o incentives	2030	-	-	-	-
114	w/incentives	2030	-	-	-	-
115	w/o incentives	2031	-	-	-	-
116	w/incentives	2031	-	-	-	-
117	w/o incentives	2032	-	-	-	-
118	w/incentives	2032	-	-	-	-
119	w/o incentives	2033	-	-	-	-
120	w/incentives	2033	-	-	-	-
121	w/o incentives	2034	-	-	-	-
122	w/incentives	2034	-	-	-	-
123	w/o incentives	2035	-	-	-	-
124	w/incentives	2035	-	-	-	-
125	w/o incentives	2036	-	-	-	-
126	w/incentives	2036	-	-	-	-
127	w/o incentives	2037	-	-	-	-
128	w/incentives	2037	-	-	-	-
129	w/o incentives	2038	-	-	-	-
130	w/incentives	2038	-	-	-	-
131	w/o incentives
132	w/incentives
133						

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,599
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 229,390
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 8,949
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 328,050
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 784,527
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 326,802
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,268
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,164
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,040
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 51,066
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 58,707
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 33,412
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,106,211
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 13,874,783
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 4,409,513
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,292,392	\$ 125,893
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 567,579
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 431,722
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2012	\$ 8,216,374	\$ 815,153
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 33,546
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 882,185
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 46,825
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 95,068
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 153,040
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 229,559
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 10,193
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 60,865
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 92,330
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 294,346
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 605,993
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 70,019
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 215,521
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 755,086
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 605,353
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 688,897
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 283,628
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 334,998
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 216,940
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 582,021
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,783,827	\$ 17,320,170
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 13,979,490
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 822,598
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 358,763
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 273,834
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 784,128
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 522,752
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,484
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 22,372
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,463
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,415,760
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,942,632
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 686,170
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 867,505
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 293,257
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 679,692
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,235,358
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 236,436
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,353,018	\$ 1,235,976
60	Gracemont - AEP Chisholm 315 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$ 3,921,412
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 122,791
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 59,057,161	\$ 6,483,871
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,395,644	\$ 5,406,535

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$ 1,035,933
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,563,706	\$ 2,462,145
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,546,541	\$ 940,974
67	Muskogee Substation - replace wavetrapp on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$ 6,605
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,586	\$ 482,766
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$ 18,775
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$ 1,640,156
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,055,854	\$ 901,054
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,589,882	\$ 848,823
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,807,681	\$ 1,885,488
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	7/1/2020	\$ 651,831	\$ 36,066
75	Cimarron - Northwest 345kV Terminal Upgrades	6/1/2020	\$ 87,625	\$ 5,674
76	Northwest - Mathewson 345kV Terminal Upgrades	6/1/2020	\$ 169,560	\$ 10,980
77	Forest Hill - Tecumseh	9/1/2020	\$ 2,917	\$ 106
78	Westmoore 138kV breakers	12/1/2020	\$ 201,979	\$ 1,576
BASE PLAN UPGRADE TOTALS			\$ 976,020,856	\$ 100,333,815

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,282,541
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 4,606,634
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,779,380
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 14,651,529
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,667,174	\$ 11,651,961
7				
8				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,027,773	65,160,753

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 165,494,569**

- NOTES:
1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
 2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations
 3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section II

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1	Investment	\$ 67,511	Current Year				2020
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				9.37%
3	Service Month (1-12)	6					
4	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	1,378
5	CIAC (Yes or No)	No					
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$	7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$	12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$	11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$	10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$	9,793
13	2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$	10,698
14	2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$	10,166
15	2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$	9,669
16	2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$	8,550
17	2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$	7,646
18	2016	\$ 51,736	\$ 1,607	\$ 50,129	\$ 7,640	\$	7,640
19	2017	\$ 50,129	\$ 1,607	\$ 48,521	\$ 6,524	\$	6,524
20	2018	\$ 48,521	\$ 1,378	\$ 47,144	\$ 5,821	\$	5,821
21	2019	\$ 47,144	\$ 1,378	\$ 45,766	\$ 5,766	\$	5,766
22	2020	\$ 45,766	\$ 1,378	\$ 44,388	\$ 5,599	\$	5,599
23	2021	\$ -	\$ -	\$ -	\$ -	\$	-
24	2022	\$ -	\$ -	\$ -	\$ -	\$	-
25	2023	\$ -	\$ -	\$ -	\$ -	\$	-
26	2024	\$ -	\$ -	\$ -	\$ -	\$	-
27	2025	\$ -	\$ -	\$ -	\$ -	\$	-
28	2026	\$ -	\$ -	\$ -	\$ -	\$	-
29	2027	\$ -	\$ -	\$ -	\$ -	\$	-
30	2028	\$ -	\$ -	\$ -	\$ -	\$	-
31	2029	\$ -	\$ -	\$ -	\$ -	\$	-
32	2030	\$ -	\$ -	\$ -	\$ -	\$	-
33	2031	\$ -	\$ -	\$ -	\$ -	\$	-
34	2032	\$ -	\$ -	\$ -	\$ -	\$	-
35	2033	\$ -	\$ -	\$ -	\$ -	\$	-
36	2034	\$ -	\$ -	\$ -	\$ -	\$	-
37	2035	\$ -	\$ -	\$ -	\$ -	\$	-
38	2036	\$ -	\$ -	\$ -	\$ -	\$	-
39	2037	\$ -	\$ -	\$ -	\$ -	\$	-
40	2038	\$ -	\$ -	\$ -	\$ -	\$	-
41	2039	\$ -	\$ -	\$ -	\$ -	\$	-
42	2040	\$ -	\$ -	\$ -	\$ -	\$	-
43	2041	\$ -	\$ -	\$ -	\$ -	\$	-
44	2042	\$ -	\$ -	\$ -	\$ -	\$	-
45	2043	\$ -	\$ -	\$ -	\$ -	\$	-
46	2044	\$ -	\$ -	\$ -	\$ -	\$	-
47	2045	\$ -	\$ -	\$ -	\$ -	\$	-
48	2046	\$ -	\$ -	\$ -	\$ -	\$	-
49	2047	\$ -	\$ -	\$ -	\$ -	\$	-
50	2048	\$ -	\$ -	\$ -	\$ -	\$	-
51	2049	\$ -	\$ -	\$ -	\$ -	\$	-
52	2050	\$ -	\$ -	\$ -	\$ -	\$	-
53							
54	Project Totals			\$	129,132	\$	129,132

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
 UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2020
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	56,443
59	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,470	\$ 238,470
75	2019	\$ 1,931,302	\$ 56,443	\$ 1,874,859	\$ 236,200	\$ 236,200
76	2020	\$ 1,874,859	\$ 56,443	\$ 1,818,416	\$ 229,390	\$ 229,390
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$	5,290,058	\$ 5,290,058

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 107,896		Current Year		2020	
Service Year (yyyy)	2006		NPCC w/o incentives, less depreciation			9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 2,202	
CIAC (Yes or No)	No					
2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248	
2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275	
2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831	
2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587	
2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651	
2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098	
2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248	
2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453	
2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665	
2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219	
2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210	
2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426	
2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,303	\$ 9,303	
2019	\$ 75,345	\$ 2,202	\$ 73,143	\$ 9,215	\$ 9,215	
2020	\$ 73,143	\$ 2,202	\$ 70,941	\$ 8,949	\$ 8,949	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 206,378	\$ 206,378		

162

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	\$ 31,518	Current Year			2020
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
165	Service Month (1-12)	6				
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643	
167	CIAC (Yes or No)	No				
168	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals			\$ 34,120	\$ 34,120	\$ 34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2020
218	Service Year (yyyy) 2006	NPCC w/o incentives, less depreciation				9.37%
219	Service Month (1-12) 12					
220	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 79,537
221	CIAC (Yes or No) No					
222						
223						
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613
231	2013	\$ 3,301,762	\$ 90,635	\$ 3,211,127	\$ 565,659	\$ 565,659
232	2014	\$ 3,211,127	\$ 86,607	\$ 3,124,520	\$ 500,274	\$ 500,274
233	2015	\$ 3,124,520	\$ 86,607	\$ 3,037,913	\$ 447,379	\$ 447,379
234	2016	\$ 3,037,913	\$ 92,793	\$ 2,945,120	\$ 447,102	\$ 447,102
235	2017	\$ 2,945,120	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724
236	2018	\$ 2,852,327	\$ 79,537	\$ 2,772,790	\$ 340,806	\$ 340,806
237	2019	\$ 2,772,790	\$ 79,537	\$ 2,693,253	\$ 337,595	\$ 337,595
238	2020	\$ 2,693,253	\$ 79,537	\$ 2,613,716	\$ 328,050	\$ 328,050
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 7,190,304	\$ 7,190,304	

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.
 UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
271	Investment	\$ 9,320,377	Current Year			2020
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
273	Service Month (1-12)	12				
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 190,212
275	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,220	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,220	\$ 221,914	\$ 6,821,306	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,306	\$ 190,212	\$ 6,631,095	\$ 815,033	\$ 815,033
291	2019	\$ 6,631,095	\$ 190,212	\$ 6,440,883	\$ 807,355	\$ 807,355
292	2020	\$ 6,440,883	\$ 190,212	\$ 6,250,671	\$ 784,527	\$ 784,527
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 17,195,527	\$ 17,195,527	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 3,790,016	Current Year				2020
Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	10					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 77,347
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499	
2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882	
2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757	
2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210	
2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354	
2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794	
2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637	
2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499	
2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 339,144	\$ 339,144	
2019	\$ 2,779,567	\$ 77,347	\$ 2,702,220	\$ 336,003	\$ 336,003	
2020	\$ 2,702,220	\$ 77,347	\$ 2,624,873	\$ 326,802	\$ 326,802	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 6,558,464	\$ 6,558,464	\$ 6,558,464	

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project. UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
379	Investment	\$ 85,105	Current Year			2020
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.37%
381	Service Month (1-12)	6				
382	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,737
383	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901
395	2016	\$ 67,459	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 8,447	\$ 8,447
397	2018	\$ 63,406	\$ 1,737	\$ 61,669	\$ 7,546	\$ 7,546
398	2019	\$ 61,669	\$ 1,737	\$ 59,932	\$ 7,476	\$ 7,476
399	2020	\$ 59,932	\$ 1,737	\$ 58,196	\$ 7,268	\$ 7,268
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431	Project Totals			\$ 151,215	\$ 151,215	\$ 151,215

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
 UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
433	Investment	\$	136,512	Current Year		2020	
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.37%
435	Service Month (1-12)		12				
436	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,786
437	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$	1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$	22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$	20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$	23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$	21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$	20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$	18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$	16,512
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$	16,512
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$	14,087
450	2018	\$ 107,094	\$ 2,786	\$ 104,308	\$ 12,605	\$	12,605
451	2019	\$ 104,308	\$ 2,786	\$ 101,522	\$ 12,491	\$	12,491
452	2020	\$ 101,522	\$ 2,786	\$ 98,736	\$ 12,164	\$	12,164
453	2021	\$ -	\$ -	\$ -	\$ -	\$	-
454	2022	\$ -	\$ -	\$ -	\$ -	\$	-
455	2023	\$ -	\$ -	\$ -	\$ -	\$	-
456	2024	\$ -	\$ -	\$ -	\$ -	\$	-
457	2025	\$ -	\$ -	\$ -	\$ -	\$	-
458	2026	\$ -	\$ -	\$ -	\$ -	\$	-
459	2027	\$ -	\$ -	\$ -	\$ -	\$	-
460	2028	\$ -	\$ -	\$ -	\$ -	\$	-
461	2029	\$ -	\$ -	\$ -	\$ -	\$	-
462	2030	\$ -	\$ -	\$ -	\$ -	\$	-
463	2031	\$ -	\$ -	\$ -	\$ -	\$	-
464	2032	\$ -	\$ -	\$ -	\$ -	\$	-
465	2033	\$ -	\$ -	\$ -	\$ -	\$	-
466	2034	\$ -	\$ -	\$ -	\$ -	\$	-
467	2035	\$ -	\$ -	\$ -	\$ -	\$	-
468	2036	\$ -	\$ -	\$ -	\$ -	\$	-
469	2037	\$ -	\$ -	\$ -	\$ -	\$	-
470	2038	\$ -	\$ -	\$ -	\$ -	\$	-
471	2039	\$ -	\$ -	\$ -	\$ -	\$	-
472	2040	\$ -	\$ -	\$ -	\$ -	\$	-
473	2041	\$ -	\$ -	\$ -	\$ -	\$	-
474	2042	\$ -	\$ -	\$ -	\$ -	\$	-
475	2043	\$ -	\$ -	\$ -	\$ -	\$	-
476	2044	\$ -	\$ -	\$ -	\$ -	\$	-
477	2045	\$ -	\$ -	\$ -	\$ -	\$	-
478	2046	\$ -	\$ -	\$ -	\$ -	\$	-
479	2047	\$ -	\$ -	\$ -	\$ -	\$	-
480	2048	\$ -	\$ -	\$ -	\$ -	\$	-
481	2049	\$ -	\$ -	\$ -	\$ -	\$	-
482	2050	\$ -	\$ -	\$ -	\$ -	\$	-
483	2051	\$ -	\$ -	\$ -	\$ -	\$	-
484	2052	\$ -	\$ -	\$ -	\$ -	\$	-
485							
486	Project Totals			\$	213,619	\$	213,619

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$	23,213	Current Year			2020
Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.37%
Service Month (1-12)		6				
Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	474
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	
2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	
2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680	
2013	\$ 20,583	\$ 540	\$ 20,043	\$ 3,503	\$ 3,503	
2014	\$ 20,043	\$ 516	\$ 19,527	\$ 3,099	\$ 3,099	
2015	\$ 19,527	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772	
2016	\$ 19,011	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772	
2017	\$ 18,458	\$ 553	\$ 17,906	\$ 2,365	\$ 2,365	
2018	\$ 17,906	\$ 474	\$ 17,432	\$ 2,115	\$ 2,115	
2019	\$ 17,432	\$ 474	\$ 16,958	\$ 2,096	\$ 2,096	
2020	\$ 16,958	\$ 474	\$ 16,484	\$ 2,040	\$ 2,040	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$	37,995	\$	37,995

540

Worksheet G

Project 11: **Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications**

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
541	Investment	\$ 547,300	Current Year			2020
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			9.37%
543	Service Month (1-12)	9				
544	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	11,169
545	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
546	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
547	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
548	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
549	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
550	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
551	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
552	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
553	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925
554	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,817	\$ 52,817
555	2019	\$ 442,747	\$ 11,169	\$ 431,577	\$ 52,368	\$ 52,368
556	2020	\$ 431,577	\$ 11,169	\$ 420,408	\$ 51,066	\$ 51,066
557	2021	\$ -	\$ -	\$ -	\$ -	\$ -
558	2022	\$ -	\$ -	\$ -	\$ -	\$ -
559	2023	\$ -	\$ -	\$ -	\$ -	\$ -
560	2024	\$ -	\$ -	\$ -	\$ -	\$ -
561	2025	\$ -	\$ -	\$ -	\$ -	\$ -
562	2026	\$ -	\$ -	\$ -	\$ -	\$ -
563	2027	\$ -	\$ -	\$ -	\$ -	\$ -
564	2028	\$ -	\$ -	\$ -	\$ -	\$ -
565	2029	\$ -	\$ -	\$ -	\$ -	\$ -
566	2030	\$ -	\$ -	\$ -	\$ -	\$ -
567	2031	\$ -	\$ -	\$ -	\$ -	\$ -
568	2032	\$ -	\$ -	\$ -	\$ -	\$ -
569	2033	\$ -	\$ -	\$ -	\$ -	\$ -
570	2034	\$ -	\$ -	\$ -	\$ -	\$ -
571	2035	\$ -	\$ -	\$ -	\$ -	\$ -
572	2036	\$ -	\$ -	\$ -	\$ -	\$ -
573	2037	\$ -	\$ -	\$ -	\$ -	\$ -
574	2038	\$ -	\$ -	\$ -	\$ -	\$ -
575	2039	\$ -	\$ -	\$ -	\$ -	\$ -
576	2040	\$ -	\$ -	\$ -	\$ -	\$ -
577	2041	\$ -	\$ -	\$ -	\$ -	\$ -
578	2042	\$ -	\$ -	\$ -	\$ -	\$ -
579	2043	\$ -	\$ -	\$ -	\$ -	\$ -
580	2044	\$ -	\$ -	\$ -	\$ -	\$ -
581	2045	\$ -	\$ -	\$ -	\$ -	\$ -
582	2046	\$ -	\$ -	\$ -	\$ -	\$ -
583	2047	\$ -	\$ -	\$ -	\$ -	\$ -
584	2048	\$ -	\$ -	\$ -	\$ -	\$ -
585	2049	\$ -	\$ -	\$ -	\$ -	\$ -
586	2050	\$ -	\$ -	\$ -	\$ -	\$ -
587	2051	\$ -	\$ -	\$ -	\$ -	\$ -
588	2052	\$ -	\$ -	\$ -	\$ -	\$ -
589	2053	\$ -	\$ -	\$ -	\$ -	\$ -
590	2054	\$ -	\$ -	\$ -	\$ -	\$ -
591						
592						
593						
594	Project Totals			\$ 736,753	\$ 736,753	

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
595	Investment	\$ 617,275	Current Year			2020
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.37%
597	Service Month (1-12)	6				
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,597
599	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$ 67,642
609	2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,672	\$ 60,672
610	2019	\$ 511,225	\$ 12,597	\$ 498,627	\$ 60,072	\$ 60,072
611	2020	\$ 498,627	\$ 12,597	\$ 486,030	\$ 58,707	\$ 58,707
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
648	Project Totals			\$ 753,077	\$ 753,077	\$ 753,077

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
649	Investment	\$ 332,365	Current Year			2020
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.37%
651	Service Month (1-12)	2				
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,783
653	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$ 302,418	\$ 7,913	\$ 294,505	\$ 43,263	\$ 43,263
662	2017	\$ 295,033	\$ 7,913	\$ 287,119	\$ 36,926	\$ 36,926
663	2018	\$ 294,505	\$ 6,783	\$ 287,722	\$ 33,826	\$ 33,826
664	2019	\$ 287,119	\$ 6,783	\$ 280,336	\$ 32,104	\$ 32,104
665	2020	\$ 287,722	\$ 6,783	\$ 280,939	\$ 33,412	\$ 33,412
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$ 424,285	\$ 424,285	\$ 424,285

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
703	Investment	\$ 11,400,380	Current Year			2020
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	232,661
707	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640
716	2018	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,142,333	\$ 1,142,333
717	2019	\$ 9,676,285	\$ 232,661	\$ 9,443,624	\$ 1,130,147	\$ 1,130,147
718	2020	\$ 9,443,624	\$ 232,661	\$ 9,210,963	\$ 1,106,211	\$ 1,106,211
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 12,604,890	\$ 12,604,890	\$ 12,604,890

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
757	Investment	\$ 142,989,546	Current Year			2020
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,918,154
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124
770	2018	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,327,742	\$ 14,327,742
771	2019	\$ 121,365,045	\$ 2,917,037	\$ 118,448,008	\$ 14,193,068	\$ 14,193,068
772	2020	\$ 118,448,008	\$ 2,918,154	\$ 115,529,854	\$ 13,874,783	\$ 13,874,783
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$ 158,115,417	\$ 158,115,417	

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
811	Investment	\$ 45,443,268	Current Year			2020	
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.37%
813	Service Month (1-12)	4					
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	927,414
815	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$	5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$	7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$	6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$	5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$	5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$	5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,553,476	\$	4,553,476
825	2019	\$ 38,570,821	\$ 927,156	\$ 37,643,665	\$ 4,511,147	\$	4,511,147
826	2020	\$ 37,643,665	\$ 927,414	\$ 36,716,252	\$ 4,409,513	\$	4,409,513
827	2021	\$ -	\$ -	\$ -	\$ -	\$	-
828	2022	\$ -	\$ -	\$ -	\$ -	\$	-
829	2023	\$ -	\$ -	\$ -	\$ -	\$	-
830	2024	\$ -	\$ -	\$ -	\$ -	\$	-
831	2025	\$ -	\$ -	\$ -	\$ -	\$	-
832	2026	\$ -	\$ -	\$ -	\$ -	\$	-
833	2027	\$ -	\$ -	\$ -	\$ -	\$	-
834	2028	\$ -	\$ -	\$ -	\$ -	\$	-
835	2029	\$ -	\$ -	\$ -	\$ -	\$	-
836	2030	\$ -	\$ -	\$ -	\$ -	\$	-
837	2031	\$ -	\$ -	\$ -	\$ -	\$	-
838	2032	\$ -	\$ -	\$ -	\$ -	\$	-
839	2033	\$ -	\$ -	\$ -	\$ -	\$	-
840	2034	\$ -	\$ -	\$ -	\$ -	\$	-
841	2035	\$ -	\$ -	\$ -	\$ -	\$	-
842	2036	\$ -	\$ -	\$ -	\$ -	\$	-
843	2037	\$ -	\$ -	\$ -	\$ -	\$	-
844	2038	\$ -	\$ -	\$ -	\$ -	\$	-
845	2039	\$ -	\$ -	\$ -	\$ -	\$	-
846	2040	\$ -	\$ -	\$ -	\$ -	\$	-
847	2041	\$ -	\$ -	\$ -	\$ -	\$	-
848	2042	\$ -	\$ -	\$ -	\$ -	\$	-
849	2043	\$ -	\$ -	\$ -	\$ -	\$	-
850	2044	\$ -	\$ -	\$ -	\$ -	\$	-
851	2045	\$ -	\$ -	\$ -	\$ -	\$	-
852	2046	\$ -	\$ -	\$ -	\$ -	\$	-
853	2047	\$ -	\$ -	\$ -	\$ -	\$	-
854	2048	\$ -	\$ -	\$ -	\$ -	\$	-
855	2049	\$ -	\$ -	\$ -	\$ -	\$	-
856	2050	\$ -	\$ -	\$ -	\$ -	\$	-
857	2051	\$ -	\$ -	\$ -	\$ -	\$	-
858	2052	\$ -	\$ -	\$ -	\$ -	\$	-
859	2053	\$ -	\$ -	\$ -	\$ -	\$	-
860	2054	\$ -	\$ -	\$ -	\$ -	\$	-
861	2055	\$ -	\$ -	\$ -	\$ -	\$	-
862	2056	\$ -	\$ -	\$ -	\$ -	\$	-
863							
864	Project Totals			\$ 50,250,858	\$ 50,250,858	\$	50,250,858

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.
 UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
865	Investment	\$ 1,292,392	Current Year			2020
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
867	Service Month (1-12)	6				
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	26,375
869	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$ 169,875
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$ 144,771
878	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,965	\$ 129,965
879	2019	\$ 1,101,951	\$ 26,171	\$ 1,075,780	\$ 127,592	\$ 127,592
880	2020	\$ 1,075,780	\$ 26,375	\$ 1,049,405	\$ 125,893	\$ 125,893
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
918	Project Totals			\$ 1,399,399	\$ 1,399,399	\$ 1,399,399

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration
 UID - 10876 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
919	Investment	\$ 5,860,308	Current Year				2020
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.37%
921	Service Month (1-12)	3					
922	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	119,598
923	CIAC (Yes or No)	No					
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
925	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982	
926	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289	
927	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843	
928	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600	
929	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255	
930	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062	
931	2018	\$ 5,082,287	\$ 119,598	\$ 4,962,689	\$ 586,156	\$ 586,156	
932	2019	\$ 4,962,689	\$ 119,598	\$ 4,843,090	\$ 579,883	\$ 579,883	
933	2020	\$ 4,843,090	\$ 119,598	\$ 4,723,492	\$ 567,579	\$ 567,579	
934	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
935	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
936	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
937	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
938	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
939	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
940	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
941	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
942	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
943	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
944	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
945	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
946	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
947	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
948	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
949	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
950	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
951	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
952	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
953	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
954	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
955	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
956	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
957	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
958	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
959	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
960	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
961	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
962	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
963	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
964	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
965	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
966	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
967	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
968	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
969	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
970							
971							
972	Project Totals			\$ 6,568,649	\$ 6,568,649	\$ 6,568,649	

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
973	Investment	\$ 4,457,578	Current Year			2020	
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.37%
975	Service Month (1-12)	3					
976	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 90,971
977	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
980	2012	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 413,995	\$	413,995
981	2013	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$	734,997
982	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$	650,988
983	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$	582,345
984	2016	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$	582,844
985	2017	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$	496,745
986	2018	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,853	\$	445,853
987	2019	\$ 3,774,814	\$ 90,971	\$ 3,683,843	\$ 441,081	\$	441,081
988	2020	\$ 3,683,843	\$ 90,971	\$ 3,592,872	\$ 431,722	\$	431,722
989	2021	\$ -	\$ -	\$ -	\$ -	\$	-
990	2022	\$ -	\$ -	\$ -	\$ -	\$	-
991	2023	\$ -	\$ -	\$ -	\$ -	\$	-
992	2024	\$ -	\$ -	\$ -	\$ -	\$	-
993	2025	\$ -	\$ -	\$ -	\$ -	\$	-
994	2026	\$ -	\$ -	\$ -	\$ -	\$	-
995	2027	\$ -	\$ -	\$ -	\$ -	\$	-
996	2028	\$ -	\$ -	\$ -	\$ -	\$	-
997	2029	\$ -	\$ -	\$ -	\$ -	\$	-
998	2030	\$ -	\$ -	\$ -	\$ -	\$	-
999	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1000	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1001	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1002	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1003	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1004	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1005	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1006	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1007	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1008	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1009	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1010	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1011	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1012	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1013	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1014	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1015	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1016	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1017	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1018	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1019	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1020	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1021	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1022	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1023	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1024	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1026	Project Totals			\$ 4,780,569	\$ 4,780,569	\$	4,780,569

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

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Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 8,216,374					Current Year 2020
Service Year (yyyy)	2013					NPCC w/o incentives, less depreciation 9.37%
Service Month (1-12)	4					
Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 167,681
CIAC (Yes or No)	No					
2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643	
2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956	
2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637	
2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836	
2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251	
2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 841,042	\$ 841,042	
2019	\$ 7,164,879	\$ 167,681	\$ 6,997,198	\$ 831,741	\$ 831,741	
2020	\$ 6,997,198	\$ 167,681	\$ 6,829,517	\$ 815,153	\$ 815,153	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
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2028	\$ -	\$ -	\$ -	\$ -	\$ -	
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2030	\$ -	\$ -	\$ -	\$ -	\$ -	
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2032	\$ -	\$ -	\$ -	\$ -	\$ -	
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2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
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2048	\$ -	\$ -	\$ -	\$ -	\$ -	
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2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 7,869,259	\$ 7,869,259	\$ 7,869,259	

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1081	Investment	\$ 339,997	Current Year		2020	
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.37%	
1083	Service Month (1-12)	1				
1084	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	6,939
1085	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315
1089	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514
1090	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189
1091	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236
1092	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545
1093	2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,619	\$ 34,619
1094	2019	\$ 294,509	\$ 6,939	\$ 287,570	\$ 34,253	\$ 34,253
1095	2020	\$ 287,570	\$ 6,939	\$ 280,632	\$ 33,546	\$ 33,546
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$ 338,218	\$ 338,218	\$ 338,218

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 8,859,607	Current Year				2020
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	180,808
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647		\$ 855,647
2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494		\$ 1,327,494
2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588		\$ 1,187,588
2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927		\$ 1,188,927
2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970		\$ 1,012,970
2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 910,074		\$ 910,074
2019	\$ 7,760,134	\$ 180,808	\$ 7,579,325	\$ 899,690		\$ 899,690
2020	\$ 7,579,325	\$ 180,808	\$ 7,398,517	\$ 882,185		\$ 882,185
2021	\$ -	\$ -	\$ -	\$ -		\$ -
2022	\$ -	\$ -	\$ -	\$ -		\$ -
2023	\$ -	\$ -	\$ -	\$ -		\$ -
2024	\$ -	\$ -	\$ -	\$ -		\$ -
2025	\$ -	\$ -	\$ -	\$ -		\$ -
2026	\$ -	\$ -	\$ -	\$ -		\$ -
2027	\$ -	\$ -	\$ -	\$ -		\$ -
2028	\$ -	\$ -	\$ -	\$ -		\$ -
2029	\$ -	\$ -	\$ -	\$ -		\$ -
2030	\$ -	\$ -	\$ -	\$ -		\$ -
2031	\$ -	\$ -	\$ -	\$ -		\$ -
2032	\$ -	\$ -	\$ -	\$ -		\$ -
2033	\$ -	\$ -	\$ -	\$ -		\$ -
2034	\$ -	\$ -	\$ -	\$ -		\$ -
2035	\$ -	\$ -	\$ -	\$ -		\$ -
2036	\$ -	\$ -	\$ -	\$ -		\$ -
2037	\$ -	\$ -	\$ -	\$ -		\$ -
2038	\$ -	\$ -	\$ -	\$ -		\$ -
2039	\$ -	\$ -	\$ -	\$ -		\$ -
2040	\$ -	\$ -	\$ -	\$ -		\$ -
2041	\$ -	\$ -	\$ -	\$ -		\$ -
2042	\$ -	\$ -	\$ -	\$ -		\$ -
2043	\$ -	\$ -	\$ -	\$ -		\$ -
2044	\$ -	\$ -	\$ -	\$ -		\$ -
2045	\$ -	\$ -	\$ -	\$ -		\$ -
2046	\$ -	\$ -	\$ -	\$ -		\$ -
2047	\$ -	\$ -	\$ -	\$ -		\$ -
2048	\$ -	\$ -	\$ -	\$ -		\$ -
2049	\$ -	\$ -	\$ -	\$ -		\$ -
2050	\$ -	\$ -	\$ -	\$ -		\$ -
2051	\$ -	\$ -	\$ -	\$ -		\$ -
2052	\$ -	\$ -	\$ -	\$ -		\$ -
2053	\$ -	\$ -	\$ -	\$ -		\$ -
2054	\$ -	\$ -	\$ -	\$ -		\$ -
2055	\$ -	\$ -	\$ -	\$ -		\$ -
2056	\$ -	\$ -	\$ -	\$ -		\$ -
2057	\$ -	\$ -	\$ -	\$ -		\$ -
1188	Project Totals		\$	8,264,576	\$	8,264,576

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1189	Investment	\$ 472,837	Current Year			2020
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1191	Service Month (1-12)	3				
1192	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	9,650
1193	CIAC (Yes or No)	No				
1194						
1195						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324
1197	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489
1198	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060
1199	2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127
1200	2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788
1201	2018	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,315	\$ 48,315
1202	2019	\$ 411,409	\$ 9,650	\$ 401,759	\$ 47,788	\$ 47,788
1203	2020	\$ 401,759	\$ 9,650	\$ 392,110	\$ 46,825	\$ 46,825
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$	458,717	\$ 458,717

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1243	Investment	\$ 960,003	Current Year			2020	
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
1245	Service Month (1-12)	3					
1246	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	19,592
1247	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$	132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$	143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$	128,030
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$	128,168
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$	109,206
1255	2018	\$ 854,878	\$ 19,592	\$ 835,286	\$ 98,095	\$	98,095
1256	2019	\$ 835,286	\$ 19,592	\$ 815,694	\$ 97,025	\$	97,025
1257	2020	\$ 815,694	\$ 19,592	\$ 796,102	\$ 95,068	\$	95,068
1258	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1259	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1260	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1261	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1262	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1263	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1264	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1265	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1266	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1267	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1268	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1269	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1270	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1271	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1272	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1273	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1274	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1275	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1276	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1277	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1278	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1279	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1280	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1281	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1282	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1283	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1284	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1285	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1286	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1287	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1288	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1289	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1290	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1291	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1292	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1293	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1294	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1295	Project Totals			\$ 931,335	\$ 931,335	\$	931,335

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line
 UID - 11133 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1297	Investment	\$	1,551,082	Current Year			2020
1298	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.37%
1299	Service Month (1-12)		1				
1300	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	31,655
1301	CIAC (Yes or No)		No				
1302	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1303	2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913	
1304	2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446	
1305	2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155	
1306	2016	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369	
1307	2017	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 175,846	\$ 175,846	
1308	2018	\$ 1,375,218	\$ 31,655	\$ 1,343,564	\$ 157,934	\$ 157,934	
1309	2019	\$ 1,343,564	\$ 31,655	\$ 1,311,909	\$ 156,264	\$ 156,264	
1310	2020	\$ 1,311,909	\$ 31,655	\$ 1,280,254	\$ 153,040	\$ 153,040	
1311	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1312	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1313	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1314	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1315	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1316	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1317	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1318	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1319	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1320	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1321	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1322	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1323	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1324	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1325	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1326	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1327	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1328	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1329	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1330	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1331	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1332	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1333	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1334	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1335	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1336	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1337	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1338	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1339	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1340	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1341	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1342	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1343	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1344	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1345	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1346	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1347	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1348							
1349							
1350	Project Totals			\$	1,542,968	\$	1,542,968

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate
 Oak Grove - Hwy 99 69 kV Line
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2020
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1353	Service Month (1-12)	1				
1354	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 47,482
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1357	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1358	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1359	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1360	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554
1361	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769	\$ 263,769
1362	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,900	\$ 236,900
1363	2019	\$ 2,015,344	\$ 47,482	\$ 1,967,862	\$ 234,396	\$ 234,396
1364	2020	\$ 1,967,862	\$ 47,482	\$ 1,920,380	\$ 229,559	\$ 229,559
1365	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1402						
1403						
1404	Project Totals			\$ 2,314,450	\$ 2,314,450	\$ 2,314,450

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CT at Classen sub

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 101,258	Current Year			2020	
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%	
Service Month (1-12)	12					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 2,066	
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695
1417	2018	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,511	\$ 10,511
1418	2019	\$ 89,869	\$ 2,066	\$ 87,803	\$ 10,380	\$ 10,380
1419	2020	\$ 87,803	\$ 2,066	\$ 85,736	\$ 10,193	\$ 10,193
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1458	Project Totals			\$ 86,774	\$ 86,774	\$ 86,774

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1459	Investment	\$ 611,252	Current Year				2020
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
1461	Service Month (1-12)	6					
1462	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	12,475
1463	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$	59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$	91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$	81,935
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$	82,028
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$	69,888
1471	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,789	\$	62,789
1472	2019	\$ 535,396	\$ 12,475	\$ 522,921	\$ 62,072	\$	62,072
1473	2020	\$ 522,921	\$ 12,475	\$ 510,447	\$ 60,865	\$	60,865
1474	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1475	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1476	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1477	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1478	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1479	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1480	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1481	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1482	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1483	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1484	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1485	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1486	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1487	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1488	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1489	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1490	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1491	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1492	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1493	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1494	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1495	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1496	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1497	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1498	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1499	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1500	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1501	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1502	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1503	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1504	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1505	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1506	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1507	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1508	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1509	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1510	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1511	Project Totals			\$ 570,199	\$ 570,199	\$	570,199

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1513	Investment	\$	917,217	Current Year			2020
1514	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.37%
1515	Service Month (1-12)		12				
1516	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	18,719
1517	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$	11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$	138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$	124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$	124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$	105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,209	\$	95,209
1526	2019	\$ 814,056	\$ 18,719	\$ 795,337	\$ 94,028	\$	94,028
1527	2020	\$ 795,337	\$ 18,719	\$ 776,619	\$ 92,330	\$	92,330
1528	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1529	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1530	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1531	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1532	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1533	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1534	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1535	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1536	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1537	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1538	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1539	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1540	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1541	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1542	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1543	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1544	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1545	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1546	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1547	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1548	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1549	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1550	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1551	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1552	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1553	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1554	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1555	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1556	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1557	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1558	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1559	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1560	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1561	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1562	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1563	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1564	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1565							
1566	Project Totals			\$	786,023	\$	786,023

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.
 UID - 10875 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 2,924,076	Current Year			2020
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1569	Service Month (1-12)	12				
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	59,675
1571	CIAC (Yes or No)	No				
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1573	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1574	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1575	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1576	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1577	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1578	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,525	\$ 303,525
1579	2019	\$ 2,595,200	\$ 59,675	\$ 2,535,525	\$ 299,387	\$ 299,387
1580	2020	\$ 2,535,525	\$ 59,675	\$ 2,475,850	\$ 294,346	\$ 294,346
1581	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1618						
1619						
1620	Project Totals			\$ 2,459,419	\$ 2,459,419	

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1621	Investment	\$ 6,020,116	Current Year			2020
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	122,860
1625	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1628	2013	\$ 6,020,116	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140
1629	2014	\$ 6,019,941	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,234	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,458	\$ 143,336	\$ 5,609,122	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,122	\$ 143,336	\$ 5,465,786	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,786	\$ 122,860	\$ 5,342,926	\$ 624,890	\$ 624,890
1634	2019	\$ 5,342,926	\$ 122,860	\$ 5,220,067	\$ 617,152	\$ 617,152
1635	2020	\$ 5,220,067	\$ 122,860	\$ 5,097,207	\$ 605,993	\$ 605,993
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1674	Project Totals			\$ 5,158,437	\$	\$ 5,158,437

Worksheet G

Project 32: Kolache Substation - add 9 MVAR of 69 kV capacitors to substation
 UID - 50098 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1675	Investment	\$ 693,192	Current Year			2020	
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
1677	Service Month (1-12)	2					
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	14,147
1679	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$	86,611
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$	94,163
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$	94,283
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$	80,316
1686	2018	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,193	\$	72,193
1687	2019	\$ 617,795	\$ 14,147	\$ 603,648	\$ 71,286	\$	71,286
1688	2020	\$ 603,648	\$ 14,147	\$ 589,501	\$ 70,019	\$	70,019
1689	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1690	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1691	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1692	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1693	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1694	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1695	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1696	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1697	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1698	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1699	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1700	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1701	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1702	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1703	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1704	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1705	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1706	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1707	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1708	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1709	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1710	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1711	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1712	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1713	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1714	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1715	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1716	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1717	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1718	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1719	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1720	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1721	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1722	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1723	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1724	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1725	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1726	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1727							
1728	Project Totals			\$	568,871	\$	568,871

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1729	Investment	\$ 2,135,306	Current Year				2020
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
1731	Service Month (1-12)	3					
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	43,578
1733	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1736	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,399	\$ 247,403	\$	247,403
1737	2015	\$ 2,097,399	\$ 50,846	\$ 2,046,553	\$ 296,247	\$	296,247
1738	2016	\$ 2,046,553	\$ 50,846	\$ 1,995,707	\$ 290,225	\$	290,225
1739	2017	\$ 1,995,707	\$ 50,846	\$ 1,944,861	\$ 247,234	\$	247,234
1740	2018	\$ 1,944,861	\$ 43,578	\$ 1,901,284	\$ 222,219	\$	222,219
1741	2019	\$ 1,901,284	\$ 43,578	\$ 1,857,706	\$ 220,181	\$	220,181
1742	2020	\$ 1,857,706	\$ 43,578	\$ 1,814,128	\$ 215,521	\$	215,521
1743	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1744	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1745	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1746	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1747	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1748	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1749	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1750	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1751	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1752	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1753	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1754	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1755	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1756	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1757	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1758	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1759	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1760	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1761	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1762	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1763	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1764	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1765	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1766	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1767	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1768	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1769	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1770	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1771	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1772	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1773	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1774	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1775	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1776	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1777	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1778	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1779	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1780	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1781	Project Totals			\$ 1,739,029	\$ 1,739,029	\$	1,739,029

1782

Worksheet G

Project 34: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 7,449,800	Current Year			2020	
Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	4					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$	152,037
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1790	2014	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	\$ 761,345
1791	2015	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	\$ 1,015,214
1792	2016	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	\$ 1,016,532
1793	2017	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913	\$ 865,913
1794	2018	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 778,429	\$ 778,429
1795	2019	\$ 6,667,092	\$ 152,037	\$ 6,515,056	\$ 768,512	\$ 768,512
1796	2020	\$ 6,515,056	\$ 152,037	\$ 6,363,019	\$ 755,086	\$ 755,086
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 5,961,033	\$ 5,961,033	\$ 5,961,033

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment	\$	5,972,510	Current Year			2020	
Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)		4					
Useful Life		49	Annual Depreciation Expense	(Investment / Useful Life)			\$ 121,888
CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371		
2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898		
2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954		
2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$ 694,203		
2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 624,067	\$ 624,067		
2019	\$ 5,345,013	\$ 121,888	\$ 5,223,125	\$ 616,145	\$ 616,145		
2020	\$ 5,223,125	\$ 121,888	\$ 5,101,237	\$ 605,353	\$ 605,353		
2021	\$ -	\$ -	\$ -	\$ -	\$ -		
2022	\$ -	\$ -	\$ -	\$ -	\$ -		
2023	\$ -	\$ -	\$ -	\$ -	\$ -		
2024	\$ -	\$ -	\$ -	\$ -	\$ -		
2025	\$ -	\$ -	\$ -	\$ -	\$ -		
2026	\$ -	\$ -	\$ -	\$ -	\$ -		
2027	\$ -	\$ -	\$ -	\$ -	\$ -		
2028	\$ -	\$ -	\$ -	\$ -	\$ -		
2029	\$ -	\$ -	\$ -	\$ -	\$ -		
2030	\$ -	\$ -	\$ -	\$ -	\$ -		
2031	\$ -	\$ -	\$ -	\$ -	\$ -		
2032	\$ -	\$ -	\$ -	\$ -	\$ -		
2033	\$ -	\$ -	\$ -	\$ -	\$ -		
2034	\$ -	\$ -	\$ -	\$ -	\$ -		
2035	\$ -	\$ -	\$ -	\$ -	\$ -		
2036	\$ -	\$ -	\$ -	\$ -	\$ -		
2037	\$ -	\$ -	\$ -	\$ -	\$ -		
2038	\$ -	\$ -	\$ -	\$ -	\$ -		
2039	\$ -	\$ -	\$ -	\$ -	\$ -		
2040	\$ -	\$ -	\$ -	\$ -	\$ -		
2041	\$ -	\$ -	\$ -	\$ -	\$ -		
2042	\$ -	\$ -	\$ -	\$ -	\$ -		
2043	\$ -	\$ -	\$ -	\$ -	\$ -		
2044	\$ -	\$ -	\$ -	\$ -	\$ -		
2045	\$ -	\$ -	\$ -	\$ -	\$ -		
2046	\$ -	\$ -	\$ -	\$ -	\$ -		
2047	\$ -	\$ -	\$ -	\$ -	\$ -		
2048	\$ -	\$ -	\$ -	\$ -	\$ -		
2049	\$ -	\$ -	\$ -	\$ -	\$ -		
2050	\$ -	\$ -	\$ -	\$ -	\$ -		
2051	\$ -	\$ -	\$ -	\$ -	\$ -		
2052	\$ -	\$ -	\$ -	\$ -	\$ -		
2053	\$ -	\$ -	\$ -	\$ -	\$ -		
2054	\$ -	\$ -	\$ -	\$ -	\$ -		
2055	\$ -	\$ -	\$ -	\$ -	\$ -		
2056	\$ -	\$ -	\$ -	\$ -	\$ -		
2057	\$ -	\$ -	\$ -	\$ -	\$ -		
2058	\$ -	\$ -	\$ -	\$ -	\$ -		
Project Totals			\$	4,778,993	\$	4,778,993	

1890

Worksheet G

Project 36: Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1891	Investment	\$	6,796,769	Current Year			2020
1892	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.37%
1893	Service Month (1-12)		4				
1894	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	138,710
1895	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$	694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$	926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$	927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$	790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 710,194	\$	710,194
1903	2019	\$ 6,082,672	\$ 138,710	\$ 5,943,962	\$ 701,182	\$	701,182
1904	2020	\$ 5,943,962	\$ 138,710	\$ 5,805,252	\$ 688,897	\$	688,897
1905	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1906	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1907	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1908	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1909	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1910	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1911	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1912	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1913	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1914	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1915	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1916	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1917	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1918	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1919	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1920	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1921	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1922	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1923	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1924	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1925	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1926	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1927	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1928	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1929	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1930	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1931	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1932	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1933	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1934	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1935	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1936	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1937	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1938	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1939	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1940	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1941	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1942	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1943							
1944	Project Totals			\$ 5,438,539	\$ 5,438,539	\$	5,438,539

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line
 UID - 50588 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1945	Investment	\$ 2,798,276	Current Year			2020
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
1947	Service Month (1-12)	4				
1948	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 57,108	
1949	CIAC (Yes or No)	No				
1950	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1951	2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980
1952	2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339
1953	2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833
1954	2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257
1955	2018	\$ 2,561,432	\$ 57,108	\$ 2,504,324	\$ 292,396	\$ 292,396
1956	2019	\$ 2,504,324	\$ 57,108	\$ 2,447,217	\$ 288,665	\$ 288,665
1957	2020	\$ 2,447,217	\$ 57,108	\$ 2,390,109	\$ 283,628	\$ 283,628
1958	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1996						
1997						
1998	Project Totals			\$ 2,239,098	\$ 2,239,098	\$ 2,239,098

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line
 UID - 50589 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1999	Investment	\$	3,304,946	Current Year			2020
2000	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.37%
2001	Service Month (1-12)		4				
2002	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	67,448
2003	CIAC (Yes or No)		No				
2004	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2005	2014	\$ 3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710	
2006	2015	\$ 3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160	
2007	2016	\$ 3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744	
2008	2017	\$ 3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166	
2009	2018	\$ 3,025,377	\$ 67,448	\$ 2,957,929	\$ 345,354	\$ 345,354	
2010	2019	\$ 2,957,929	\$ 67,448	\$ 2,890,481	\$ 340,943	\$ 340,943	
2011	2020	\$ 2,890,481	\$ 67,448	\$ 2,823,033	\$ 334,998	\$ 334,998	
2012	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2013	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2014	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2050							
2051							
2052	Project Totals			\$ 2,676,075	\$ 2,676,075	\$ 2,676,075	

Worksheet G

Project 39: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
 UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2053	Investment	\$ 2,126,169	Current Year				2020
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
2055	Service Month (1-12)	7					
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	43,391
2057	CIAC (Yes or No)	No					
2058							
2059							
2060	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084	
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540	
2062	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937	
2063	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662	
2064	2018	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,590	\$ 223,590	
2065	2019	\$ 1,918,146	\$ 43,391	\$ 1,874,755	\$ 220,358	\$ 220,358	
2066	2020	\$ 1,874,755	\$ 43,391	\$ 1,831,364	\$ 216,940	\$ 216,940	
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2105							
2106	Project Totals			\$	1,647,112	\$	1,647,112

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2107	Investment	\$ 5,683,930	Current Year				2020
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
2109	Service Month (1-12)	10					
2110	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	115,999
2111	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2114	2014	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$	188,013
2115	2015	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$	781,827
2116	2016	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$	782,918
2117	2017	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$	666,958
2118	2018	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,783	\$	599,783
2119	2019	\$ 5,149,933	\$ 115,999	\$ 5,033,935	\$ 591,847	\$	591,847
2120	2020	\$ 5,033,935	\$ 115,999	\$ 4,917,936	\$ 582,021	\$	582,021
2121	2021	\$ -	\$ -	\$ -	\$ -	\$	-
2122	2022	\$ -	\$ -	\$ -	\$ -	\$	-
2123	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2124	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2125	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2126	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2127	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2128	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2129	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2130	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2131	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2132	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2133	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2134	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2135	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2136	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2137	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2138	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2139	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2140	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2141	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2142	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2143	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2144	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2145	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2146	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2147	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2148	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2149	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2150	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2151	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2152	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2153	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2154	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2155	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2156	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2157	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2158	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2159							
2160	Project Totals			\$ 4,193,368	\$ 4,193,368	\$	

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbi circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2161	Investment	\$ 170,783,827	Current Year				2020
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
2163	Service Month (1-12)	4					
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,384	
2165	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2168	2014	\$ 170,783,827	\$ 2,506,803	\$ 168,277,024	\$ 17,292,627	\$ 17,292,627	
2169	2015	\$ 168,277,024	\$ 3,760,204	\$ 164,516,820	\$ 23,058,823	\$ 23,058,823	
2170	2016	\$ 164,516,820	\$ 4,028,790	\$ 160,488,029	\$ 23,088,745	\$ 23,088,745	
2171	2017	\$ 160,488,029	\$ 4,054,598	\$ 156,433,431	\$ 19,800,274	\$ 19,800,274	
2172	2018	\$ 156,433,431	\$ 3,485,336	\$ 152,948,095	\$ 17,854,916	\$ 17,854,916	
2173	2019	\$ 152,948,095	\$ 3,485,088	\$ 149,463,007	\$ 17,601,066	\$ 17,601,066	
2174	2020	\$ 149,463,007	\$ 3,485,384	\$ 145,977,623	\$ 17,320,170	\$ 17,320,170	
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2213							
2214	Project Totals			\$ 136,016,620	\$ 136,016,620	\$ 136,016,620	

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV
 UID - 11246 & 11247 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,521,855	Current Year			2020
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786,160
2219	CIAC (Yes or No)	No				
2220	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2222	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2223	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2224	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2225	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,406,105	\$ 14,406,105
2226	2019	\$ 123,695,532	\$ 2,786,160	\$ 120,909,371	\$ 14,209,683	\$ 14,209,683
2227	2020	\$ 120,909,371	\$ 2,786,160	\$ 118,123,211	\$ 13,979,490	\$ 13,979,490
2228	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266						
2267						
2268	Project Totals			\$ 100,719,675	\$ 100,719,675	\$ 100,719,675

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 7,939,291	Current Year				2020
Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	5					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 162,026
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2015	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589	
2016	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917	
2017	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011	
2018	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 847,329	\$ 847,329	
2019	\$ 7,296,269	\$ 162,026	\$ 7,134,242	\$ 836,802	\$ 836,802	
2020	\$ 7,134,242	\$ 162,026	\$ 6,972,216	\$ 822,598	\$ 822,598	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 5,265,247	\$ 5,265,247	\$ 5,265,247	

2322

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub
 UID - 50627 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2323	Investment	\$ 3,462,536	Current Year				2020
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
2325	Service Month (1-12)	5					
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 70,664	
2327	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2330	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$	314,197
2331	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$	482,199
2332	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$	410,697
2333	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,548	\$	369,548
2334	2019	\$ 3,182,157	\$ 70,664	\$ 3,111,493	\$ 364,876	\$	364,876
2335	2020	\$ 3,111,493	\$ 70,664	\$ 3,040,829	\$ 358,763	\$	358,763
2336	2021	\$ -	\$ -	\$ -	\$ -	\$	-
2337	2022	\$ -	\$ -	\$ -	\$ -	\$	-
2338	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2339	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2340	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2341	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2342	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2343	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2344	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2345	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2346	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2347	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2348	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2349	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2350	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2351	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2352	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2353	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2354	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2355	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2356	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2357	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2358	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2359	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2360	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2361	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2362	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2363	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2364	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2365	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2366	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2367	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2368	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2369	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2370	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2371	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2372	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2373	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2374	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2375							
2376	Project Totals			\$ 2,300,280	\$ 2,300,280		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2377	Investment	\$ 2,641,759	Current Year				2020
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
2379	Service Month (1-12)	5					
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	53,913
2381	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2384	2015	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	\$	237,905
2385	2016	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	\$	365,113
2386	2017	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	\$	310,938
2387	2018	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 282,062	\$	282,062
2388	2019	\$ 2,429,059	\$ 53,913	\$ 2,375,146	\$ 278,013	\$	278,013
2389	2020	\$ 2,375,146	\$ 53,913	\$ 2,321,232	\$ 273,834	\$	273,834
2390	2021	\$ -	\$ -	\$ -	\$ -	\$	-
2391	2022	\$ -	\$ -	\$ -	\$ -	\$	-
2392	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2393	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2394	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2395	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2396	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2397	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2398	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2399	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2400	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2401	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2402	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2403	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2404	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2405	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2406	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2407	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2408	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2409	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2410	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2411	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2412	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2413	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2414	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2415	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2416	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2417	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2418	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2419	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2420	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2421	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2422	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2423	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2424	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2425	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2426	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2427	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2428	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2429							
2430	Project Totals			\$ 1,747,865	\$ 1,747,865	\$	1,747,865

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer
 UID - 11496 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2431	Investment	\$ 7,581,562	Current Year				2020
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
2433	Service Month (1-12)	5					
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 154,726	
2435	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2438	2015	\$ 7,581,562	\$ 100,938	\$ 7,480,624	\$ 706,782	\$ 706,782	
2439	2016	\$ 7,480,624	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$ 1,084,699	
2440	2017	\$ 7,295,227	\$ 187,995	\$ 7,107,232	\$ 937,099	\$ 937,099	
2441	2018	\$ 7,107,232	\$ 154,726	\$ 6,952,506	\$ 807,756	\$ 807,756	
2442	2019	\$ 6,952,506	\$ 154,726	\$ 6,797,781	\$ 798,470	\$ 798,470	
2443	2020	\$ 6,797,781	\$ 154,726	\$ 6,643,055	\$ 784,128	\$ 784,128	
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2483							
2484	Project Totals			\$ 5,118,934	\$ 5,118,934	\$ 5,118,934	

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities
 UID - 11496A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2485	Investment	\$ 5,054,375	Current Year			2020
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.37%
2487	Service Month (1-12)	5				
2488	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	103,151
2489	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2492	2015	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188
2493	2016	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133
2494	2017	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732
2495	2018	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 538,504	\$ 538,504
2496	2019	\$ 4,635,005	\$ 103,151	\$ 4,531,854	\$ 532,314	\$ 532,314
2497	2020	\$ 4,531,854	\$ 103,151	\$ 4,428,704	\$ 522,752	\$ 522,752
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2538	Project Totals			\$ 3,412,623	\$ 3,412,623	

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
 UID - 50809 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2539	Investment	\$ 62,471	Current Year			2020
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.37%
2541	Service Month (1-12)	6				
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,275
2543	CIAC (Yes or No)	No				
2544	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2545	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954
2546	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716
2547	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423
2548	2018	\$ 58,802	\$ 1,275	\$ 57,527	\$ 6,678	\$ 6,678
2549	2019	\$ 57,527	\$ 1,275	\$ 56,252	\$ 6,558	\$ 6,558
2550	2020	\$ 56,252	\$ 1,275	\$ 54,977	\$ 6,484	\$ 6,484
2551	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2590						
2591						
2592	Project Totals			\$	40,812	\$ 40,812

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment	\$	213,362	Current Year				2020
Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)		1					
Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$	4,354
CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2600	2016	\$ 213,362	\$ 5,013	\$ 208,349	\$ 31,921	\$	31,921
2601	2017	\$ 208,349	\$ 5,080	\$ 203,269	\$ 25,594	\$	25,594
2602	2018	\$ 203,269	\$ 4,354	\$ 198,914	\$ 23,034	\$	23,034
2603	2019	\$ 198,914	\$ 4,354	\$ 194,560	\$ 22,438	\$	22,438
2604	2020	\$ 194,560	\$ 4,354	\$ 190,206	\$ 22,372	\$	22,372
2605	2021	\$ -	\$ -	\$ -	\$ -	\$	-
2606	2022	\$ -	\$ -	\$ -	\$ -	\$	-
2607	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2608	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2609	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2610	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2611	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2612	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2613	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2614	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2615	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2616	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2617	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2618	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2619	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2620	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2621	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2622	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2623	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2624	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2625	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2626	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2627	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2628	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2629	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2630	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2631	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2632	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2633	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2634	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2635	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2636	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2637	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2638	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2639	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2640	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2641	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2642	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2643	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2644	2060	\$ -	\$ -	\$ -	\$ -	\$	-
2645	Project Totals			\$ 125,360	\$ 125,360	\$	125,360

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrapp to 1600 A at Park Lane to achieve 290 MVA rating
 UID - 50915 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2647	Investment	\$ 32,923	Current Year			2020
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2649	Service Month (1-12)	2				
2650	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	672
2651	CIAC (Yes or No)	No				
2652	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2653	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195
2654	2017	\$ 32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961
2655	2018	\$ 31,486	\$ 672	\$ 30,814	\$ 3,566	\$ 3,566
2656	2019	\$ 30,814	\$ 672	\$ 30,142	\$ 3,520	\$ 3,520
2657	2020	\$ 30,142	\$ 672	\$ 29,470	\$ 3,463	\$ 3,463
2658	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2660	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2661	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2698						
2699						
2700	Project Totals			\$	18,706	\$ 18,706

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
2701	Investment	\$ 22,981,628	Current Year		2020	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 469,013	
2705	CIAC (Yes or No)	No				
2706						
2707						
2708	2016	\$ 22,981,628	\$ 487,723	\$ 22,493,905	\$ 3,105,526	\$ 3,105,526
2709	2017	\$ 22,493,905	\$ 535,443	\$ 21,958,461	\$ 2,701,699	\$ 2,701,699
2710	2018	\$ 21,958,461	\$ 468,638	\$ 21,489,823	\$ 2,484,967	\$ 2,484,967
2711	2019	\$ 21,489,823	\$ 469,013	\$ 21,020,811	\$ 2,476,067	\$ 2,476,067
2712	2020	\$ 21,020,811	\$ 469,013	\$ 20,551,798	\$ 2,415,760	\$ 2,415,760
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 13,184,019	\$ 13,184,019	

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron
 UID - 50456 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2755	Investment	\$ 27,766,293	Current Year			2020
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	566,659
2759	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2762	2016	\$ 27,766,293	\$ 325,379	\$ 27,440,914	\$ 2,210,492	\$ 2,210,492
2763	2017	\$ 27,440,914	\$ 654,943	\$ 26,785,971	\$ 3,331,695	\$ 3,331,695
2764	2018	\$ 26,785,971	\$ 566,632	\$ 26,219,339	\$ 3,028,438	\$ 3,028,438
2765	2019	\$ 26,219,339	\$ 566,659	\$ 25,652,680	\$ 2,984,523	\$ 2,984,523
2766	2020	\$ 25,652,680	\$ 566,659	\$ 25,086,021	\$ 2,942,632	\$ 2,942,632
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2808	Project Totals			\$ 14,497,780	\$ 14,497,780	

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities
 UID - 50764 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2809	Investment	\$ 6,447,435	Current Year			2020
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2811	Service Month (1-12)	5				
2812	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 131,580
2813	CIAC (Yes or No)	No				
2814	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2815	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	\$ 621,492
2816	2017	\$ 6,353,435	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2817	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2818	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,482	\$ 692,482
2819	2020	\$ 5,987,402	\$ 131,580	\$ 5,855,822	\$ 686,170	\$ 686,170
2820	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2860						
2861						
2862	Project Totals			\$ 3,484,286	\$ 3,484,286	\$ 3,484,286

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 8,105,017	Current Year			2020	
Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$	165,409
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 875,387	\$ 875,387
2874	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,904	\$ 867,505	\$ 867,505
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 4,060,947	\$ 4,060,947	\$ 4,060,947

Worksheet G

Project 55: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2917	Investment	\$ 2,727,680	Current Year			2020
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2919	Service Month (1-12)	10				
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	55,667
2921	CIAC (Yes or No)	No				
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,895	\$ 295,895
2928	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,257	\$ 293,257
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$	1,292,002	\$ 1,292,002

Worksheet G

Project 56: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2971	Investment	\$ 6,305,551	Current Year			2020
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2973	Service Month (1-12)	12				
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	128,685
2975	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	64,442 \$	64,442 \$
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,005	\$ 801,958	\$ 801,958
2980	2018	\$ 6,191,005	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,701	\$ 685,774	\$ 685,774
2982	2020	\$ 5,947,701	\$ 128,684.71	\$ 5,819,016	\$ 679,692	\$ 679,692
2983	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2984	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2985	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 2,898,937	\$ 2,898,937	

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
 UID - 51117 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3025	Investment	\$ 11,538,456	Current Year			2020
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	235,479
3029	CIAC (Yes or No)	No				
3030						
3031						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 109,889.85	\$ 109,890
3033	2017	\$ 11,538,456	\$ 273,598	\$ 11,264,858	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,858	\$ 235,471	\$ 11,029,387	\$ 1,270,932	\$ 1,270,932
3035	2019	\$ 11,029,387	\$ 235,479	\$ 10,793,909	\$ 1,254,905	\$ 1,254,905
3036	2020	\$ 10,793,909	\$ 235,479	\$ 10,558,430	\$ 1,235,358	\$ 1,235,358
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$	5,276,425	\$ 5,276,425

Worksheet G

Project 58: Warner Substation - install new 69kV substation
 UID - 51220 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3079	Investment	\$	2,226,773	Current Year			2020
3080	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.37%
3081	Service Month (1-12)		6				
3082	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	45,444
3083	CIAC (Yes or No)		No				
3084							
3085							
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
3086	2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	\$	177,546
3087	2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	\$	268,012
3088	2018	\$ 2,147,954	\$ 40,487	\$ 2,107,467	\$ 232,942	\$	232,942
3089	2019	\$ 2,107,467	\$ 45,444	\$ 2,062,023	\$ 239,412	\$	239,412
3090	2020	\$ 2,062,023	\$ 45,444	\$ 2,016,578	\$ 236,436	\$	236,436
3091	2021	\$ -	\$ -	\$ -	\$ -	\$	-
3092	2022	\$ -	\$ -	\$ -	\$ -	\$	-
3093	2023	\$ -	\$ -	\$ -	\$ -	\$	-
3094	2024	\$ -	\$ -	\$ -	\$ -	\$	-
3095	2025	\$ -	\$ -	\$ -	\$ -	\$	-
3096	2026	\$ -	\$ -	\$ -	\$ -	\$	-
3097	2027	\$ -	\$ -	\$ -	\$ -	\$	-
3098	2028	\$ -	\$ -	\$ -	\$ -	\$	-
3099	2029	\$ -	\$ -	\$ -	\$ -	\$	-
3100	2030	\$ -	\$ -	\$ -	\$ -	\$	-
3101	2031	\$ -	\$ -	\$ -	\$ -	\$	-
3102	2032	\$ -	\$ -	\$ -	\$ -	\$	-
3103	2033	\$ -	\$ -	\$ -	\$ -	\$	-
3104	2034	\$ -	\$ -	\$ -	\$ -	\$	-
3105	2035	\$ -	\$ -	\$ -	\$ -	\$	-
3106	2036	\$ -	\$ -	\$ -	\$ -	\$	-
3107	2037	\$ -	\$ -	\$ -	\$ -	\$	-
3108	2038	\$ -	\$ -	\$ -	\$ -	\$	-
3109	2039	\$ -	\$ -	\$ -	\$ -	\$	-
3110	2040	\$ -	\$ -	\$ -	\$ -	\$	-
3111	2041	\$ -	\$ -	\$ -	\$ -	\$	-
3112	2042	\$ -	\$ -	\$ -	\$ -	\$	-
3113	2043	\$ -	\$ -	\$ -	\$ -	\$	-
3114	2044	\$ -	\$ -	\$ -	\$ -	\$	-
3115	2045	\$ -	\$ -	\$ -	\$ -	\$	-
3116	2046	\$ -	\$ -	\$ -	\$ -	\$	-
3117	2047	\$ -	\$ -	\$ -	\$ -	\$	-
3118	2048	\$ -	\$ -	\$ -	\$ -	\$	-
3119	2049	\$ -	\$ -	\$ -	\$ -	\$	-
3120	2050	\$ -	\$ -	\$ -	\$ -	\$	-
3121	2051	\$ -	\$ -	\$ -	\$ -	\$	-
3122	2052	\$ -	\$ -	\$ -	\$ -	\$	-
3123	2053	\$ -	\$ -	\$ -	\$ -	\$	-
3124	2054	\$ -	\$ -	\$ -	\$ -	\$	-
3125	2055	\$ -	\$ -	\$ -	\$ -	\$	-
3126	2056	\$ -	\$ -	\$ -	\$ -	\$	-
3127	2057	\$ -	\$ -	\$ -	\$ -	\$	-
3128	2058	\$ -	\$ -	\$ -	\$ -	\$	-
3129	2059	\$ -	\$ -	\$ -	\$ -	\$	-
3130	2060	\$ -	\$ -	\$ -	\$ -	\$	-
3131							
3132	Project Totals			\$	1,154,348	\$	1,154,348

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment		Details				2020
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	\$ 11,353,018					
3134	2017				9.37%	
3135	10					
3136	49					
3137	No					
3138						
3139						
3140	2017	\$ 50,663	\$ 11,302,355	\$ 370,067	\$ 370,067	
3141	2018	\$ 231,640	\$ 11,070,714	\$ 1,270,554	\$ 1,270,554	
3142	2019	\$ 231,694	\$ 10,839,020	\$ 1,251,376	\$ 1,251,376	
3143	2020	\$ 231,694	\$ 10,607,326	\$ 1,235,976	\$ 1,235,976	
3144	2021	\$ -	\$ -	\$ -	\$ -	
3145	2022	\$ -	\$ -	\$ -	\$ -	
3146	2023	\$ -	\$ -	\$ -	\$ -	
3147	2024	\$ -	\$ -	\$ -	\$ -	
3148	2025	\$ -	\$ -	\$ -	\$ -	
3149	2026	\$ -	\$ -	\$ -	\$ -	
3150	2027	\$ -	\$ -	\$ -	\$ -	
3151	2028	\$ -	\$ -	\$ -	\$ -	
3152	2029	\$ -	\$ -	\$ -	\$ -	
3153	2030	\$ -	\$ -	\$ -	\$ -	
3154	2031	\$ -	\$ -	\$ -	\$ -	
3155	2032	\$ -	\$ -	\$ -	\$ -	
3156	2033	\$ -	\$ -	\$ -	\$ -	
3157	2034	\$ -	\$ -	\$ -	\$ -	
3158	2035	\$ -	\$ -	\$ -	\$ -	
3159	2036	\$ -	\$ -	\$ -	\$ -	
3160	2037	\$ -	\$ -	\$ -	\$ -	
3161	2038	\$ -	\$ -	\$ -	\$ -	
3162	2039	\$ -	\$ -	\$ -	\$ -	
3163	2040	\$ -	\$ -	\$ -	\$ -	
3164	2041	\$ -	\$ -	\$ -	\$ -	
3165	2042	\$ -	\$ -	\$ -	\$ -	
3166	2043	\$ -	\$ -	\$ -	\$ -	
3167	2044	\$ -	\$ -	\$ -	\$ -	
3168	2045	\$ -	\$ -	\$ -	\$ -	
3169	2046	\$ -	\$ -	\$ -	\$ -	
3170	2047	\$ -	\$ -	\$ -	\$ -	
3171	2048	\$ -	\$ -	\$ -	\$ -	
3172	2049	\$ -	\$ -	\$ -	\$ -	
3173	2050	\$ -	\$ -	\$ -	\$ -	
3174	2051	\$ -	\$ -	\$ -	\$ -	
3175	2052	\$ -	\$ -	\$ -	\$ -	
3176	2053	\$ -	\$ -	\$ -	\$ -	
3177	2054	\$ -	\$ -	\$ -	\$ -	
3178	2055	\$ -	\$ -	\$ -	\$ -	
3179	2056	\$ -	\$ -	\$ -	\$ -	
3180	2057	\$ -	\$ -	\$ -	\$ -	
3181	2058	\$ -	\$ -	\$ -	\$ -	
3182	2059	\$ -	\$ -	\$ -	\$ -	
3183	2060	\$ -	\$ -	\$ -	\$ -	
3184	2061	\$ -	\$ -	\$ -	\$ -	
3185						
3186	Project Totals		\$	4,127,972	\$	4,127,972

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,957,009	Current Year			2020
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 733,817
3191	CIAC (Yes or No)	No				
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3193						
3194	2017	\$ 35,957,009	\$ 87,011	\$ 35,869,998	\$ 818,419	\$ 818,419
3195	2018	\$ 35,869,998	\$ 733,776	\$ 35,136,222	\$ 4,031,609	\$ 4,031,609
3196	2019	\$ 35,136,222	\$ 733,898	\$ 34,402,324	\$ 3,968,427	\$ 3,968,427
3197	2020	\$ 34,402,324	\$ 733,817	\$ 33,668,507	\$ 3,921,412	\$ 3,921,412
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 12,739,867	\$ 12,739,867	

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment		Details				2020	
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3241	\$ 1,121,449						
3242	2017						9.37%
3243	12						
3244	49						
3245	No						
3246							
3247							
3248	2017	\$ 0	\$ 1,121,449	\$ 8,681.30	\$ 8,681		
3249	2018	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503		
3250	2019	\$ 22,887	\$ 1,078,172	\$ 123,853	\$ 123,853		
3251	2020	\$ 22,887	\$ 1,055,286	\$ 122,791	\$ 122,791		
3252	2021	\$ -	\$ -	\$ -	\$ -		
3253	2022	\$ -	\$ -	\$ -	\$ -		
3254	2023	\$ -	\$ -	\$ -	\$ -		
3255	2024	\$ -	\$ -	\$ -	\$ -		
3256	2025	\$ -	\$ -	\$ -	\$ -		
3257	2026	\$ -	\$ -	\$ -	\$ -		
3258	2027	\$ -	\$ -	\$ -	\$ -		
3259	2028	\$ -	\$ -	\$ -	\$ -		
3260	2029	\$ -	\$ -	\$ -	\$ -		
3261	2030	\$ -	\$ -	\$ -	\$ -		
3262	2031	\$ -	\$ -	\$ -	\$ -		
3263	2032	\$ -	\$ -	\$ -	\$ -		
3264	2033	\$ -	\$ -	\$ -	\$ -		
3265	2034	\$ -	\$ -	\$ -	\$ -		
3266	2035	\$ -	\$ -	\$ -	\$ -		
3267	2036	\$ -	\$ -	\$ -	\$ -		
3268	2037	\$ -	\$ -	\$ -	\$ -		
3269	2038	\$ -	\$ -	\$ -	\$ -		
3270	2039	\$ -	\$ -	\$ -	\$ -		
3271	2040	\$ -	\$ -	\$ -	\$ -		
3272	2041	\$ -	\$ -	\$ -	\$ -		
3273	2042	\$ -	\$ -	\$ -	\$ -		
3274	2043	\$ -	\$ -	\$ -	\$ -		
3275	2044	\$ -	\$ -	\$ -	\$ -		
3276	2045	\$ -	\$ -	\$ -	\$ -		
3277	2046	\$ -	\$ -	\$ -	\$ -		
3278	2047	\$ -	\$ -	\$ -	\$ -		
3279	2048	\$ -	\$ -	\$ -	\$ -		
3280	2049	\$ -	\$ -	\$ -	\$ -		
3281	2050	\$ -	\$ -	\$ -	\$ -		
3282	2051	\$ -	\$ -	\$ -	\$ -		
3283	2052	\$ -	\$ -	\$ -	\$ -		
3284	2053	\$ -	\$ -	\$ -	\$ -		
3285	2054	\$ -	\$ -	\$ -	\$ -		
3286	2055	\$ -	\$ -	\$ -	\$ -		
3287	2056	\$ -	\$ -	\$ -	\$ -		
3288	2057	\$ -	\$ -	\$ -	\$ -		
3289	2058	\$ -	\$ -	\$ -	\$ -		
3290	2059	\$ -	\$ -	\$ -	\$ -		
3291	2060	\$ -	\$ -	\$ -	\$ -		
3292	2061	\$ -	\$ -	\$ -	\$ -		
3293							
3294	Project Totals		\$	\$ 375,829	\$	\$ 375,829	

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities
 UID - 50421 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$ 59,057,161	Current Year			2020
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,205,248
3299	CIAC (Yes or No)	No				
3300	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301						
3302	2018	\$ 59,057,161	\$ 886,957	\$ 58,170,204	\$ 5,687,982	\$ 5,687,982
3303	2019	\$ 58,170,204	\$ 1,205,311	\$ 56,964,893	\$ 6,539,928	\$ 6,539,928
3304	2020	\$ 56,964,893	\$ 1,205,248	\$ 55,759,645	\$ 6,483,871	\$ 6,483,871
3305	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3306	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$ 18,711,782	\$ 18,711,782	

Worksheet G

Project 63: **Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities**

UID - 50420

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3349	Investment	\$ 49,395,644	Current Year		2020	
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 1,008,074
3353	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3356	2018	\$ 49,395,644	\$ 919,154	\$ 48,476,490	\$ 5,440,604	\$ 5,440,604
3357	2019	\$ 48,476,490	\$ 1,008,087	\$ 47,468,403	\$ 5,463,367	\$ 5,463,367
3358	2020	\$ 47,468,403	\$ 1,008,074	\$ 46,460,329	\$ 5,406,535	\$ 5,406,535
3359	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals			\$ 16,310,506	\$ 16,310,506	

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
 UID - 50807 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3403	Investment	\$ 9,409,590	Current Year			2020
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,032
3407	CIAC (Yes or No)	No				
3408	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3409						
3410	2018	\$ 9,409,590	\$ 110,805	\$ 9,298,785	\$ 685,502	\$ 685,502
3411	2019	\$ 9,298,785	\$ 192,063	\$ 9,106,722	\$ 1,046,113	\$ 1,046,113
3412	2020	\$ 9,106,722	\$ 192,032	\$ 8,914,690	\$ 1,035,933	\$ 1,035,933
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455						
3456	Project Totals			\$ 2,767,548	\$ 2,767,548	

Worksheet G

Project 65: Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,563,706	Current Year			2020
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 460,484
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463						
3464	2017	\$ 22,563,706	\$ 38,432	\$ 22,525,274	\$ 389,494	\$ 389,494
3465	2018	\$ 22,525,274	\$ 461,188	\$ 22,064,086	\$ 2,535,429	\$ 2,535,429
3466	2019	\$ 22,064,086	\$ 461,192	\$ 21,602,893	\$ 2,511,649	\$ 2,511,649
3467	2020	\$ 21,602,893	\$ 460,484	\$ 21,142,410	\$ 2,462,145	\$ 2,462,145
3468	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 7,898,717	\$ 7,898,717	

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3511	Investment	\$ 8,546,541	Current Year			2020
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 174,419
3515	CIAC (Yes or No)	No				
3516	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3517						
3518	2018	\$ 8,546,541	\$ 100,675	\$ 8,445,866	\$ 622,830	\$ 622,830
3519	2019	\$ 8,445,866	\$ 173,801	\$ 8,272,065	\$ 947,123	\$ 947,123
3520	2020	\$ 8,272,065	\$ 174,419	\$ 8,097,645	\$ 940,974	\$ 940,974
3521	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3522	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals			\$ 2,510,927	\$ 2,510,927	

Worksheet G

Project 67: Muskogee Substation - replace wavetrap on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
 UID - 51826 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 59,841	Current Year			2020
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,221
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 59,841	\$ 503	\$ 59,338	\$ 3,252	\$ 3,252
3573	2019	\$ 59,338	\$ 1,243	\$ 58,095	\$ 6,791	\$ 6,791
3574	2020	\$ 58,095	\$ 1,221	\$ 56,874	\$ 6,605	\$ 6,605
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$	16,648	\$ 16,648

Worksheet G

Project 68: Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3565	Investment	\$ 4,366,586	Current Year		2020	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3567	Service Month (1-12)	9				
3568	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	89,114
3569	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3572	2018	\$ 4,366,586	\$ 29,706	\$ 4,336,880	\$ 198,959	\$ 198,959
3573	2019	\$ 4,336,880	\$ 89,120	\$ 4,247,760	\$ 487,194	\$ 494,501
3574	2020	\$ 4,247,760	\$ 89,114	\$ 4,158,646	\$ 482,766	\$ 482,766
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 1,168,919	\$ 1,176,226	

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3619	Investment	\$ 168,835	Current Year	2020			
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.37%		
3621	Service Month (1-12)	12					
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,446		
3623	CIAC (Yes or No)	No					
3624							
3625							
3626	2018	\$ 168,835	\$ -	\$ 168,835	\$ 808	\$ 808	
3627	2019	\$ 168,835	\$ 3,429	\$ 165,406	\$ 18,764	\$ 18,764	
3628	2020	\$ 165,406	\$ 3,446	\$ 161,960	\$ 18,775	\$ 18,775	
3629	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3630	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3631	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3671							
3672	Project Totals			\$ 38,347	\$ 38,347		

Worksheet G

Project 70: Degrasse Substation - install new 345kV substation in Woodward EHV to Thistle 345kV line
 UID - 51528 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3673	Investment	\$ 14,665,954	Current Year		2020	
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.37%
3675	Service Month (1-12)	4				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 299,305	
3677	CIAC (Yes or No)	No				
3678						
3679						
3680	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,213,480	\$ 1,213,480
3681	2020	\$ 14,466,527	\$ 299,305	\$ 14,167,222	\$ 1,640,156	\$ 1,640,156
3682	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals			\$ 2,853,636	\$ 2,853,636	

Worksheet G

Project 71: **Degrass Substation - install new 345kV /138kV transformer and associated 138kV facilities**
UID - 51529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3727	Investment	\$ 8,055,854	Current Year			2020
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.37%
3729	Service Month (1-12)	4				
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 164,405
3731	CIAC (Yes or No)	No				
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3733						
3734	2019	\$ 8,055,854	\$ 108,112	\$ 7,947,742	\$ 657,845	\$ 657,845
3735	2020	\$ 7,947,742	\$ 164,405	\$ 7,783,337	\$ 901,054	\$ 901,054
3736	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ 1,558,899	\$ 1,558,899	\$ 1,558,899

Worksheet G

Project 72: Degrasse - Knob Hill 138kV line - install new 138kV line connect substations
 UID - 51530 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3781	Investment	\$	7,589,882	Current Year			2020
3782	Service Year (yyyy)		2019	NPCC w/o incentives, less depreciation			9.37%
3783	Service Month (1-12)		4				
3784	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	154,896
3785	CIAC (Yes or No)		No				
3786	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3788	2019	\$	7,589,882	\$ 103,057	\$ 7,486,825	\$ 627,085	\$ 627,085
3789	2020	\$	7,486,825	\$ 154,896	\$ 7,331,929	\$ 848,823	\$ 848,823
3790	2021	\$	-	\$ -	\$ -	\$ -	\$ -
3791	2022	\$	-	\$ -	\$ -	\$ -	\$ -
3792	2023	\$	-	\$ -	\$ -	\$ -	\$ -
3793	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3794	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3795	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3796	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3797	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3798	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3799	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3800	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3801	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3802	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3803	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3804	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3805	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3806	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3807	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3808	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3809	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3810	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3811	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3812	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3813	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3814	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3815	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3816	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3817	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3818	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3819	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3820	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3821	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3822	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3823	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3824	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3825	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3826	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3827	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3828	2059	\$	-	\$ -	\$ -	\$ -	\$ -
3829	2060	\$	-	\$ -	\$ -	\$ -	\$ -
3830	2061	\$	-	\$ -	\$ -	\$ -	\$ -
3831	2062	\$	-	\$ -	\$ -	\$ -	\$ -
3832	2063	\$	-	\$ -	\$ -	\$ -	\$ -
3833							
3834	Project Totals	\$			\$	1,475,908	\$ 1,475,908

Worksheet G

Project 73: Arcadia - Redbud 345kV line - add 3rd 345kV line

UID - 11343

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3835	Investment	\$ 16,807,681	Current Year	2020		
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.37%		
3837	Service Month (1-12)	6				
3838	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 343,014		
3839	CIAC (Yes or No)	No				
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3841						
3842	2019	\$ 16,807,681	\$ 166,479	\$ 16,641,202	\$ 1,047,061	\$ 1,047,061
3843	2020	\$ 16,641,202	\$ 343,014	\$ 16,298,188	\$ 1,885,488	\$ 1,885,488
3844	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3845	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3846	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3887						
3888	Project Totals			\$ 2,932,549	\$ 2,932,549	

Worksheet G

Project 74: Lincoln County substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County
 UID - 51444 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3889	Investment	\$ 651,831	Current Year			2020
3890	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.37%
3891	Service Month (1-12)	7				
3892	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 13,303
3893	CIAC (Yes or No)	No				
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3895						
3896	2020	\$ 651,831	5543 \$	646,288 \$	36,066 \$	36,066 \$
3897	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3898	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3899	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3900	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3901	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals			\$	36,066 \$	36,066 \$

Worksheet G

Project 75: Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA
 UID - 112449 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3943	Investment	\$ 87,625	Current Year	2020		
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation	9.37%		
3945	Service Month (1-12)	6				
3946	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,788		
3947	CIAC (Yes or No)	No				
3948	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3950	2020	\$ 87,625	\$ 894	\$ 86,731	\$ 5,674	\$ 5,674
3951	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3952	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3953	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3954	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3955	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3956	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3957	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3958	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3959	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3960	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3961	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3962	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3963	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3964	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3965	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3966	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3967	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3968	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3969	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3970	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3971	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3972	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3994	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3995						
3996	Project Totals			\$	5,674	\$ 5,674

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA
 UID - 112450 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3997	Investment	\$	169,560	Current Year			2020
3998	Service Year (yyyy)		2020	NPCC w/o incentives, less depreciation			9.37%
3999	Service Month (1-12)		6				
4000	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	3,460
4001	CIAC (Yes or No)		No				
4002	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4003							
4004	2020	\$ 169,560	\$ 1,730	\$ 167,830	\$ 10,980	\$ 10,980	
4005	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
4006	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
4007	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
4008	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
4009	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
4010	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
4011	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
4012	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
4013	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
4014	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
4015	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
4016	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
4017	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
4018	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
4019	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
4020	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
4021	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
4022	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
4023	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
4024	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
4025	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
4026	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
4027	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
4028	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
4029	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
4030	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
4031	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
4032	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
4033	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
4034	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
4035	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
4036	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
4037	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
4038	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
4039	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
4040	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
4041	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
4042	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
4043	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
4044	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
4045	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
4046	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
4047	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
4048	2064	\$ -	\$ -	\$ -	\$ -	\$ -	
4049							
4050	Project Totals			\$	10,980	\$	10,980

Worksheet G

Project 77: **Forest Hill - Tecumseh Upgrade**
 UID - 122639 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4051	Investment	\$ 2,917	Current Year		2020	
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation		9.37%	
4053	Service Month (1-12)	9				
4054	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 60	
4055	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4058	2020	\$ 2,917	15 \$	2,902 \$	106 \$	106 \$
4059	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4060	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4061	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4062	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4063	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4103						
4104	Project Totals			\$	106 \$	106 \$

Worksheet G

Project 78: Westmoore 138kV breaker replacement
 UID - 112358 Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4105	Investment		\$ 201,979				
4106	Service Year (yyyy)	2020					9.37%
4107	Service Month (1-12)	12					
4108	Useful Life	49					
4109	CIAC (Yes or No)	No					
4110							
4111							
4112	2020		\$ 201,979	0 \$	201,979 \$	\$ 1,576	\$ 1,576
4113	2021		\$ -	\$ -	\$ -	\$ -	\$ -
4114	2022		\$ -	\$ -	\$ -	\$ -	\$ -
4115	2023		\$ -	\$ -	\$ -	\$ -	\$ -
4116	2024		\$ -	\$ -	\$ -	\$ -	\$ -
4117	2025		\$ -	\$ -	\$ -	\$ -	\$ -
4118	2026		\$ -	\$ -	\$ -	\$ -	\$ -
4119	2027		\$ -	\$ -	\$ -	\$ -	\$ -
4120	2028		\$ -	\$ -	\$ -	\$ -	\$ -
4121	2029		\$ -	\$ -	\$ -	\$ -	\$ -
4122	2030		\$ -	\$ -	\$ -	\$ -	\$ -
4123	2031		\$ -	\$ -	\$ -	\$ -	\$ -
4124	2032		\$ -	\$ -	\$ -	\$ -	\$ -
4125	2033		\$ -	\$ -	\$ -	\$ -	\$ -
4126	2034		\$ -	\$ -	\$ -	\$ -	\$ -
4127	2035		\$ -	\$ -	\$ -	\$ -	\$ -
4128	2036		\$ -	\$ -	\$ -	\$ -	\$ -
4129	2037		\$ -	\$ -	\$ -	\$ -	\$ -
4130	2038		\$ -	\$ -	\$ -	\$ -	\$ -
4131	2039		\$ -	\$ -	\$ -	\$ -	\$ -
4132	2040		\$ -	\$ -	\$ -	\$ -	\$ -
4133	2041		\$ -	\$ -	\$ -	\$ -	\$ -
4134	2042		\$ -	\$ -	\$ -	\$ -	\$ -
4135	2043		\$ -	\$ -	\$ -	\$ -	\$ -
4136	2044		\$ -	\$ -	\$ -	\$ -	\$ -
4137	2045		\$ -	\$ -	\$ -	\$ -	\$ -
4138	2046		\$ -	\$ -	\$ -	\$ -	\$ -
4139	2047		\$ -	\$ -	\$ -	\$ -	\$ -
4140	2048		\$ -	\$ -	\$ -	\$ -	\$ -
4141	2049		\$ -	\$ -	\$ -	\$ -	\$ -
4142	2050		\$ -	\$ -	\$ -	\$ -	\$ -
4143	2051		\$ -	\$ -	\$ -	\$ -	\$ -
4144	2052		\$ -	\$ -	\$ -	\$ -	\$ -
4145	2053		\$ -	\$ -	\$ -	\$ -	\$ -
4146	2054		\$ -	\$ -	\$ -	\$ -	\$ -
4147	2055		\$ -	\$ -	\$ -	\$ -	\$ -
4148	2056		\$ -	\$ -	\$ -	\$ -	\$ -
4149	2057		\$ -	\$ -	\$ -	\$ -	\$ -
4150	2058		\$ -	\$ -	\$ -	\$ -	\$ -
4151	2059		\$ -	\$ -	\$ -	\$ -	\$ -
4152	2060		\$ -	\$ -	\$ -	\$ -	\$ -
4153	2061		\$ -	\$ -	\$ -	\$ -	\$ -
4154	2062		\$ -	\$ -	\$ -	\$ -	\$ -
4155	2063		\$ -	\$ -	\$ -	\$ -	\$ -
4156	2064		\$ -	\$ -	\$ -	\$ -	\$ -
4157							
4158	Project Totals				\$	1,576 \$	1,576 \$

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
2269	Investment	-	Current Year			2020
2270	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
2271	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%
2272	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)			-
2273	CIAC (Yes or No)	no				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2274	2006	-	\$	-	\$	-
2275	2007	-	-	-	\$	-
2276	2008	-	-	-	\$	-
2277	2009	-	-	-	\$	-
2278	2010	-	-	-	\$	-
2279	2011	-	-	-	\$	-
2280	2012	-	-	-	\$	-
2281	2013	-	-	-	\$	-
2282	2014	-	-	-	\$	-
2283	2015	-	-	-	\$	-
2284	2016	-	-	-	\$	-
2285	2017	-	-	-	\$	-
2286	2018	-	-	-	\$	-
2287	2019	-	-	-	\$	-
2288	2020	-	-	-	\$	-
2289	2021	-	-	-	\$	-
2290	2022	-	-	-	\$	-
2291	2023	-	-	-	\$	-
2292	2024	-	-	-	\$	-
2293	2025	-	-	-	\$	-
2294	2026	-	-	-	\$	-
2295	2027	-	-	-	\$	-
2296	2028	-	-	-	\$	-
2297	2029	-	-	-	\$	-
2298	2030	-	-	-	\$	-
2299	2031	-	-	-	\$	-
2300	2032	-	-	-	\$	-
2301	2033	-	-	-	\$	-
2302	2034	-	-	-	\$	-
2303	2035	-	-	-	\$	-
2304	2036	-	-	-	\$	-
2305	2037	-	-	-	\$	-
2306	2038	-	-	-	\$	-
2307	2039	-	-	-	\$	-
2308	2040	-	-	-	\$	-
2309	2041	-	-	-	\$	-
2310	2042	-	-	-	\$	-
2311	2043	-	-	-	\$	-
2312	2044	-	-	-	\$	-
2313	2045	-	-	-	\$	-
2314	2046	-	-	-	\$	-
2315	2047	-	-	-	\$	-
2316	2048	-	-	-	\$	-
2317	2049	-	-	-	\$	-
2318	2050	-	-	-	\$	-
2319	2051	-	-	-	\$	-
2320	2052	-	-	-	\$	-
2321	2053	-	-	-	\$	-
2322	2054	-	-	-	\$	-
2323	2055	-	-	-	\$	-
2324	2056	-	-	-	\$	-
2325	Project Totals		\$	-	\$	-

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2329	218,000,000					2020
2330	2010	NPCC w/o incentives, less depreciation				15.41%
2331	4	Rev. Req. allocated to Sponsoring Entity				100.00%
2332	20	Annual Depreciation Expense (Investment / Useful Life)				10,900,000
2333	no	CIAC (Yes or No)				
2334						
2335						
2336	2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068
2337	2011	210,733,333	10,900,000	199,833,333	42,534,162	\$ 42,534,162
2338	2012	199,833,333	10,900,000	188,933,333	40,854,472	\$ 40,854,472
2339	2013	188,933,333	10,900,000	178,033,333	39,174,782	\$ 39,174,782
2340	2014	178,033,333	10,900,000	167,133,333	37,495,092	\$ 37,495,092
2341	2015	167,133,333	10,900,000	156,233,333	35,815,402	\$ 35,815,402
2342	2016	156,233,333	10,900,000	145,333,333	34,135,712	\$ 34,135,712
2343	2017	145,333,333	10,900,000	134,433,333	32,456,022	\$ 32,456,022
2344	2018	134,433,333	10,900,000	123,533,333	30,776,332	\$ 30,776,332
2345	2019	123,533,333	10,900,000	112,633,333	29,096,642	\$ 29,096,642
2346	2020	112,633,333	10,900,000	101,733,333	27,416,952	\$ 27,416,952
2347	2021	101,733,333	10,900,000	90,833,333	25,737,262	\$ 25,737,262
2348	2022	90,833,333	10,900,000	79,933,333	24,057,572	\$ 24,057,572
2349	2023	79,933,333	10,900,000	69,033,333	22,377,882	\$ 22,377,882
2350	2024	69,033,333	10,900,000	58,133,333	20,698,192	\$ 20,698,192
2351	2025	58,133,333	10,900,000	47,233,333	19,018,502	\$ 19,018,502
2352	2026	47,233,333	10,900,000	36,333,333	17,338,812	\$ 17,338,812
2353	2027	36,333,333	10,900,000	25,433,333	15,659,122	\$ 15,659,122
2354	2028	25,433,333	10,900,000	14,533,333	13,979,432	\$ 13,979,432
2355	2029	14,533,333	10,900,000	3,633,333	12,299,742	\$ 12,299,742
2356	2030	3,633,333	3,633,333	-	3,913,282	\$ 3,913,282
2357	2031	-	-	-	-	\$ -
2358	2032	-	-	-	-	\$ -
2359	2033	-	-	-	-	\$ -
2360	2034	-	-	-	-	\$ -
2361	2035	-	-	-	-	\$ -
2362	2036	-	-	-	-	\$ -
2363	2037	-	-	-	-	\$ -
2364	2038	-	-	-	-	\$ -
2365	2039	-	-	-	-	\$ -
2366	2040	-	-	-	-	\$ -
2367	2041	-	-	-	-	\$ -
2368	2042	-	-	-	-	\$ -
2369	2043	-	-	-	-	\$ -
2370	2044	-	-	-	-	\$ -
2371	2045	-	-	-	-	\$ -
2372	2046	-	-	-	-	\$ -
2373	2047	-	-	-	-	\$ -
2374	2048	-	-	-	-	\$ -
2375	2049	-	-	-	-	\$ -
2376	2050	-	-	-	-	\$ -
2377	2051	-	-	-	-	\$ -
2378	2052	-	-	-	-	\$ -
2379	2053	-	-	-	-	\$ -
2380	2054	-	-	-	-	\$ -
2381	2055	-	-	-	-	\$ -
2382	2056	-	-	-	-	\$ -
2383	2057	-	-	-	-	\$ -
2384	2058	-	-	-	-	\$ -
2385	2059	-	-	-	-	\$ -
2386	2060	-	-	-	-	\$ -
2387
2388						
2389	Net Present Value	\$288,459,791				
2390	Monthly Payment	\$2,599,059				
2391	Annual Payment	\$31,188,710				

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2392	Investment	\$ 13,350,382	Current Year			2020
2393	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.37%
2394	Service Month (1-12)	11				
2395	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	272,457
2396	CIAC (Yes or No)	No				
2397	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for
2398	Year	Balance	Expense	Balance	Requirement	SPP Allocation
2399	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
2400	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
2401	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
2402	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
2403	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
2404	2016	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351
2405	2017	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,477,428	\$ 1,477,428
2406	2018	\$ 11,474,478	\$ 272,457	\$ 11,202,022	\$ 1,325,709	\$ 1,325,709
2407	2019	\$ 11,202,022	\$ 280,667	\$ 10,921,355	\$ 1,350,882	\$ 1,350,882
2408	2020	\$ 10,921,355	\$ 272,457	\$ 10,648,898	\$ 1,282,541	\$ 1,282,541
2409	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2429	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2430	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2431	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2432	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2433	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2434	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2435	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2436	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2437	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2438	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2439	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2440	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2441	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2444						
2445	Project Totals			\$ 15,682,998	\$ 15,682,998	

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2446	Investment	\$ 46,593,821	Current Year			2020
2447	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2448	Service Month (1-12)	2				
2449	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 950,894
2450	CIAC (Yes or No)	No				
2451	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2452						
2453	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
2454	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
2455	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
2456	2016	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144
2457	2017	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 5,292,349	\$ 5,292,349
2458	2018	\$ 41,411,390	\$ 950,894	\$ 40,460,496	\$ 4,753,586	\$ 4,753,586
2459	2019	\$ 40,460,496	\$ 951,048	\$ 39,509,448	\$ 4,703,074	\$ 4,703,074
2460	2020	\$ 39,509,448	\$ 950,894	\$ 38,558,553	\$ 4,606,634	\$ 4,606,634
2461	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2483	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2484	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2485	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2486	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2487	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2488	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2489	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2490	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2491	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2492	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2493	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2494	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2498						
2499	Project Totals			\$ 45,710,789	\$ 45,710,789	\$ 45,710,789

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 17,869,966	Current Year			2020
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2502	Service Month (1-12)	6				
2503	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 364,693
2504	CIAC (Yes or No)	No				
2505	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2506						
2507	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
2508	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
2509	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
2510	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
2511	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
2512	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,835,632	\$ 1,835,632
2513	2019	\$ 15,652,294	\$ 364,693	\$ 15,287,601	\$ 1,814,693	\$ 1,814,693
2514	2020	\$ 15,287,601	\$ 364,693	\$ 14,922,908	\$ 1,779,380	\$ 1,779,380
2515	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2552						
2553	Project Totals			\$ 16,669,900	\$ 16,669,900	\$ 16,669,900

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2554	Investment	\$ 145,546,430	Current Year			2020
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2556	Service Month (1-12)	12				
2557	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,970,335
2558	CIAC (Yes or No)	No				
2559	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2560						
2561	2013	\$ 145,546,430	\$ 22,722	\$ 145,523,708	\$ 1,766,435	\$ 1,766,435
2562	2014	\$ 145,523,708	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027
2563	2015	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572
2564	2016	\$ 139,082,864	\$ 3,465,391	\$ 135,617,473	\$ 19,732,861	\$ 19,732,861
2565	2017	\$ 135,617,473	\$ 3,465,391	\$ 132,152,081	\$ 16,810,368	\$ 16,810,368
2566	2018	\$ 132,152,081	\$ 2,970,335	\$ 129,181,746	\$ 15,108,469	\$ 15,108,469
2567	2019	\$ 129,181,746	\$ 2,971,149	\$ 126,210,597	\$ 14,924,765	\$ 14,924,765
2568	2020	\$ 126,210,597	\$ 2,970,335	\$ 123,240,262	\$ 14,651,529	\$ 14,651,529
2569	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2606						
2607	Project Totals			\$ 124,697,025	\$ 124,697,025	

Worksheet G

Project 6: Woodward District EHV - Border (Tuc) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation
 UID - 10932 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2608	Investment	\$ 116,667,174	Current Year			2020
2609	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
2610	Service Month (1-12)	4				
2611	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,380,963
2612	CIAC (Yes or No)	No				
2613	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2614						
2615	2014	\$ 116,667,174	\$ 1,587,308	\$ 112,949,464	\$ 9,595,372	\$ 9,595,372
2616	2015	\$ 112,949,464	\$ 2,546,190	\$ 110,403,275	\$ 15,604,836	\$ 15,604,836
2617	2016	\$ 110,403,275	\$ 2,728,060	\$ 107,675,215	\$ 15,624,991	\$ 15,624,991
2618	2017	\$ 107,675,215	\$ 2,732,648	\$ 104,942,566	\$ 13,328,996	\$ 13,328,996
2619	2018	\$ 104,942,566	\$ 2,380,268	\$ 102,562,299	\$ 12,018,215	\$ 12,018,215
2620	2019	\$ 102,562,299	\$ 2,381,144	\$ 100,181,155	\$ 11,897,082	\$ 11,897,082
2621	2020	\$ 100,181,155	\$ 2,380,963	\$ 97,800,192	\$ 11,651,961	\$ 11,651,961
2622	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2660						
2661	Project Totals			\$ 89,721,454	\$ 89,721,454	

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2662	Investment	-	Current Year		2020	
2663	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
2664	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
2665	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			-
2666	CIAC (Yes or No)	no				
2667	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2668	2006	-	-	-	\$ -	-
2669	2007	-	-	-	\$ -	-
2670	2008	-	-	-	\$ -	-
2671	2009	-	-	-	\$ -	-
2672	2010	-	-	-	\$ -	-
2673	2011	-	-	-	\$ -	-
2674	2012	-	-	-	\$ -	-
2675	2013	-	-	-	\$ -	-
2676	2014	-	-	-	\$ -	-
2677	2015	-	-	-	\$ -	-
2678	2016	-	-	-	\$ -	-
2679	2017	-	-	-	\$ -	-
2680	2018	-	-	-	\$ -	-
2681	2019	-	-	-	\$ -	-
2682	2020	-	-	-	\$ -	-
2683	2021	-	-	-	\$ -	-
2684	2022	-	-	-	\$ -	-
2685	2023	-	-	-	\$ -	-
2686	2024	-	-	-	\$ -	-
2687	2025	-	-	-	\$ -	-
2688	2026	-	-	-	\$ -	-
2689	2027	-	-	-	\$ -	-
2690	2028	-	-	-	\$ -	-
2691	2029	-	-	-	\$ -	-
2692	2030	-	-	-	\$ -	-
2693	2031	-	-	-	\$ -	-
2694	2032	-	-	-	\$ -	-
2695	2033	-	-	-	\$ -	-
2696	2034	-	-	-	\$ -	-
2697	2035	-	-	-	\$ -	-
2698	2036	-	-	-	\$ -	-
2699	2037	-	-	-	\$ -	-
2700	2038	-	-	-	\$ -	-
2701	2039	-	-	-	\$ -	-
2702	2040	-	-	-	\$ -	-
2703	2041	-	-	-	\$ -	-
2704	2042	-	-	-	\$ -	-
2705	2043	-	-	-	\$ -	-
2706	2044	-	-	-	\$ -	-
2707	2045	-	-	-	\$ -	-
2708	2046	-	-	-	\$ -	-
2709	2047	-	-	-	\$ -	-
2710	2048	-	-	-	\$ -	-
2711	2049	-	-	-	\$ -	-
2712	2050	-	-	-	\$ -	-
2713	2051	-	-	-	\$ -	-
2714	2052	-	-	-	\$ -	-
2715	2053	-	-	-	\$ -	-
2716	2054	-	-	-	\$ -	-
2717	2055	-	-	-	\$ -	-
2718	2056	-	-	-	\$ -	-
2719						
2720

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
2721	Investment	-	Current Year			Rev. Req. for
2722	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
2723	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
2724	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			-
2725	CIAC (Yes or No)	no				
2726						
2727						
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Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,267,692
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,267,692</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	293,617		293,619	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34		Hennessey Solar Farm	2019	471,758.69		471,758.69	2025	LAND
35		Billings Solar Farm	2019	399,980.32		399,980.32	2025	LAND
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>2,622,976</u>		<u>2,622,978</u>		
42		TOTAL ALL		<u>2,994,892</u>		<u>2,994,894</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,994,892</u>				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2022	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
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64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		<u>387,914</u>		<u>387,914</u>		
73		TOTAL ALL		644,891		644,891		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>				(Data tab line 61)
77								
78		TOTAL COMPANY		<u>3,639,784</u>				Form I, p. 214, line 47
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2019	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.58%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6748%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.09%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		<u>0.3960%</u>
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u><u>6.0708%</u></u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
1.	Total Within Oklahoma	Total Within and Without Oklahoma	Percentage Within Oklahoma
Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	11,876,492,459	12,373,626,259	
(III) Land	-	-	
(IV) Total of section 1(a)	11,876,492,459	12,373,626,259	
(b) Rented property (capitalize at 8 times net rental paid)	9,888,736	10,184,936	
(c) TOTAL (sum of 1(a) and 1(b))	11,886,381,195	12,383,811,195	95.9832%
2. (a) Payroll	202,336,733	210,288,570	
(b) Less: Officers salaries	8,095,899	8,095,899	
(c) TOTAL (subtract 2(b) from 2(a))	194,240,834	202,192,671	96.0672%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,044,391,624	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,044,391,624	2,229,378,924	91.7023%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.7527%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.5842%

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
1.	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	488,041,294	11,985,845,556	
2. Amount End of Year	506,226,306	12,761,406,962	
3. Total: (sum of 1(a) 1 and 1(a) 2)	994,267,600	24,747,252,518	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	497,133,800	12,373,626,259	
(b) Rental Property: (8 times annual rent)	296,200	10,194,936	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	497,430,000	12,383,821,195	4.016773%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	7,951,837	210,288,570	3.781393%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	184,987,300		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,016,715		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	186,004,015	2,244,547,092	8.286929%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			16.573858%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			24.372024%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.093006%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Line No.	Gross Plant (Note 1)													End. Balance Dec-20	13 Months Avg Balance
	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20			
1	Intangible	217,823,687	218,397,547	214,208,935	218,016,876	218,958,413	227,684,070	233,524,742	235,272,477	234,494,276	236,159,977	237,068,367	237,990,021	244,441,798	228,772,399
2	Production-Redbud	421,834,018	421,966,061	422,048,666	422,099,911	422,273,215	422,286,628	422,368,548	422,671,737	422,805,693	422,801,665	422,561,289	422,695,850	423,027,915	422,418,554
3	Production	4,879,681,199	4,881,842,590	4,883,462,358	4,881,913,992	4,884,296,181	4,916,975,601	4,937,938,548	4,950,754,895	4,959,503,906	4,964,727,513	4,968,528,574	4,973,286,450	4,983,528,625	4,928,187,726
4	Transmission	2,883,210,637	2,885,401,573	2,888,532,994	2,889,895,168	2,892,627,040	2,896,751,384	2,901,732,536	2,903,482,423	2,906,153,797	2,907,542,671	2,910,655,081	2,915,902,264	2,918,494,163	2,900,029,364
5	Distribution	4,419,796,190	4,443,353,359	4,459,348,521	4,493,936,148	4,509,649,246	4,523,142,880	4,546,931,764	4,567,698,335	4,578,372,793	4,615,473,410	4,631,779,106	4,702,145,111	4,750,372,116	4,557,076,844
6	General Plant	444,835,900	444,519,751	446,917,577	451,886,105	452,062,814	451,928,711	459,242,522	462,311,411	462,211,462	465,634,925	467,167,746	471,299,717	474,378,266	458,030,531
7	Total	13,267,181,631	13,295,480,881	13,314,519,052	13,357,748,200	13,379,866,909	13,438,769,275	13,501,738,661	13,542,191,279	13,563,541,928	13,612,340,160	13,637,760,163	13,723,319,414	13,794,242,883	13,494,515,418

Line No.	Accumulated Depreciation and Amortization (Note 2)													End. Balance Dec-20	13 Months Avg Balance
	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20			
8	Intangible	145,365,920	146,526,914	142,974,826	144,120,906	145,273,966	146,485,755	147,849,815	149,138,339	148,600,441	149,909,846	151,214,302	152,524,792	153,865,370	147,988,553
9	Production-Redbud	150,674,278	152,139,525	153,660,170	155,191,728	156,589,527	158,056,520	159,579,208	161,089,270	162,586,756	165,318,773	165,318,773	166,821,477	168,099,041	159,625,003
10	Production	2,181,406,589	2,190,022,591	2,198,875,407	2,206,455,383	2,214,706,206	2,210,250,930	2,212,266,705	2,222,189,431	2,230,754,215	2,237,673,077	2,245,438,123	2,252,467,735	2,256,164,667	2,219,897,774
11	Transmission	677,190,476	681,108,447	685,054,573	688,465,789	692,851,946	696,778,406	700,662,532	704,110,462	707,584,418	706,115,945	710,265,411	714,804,584	718,206,946	698,707,687
12	Distribution	1,496,807,341	1,500,125,171	1,506,518,114	1,506,359,720	1,509,081,140	1,512,063,829	1,512,412,014	1,516,332,153	1,519,096,074	1,523,208,887	1,528,074,944	1,536,152,696	1,533,451,743	1,515,360,294
13	General Plant	172,780,116	171,151,904	172,932,925	175,467,108	173,772,663	174,278,414	176,162,642	177,885,380	178,200,411	178,582,024	180,539,539	183,195,200	183,405,602	176,796,456
14	Total	4,824,224,720	4,841,074,552	4,860,016,014	4,876,060,633	4,892,275,448	4,897,913,855	4,908,932,915	4,930,745,034	4,946,822,315	4,960,808,551	4,980,851,090	5,005,966,484	5,013,193,368	4,918,375,768

Line No.	Net Plant (Gross Plant less Accumulated Depreciation and Amortization)													End. Balance Dec-20	13 Months Avg Balance
	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20			
15	Intangible	72,457,767	71,870,633	71,234,110	73,895,971	73,684,447	81,198,315	85,674,927	86,134,138	85,893,835	86,250,131	85,854,065	85,465,229	90,576,428	80,783,846
16	Production-Redbud	271,159,740	269,826,536	268,388,496	266,908,184	265,683,689	264,230,108	262,789,341	261,582,468	260,218,937	257,482,893	257,242,516	255,874,374	254,928,874	262,793,550
17	Production	2,698,274,610	2,691,819,999	2,684,586,951	2,675,458,609	2,669,589,975	2,706,724,671	2,725,671,843	2,728,565,465	2,728,749,691	2,727,054,436	2,723,090,451	2,720,818,715	2,727,363,958	2,708,289,952
18	Transmission	2,206,020,161	2,204,293,126	2,203,478,422	2,201,429,379	2,199,775,094	2,199,972,978	2,201,070,005	2,199,371,961	2,198,569,379	2,201,426,725	2,200,389,670	2,201,097,680	2,200,287,217	2,201,321,677
19	Distribution	2,922,988,849	2,943,228,187	2,952,830,406	2,987,576,428	3,000,568,106	3,011,079,051	3,034,519,750	3,051,366,182	3,059,276,719	3,092,264,523	3,103,704,162	3,165,992,415	3,216,920,373	3,041,716,550
20	General Plant	272,055,783	273,367,847	273,984,653	276,418,998	278,290,151	277,650,298	283,079,881	284,426,031	284,011,051	287,052,901	286,628,207	288,104,517	290,972,664	281,234,075
21	Total	8,442,956,911	8,454,406,328	8,454,503,037	8,481,687,567	8,487,591,461	8,540,855,420	8,592,805,746	8,611,446,245	8,616,719,612	8,651,531,609	8,656,909,072	8,717,352,930	8,781,049,514	8,576,139,650

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End Balance Dec-20	13 Months Avg. Balance
22 Production O&M	19,517,832	15,889,512	18,701,613	18,744,781	20,494,938	20,698,746	19,622,304	19,955,720	20,542,907	21,745,750	20,141,691	20,271,663	21,712,776	19,849,249
23 Transmission O&M	174,620	176,014	126,188	128,317	124,530	130,475	131,034	134,563	140,651	144,959	146,416	158,518	164,475	144,674
24 Distribution O&M	3,608,823	3,754,968	3,470,181	3,272,078	2,864,199	3,131,396	2,948,272	3,296,791	3,375,628	3,334,049	4,319,281	5,627,386	5,674,374	3,744,417
25 Prod. Construction	11,403,956	15,090,234	12,692,735	13,584,956	11,785,638	11,653,155	15,169,014	14,986,883	14,949,331	15,831,147	16,619,927	16,459,018	17,494,115	14,440,008
26 Trans. Construction	6,062,765	4,072,685	3,581,769	3,882,436	4,457,591	4,883,673	5,794,233	6,365,853	7,916,903	7,728,037	8,097,862	8,552,263	8,724,704	6,163,136
27 Dist. Construction	48,360,619	50,667,703	55,916,056	56,875,568	54,818,886	57,091,874	56,643,623	57,484,231	58,892,406	61,272,291	60,644,598	64,920,787	67,673,754	57,789,415
28 Total	89,128,615	89,651,116	94,488,542	96,488,136	94,545,782	97,589,319	100,308,480	102,224,041	105,817,826	110,056,233	109,969,775	115,989,635	121,444,198	102,130,900

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End Balance Dec-20	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,229,895,637	3,229,888,168	3,229,880,675	3,229,873,158	3,529,865,618	3,529,858,054	3,529,850,466	3,529,842,853	3,529,835,217	3,529,827,557	3,529,819,872	3,529,812,163	3,529,804,429	3,437,542,605
30 Propriety Capital	3,958,233,187	3,968,563,486	3,974,696,254	3,979,029,795	3,975,001,489	3,924,767,804	3,983,628,755	4,065,062,651	4,137,981,910	3,933,766,303	3,954,687,264	3,972,493,612	3,975,605,825	3,984,886,026
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,958,233,187	3,968,563,486	3,974,696,254	3,979,029,795	3,975,001,489	3,924,767,804	3,983,628,755	4,065,062,651	4,137,981,910	3,933,766,303	3,954,687,264	3,972,493,612	3,975,605,825	3,984,886,026
35 LTD / (LTD + Common Stock)	44.9%	44.9%	44.8%	44.8%	47.0%	47.4%	47.0%	46.5%	46.0%	47.3%	47.2%	47.0%	47.0%	46.3%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	9,290,715	10,298,914	9,794,815

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 149,901,051	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 2,269,341	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 153,016,291	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,437,542,605	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.451%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 85,030,902	2020
2	Baseline Revenue Requirement	\$ 88,105,928	2020
3	True Up Adjustment Without Interest (TUA)	\$ (3,075,026)	

4 Average Interest Rate on Amount of Refunds or Surcharges
 5 calculated per Section V below **0.0230%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest	[E] Refund / (Surcharge)
					cols [A] x [B] x [C]	cols [A] + [D]
6	2020 6 months interest	\$ (3,075,026)	0.0230%	6	\$ (4,246)	\$ (3,079,272)
7	2021 12 months interest	\$ (3,079,272)	0.0230%	12	\$ (8,503)	\$ (3,087,775)
8	2022 6 months interest	\$ (3,087,775)	0.0230%	6	\$ (4,263)	\$ (3,092,039)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ 264,291,240	2019
10	Revised Baseline Revenue Requirement	\$ 265,169,788	2019
11	True Up Adjustment Without Interest (TUA)	\$ (878,548)	

12 Average Interest Rate on Amount of Refunds or Surcharges
 13 calculated per Section V below **0.0230%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest	[E] Refund / (Surcharge)
					cols [A] x [B] x [C]	cols [A] + [D]
14	2019 6 months interest	\$ (878,548)	0.0230%	6	\$ (1,213)	\$ (879,761)
15	2020-2021 months interest	\$ (879,761)	0.0230%	24	\$ (4,859)	\$ (884,620)
16	2022 6 months interest	\$ (884,620)	0.0230%	6	\$ (1,221)	\$ (885,841)
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(ln 8[E] + ln 16[E])			\$ (3,977,880)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	
19	1	Reno-Sunny Lane 69kV Line	\$ 5,634	\$ 5,599	\$ 34.74	\$ 35.31	\$ 36.48	\$ 37.08
20	2	Richards Tap - Richards 138kV Line	\$ 230,814	\$ 229,390	\$ 1,423	\$ 1,447	\$ 1,494	\$ 1,519
21	3	Van Buren AVEC - Van Buren Interconnect 69kV Line	\$ 9,005	\$ 8,949	\$ 56	\$ 56	\$ 58	\$ 59
22	4	Brown Explorer Tap 138kV Line CANCELLED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	NE Enid - Glenwood 138kV Line	\$ 330,095	\$ 328,050	\$ 2,045	\$ 2,079	\$ 2,147	\$ 2,183
24	6	Razorback - Short Mountain 69kV Line	\$ 789,418	\$ 784,527	\$ 4,891	\$ 4,972	\$ 5,135	\$ 5,220
25	7	Richards - Piedmont 138kV Line	\$ 328,855	\$ 326,802	\$ 2,053	\$ 2,087	\$ 2,155	\$ 2,191
26	8	OG&E Windfarm - WFEC Mooreland 138kV Line	\$ 7,314	\$ 7,288	\$ 46	\$ 46	\$ 48	\$ 49
27	9	Ft. Smith - Colony 161kV Line - replace terminal equipment	\$ 12,241	\$ 12,164	\$ 77	\$ 78	\$ 81	\$ 82
28	10	Cedar Lane - Canadian 138kV Line	\$ 2,053	\$ 2,040	\$ 13	\$ 13	\$ 14	\$ 14
29	11	Bodie Substation	\$ 51,394	\$ 51,066	\$ 328	\$ 334	\$ 345	\$ 350
30	12	Ardmore - Rocky Point 69kV Line	\$ 59,086	\$ 58,707	\$ 379	\$ 386	\$ 398	\$ 405
31	13	Tiger Creek Substation	\$ 33,631	\$ 33,412	\$ 219	\$ 223	\$ 230	\$ 234
32	14	Sunnyside Substation	\$ 1,113,400	\$ 1,106,211	\$ 7,189	\$ 7,307	\$ 7,548	\$ 7,672
33	15	Sunnyside - Hugo 345kV Line	\$ 13,964,846	\$ 13,874,783	\$ 90,062	\$ 91,546	\$ 94,563	\$ 96,121
34	16	Sooner - Rose Hill 345kV Line	\$ 4,438,144	\$ 4,409,513	\$ 28,632	\$ 29,103	\$ 30,062	\$ 30,558
35	17	Johnson - Tap-Massard 69kV Line	\$ 126,692	\$ 125,893	\$ 800	\$ 813	\$ 840	\$ 853
36	18	Arcadia Substation - 345 kV Section	\$ 571,265	\$ 567,579	\$ 3,687	\$ 3,747	\$ 3,871	\$ 3,935
37	19	Arcadia Substation - 138 kV Section	\$ 434,527	\$ 431,722	\$ 2,804	\$ 2,850	\$ 2,944	\$ 2,993
38	20	Johnson-Tap - Oak Park 161 kV Line	\$ 820,482	\$ 815,153	\$ 5,328	\$ 5,416	\$ 5,595	\$ 5,687
39	21	OG&E Alva - WFEC Alva 69 kv Line	\$ 33,765	\$ 33,546	\$ 219	\$ 223	\$ 230	\$ 234
40	22	Canadian River Substation	\$ 887,957	\$ 882,185	\$ 5,772	\$ 5,867	\$ 6,060	\$ 6,160
41	23	Paoli Substation - 138 kV Section	\$ 47,131	\$ 46,825	\$ 306	\$ 311	\$ 321	\$ 327
42	24	Paoli Substation - 69 kV Section	\$ 95,690	\$ 95,068	\$ 621	\$ 631	\$ 652	\$ 663
43	25	Greenwood Substation - 138 kV Section	\$ 154,039	\$ 153,040	\$ 999	\$ 1,015	\$ 1,049	\$ 1,066
44	26	Greenwood Substation - 69 kV Section	\$ 231,058	\$ 229,559	\$ 1,498	\$ 1,523	\$ 1,573	\$ 1,599
45	27	Classen - SW 5th 138 kV Line	\$ 10,260	\$ 10,193	\$ 67	\$ 68	\$ 70	\$ 71
46	28	Lula Substation - 69 kV capacitors	\$ 61,263	\$ 60,865	\$ 398	\$ 405	\$ 418	\$ 425
47	29	Arcadia - Redbud 345 kV Ckt 1	\$ 92,935	\$ 92,330	\$ 606	\$ 616	\$ 636	\$ 647
48	30	Pecan Creek - Five Tribes 161 kV Line	\$ 296,277	\$ 294,346	\$ 1,931	\$ 1,963	\$ 2,028	\$ 2,061
49	31	Cushing - Stillwater 138 kV Line	\$ 609,969	\$ 605,993	\$ 3,976	\$ 4,041	\$ 4,175	\$ 4,243
50	32	Kolache Substation - 69 kV capacitors	\$ 70,479	\$ 70,019	\$ 460	\$ 467	\$ 483	\$ 491
51	33	Renfrow - Medford Tap 138 kV Line	\$ 216,936	\$ 215,521	\$ 1,415	\$ 1,438	\$ 1,486	\$ 1,510
52	34	Crescent - Cottonwood Creek 138 kV Line	\$ 760,049	\$ 755,086	\$ 4,963	\$ 5,045	\$ 5,211	\$ 5,297
53	35	Renfrow Substation 345 kV Section	\$ 609,332	\$ 605,353	\$ 3,979	\$ 4,044	\$ 4,177	\$ 4,246
54	36	Renfrow Substation 138 kV Section	\$ 693,425	\$ 688,897	\$ 4,528	\$ 4,602	\$ 4,754	\$ 4,832
55	37	Grant County Substation 138 kV Section	\$ 285,492	\$ 283,628	\$ 1,864	\$ 1,895	\$ 1,957	\$ 1,990
56	38	Grant County Substation 69 kV Section	\$ 337,200	\$ 334,998	\$ 2,202	\$ 2,238	\$ 2,312	\$ 2,350
57	39	Ft. Smith - Colony 161 kV Line - reconductor	\$ 218,368	\$ 216,940	\$ 1,428	\$ 1,452	\$ 1,500	\$ 1,524
58	40	Renfrow - Grant County 138 kV Line	\$ 585,856	\$ 582,021	\$ 3,835	\$ 3,898	\$ 4,027	\$ 4,093
59	41	Woodward District EHV - Hitchland 345kV Line	\$ 17,433,995	\$ 17,320,170	\$ 113,826	\$ 115,701	\$ 119,513	\$ 121,482
60	42	Woodward District EHV - Comanche Co. 345kV Line	\$ 14,071,606	\$ 13,979,490	\$ 92,116	\$ 93,633	\$ 96,719	\$ 98,312
61	43	Medford Tap - Coyote (Doolin) 138 kV Line	\$ 828,035	\$ 822,598	\$ 5,436	\$ 5,526	\$ 5,708	\$ 5,802
62	44	Chikaskia - Coyote (Doolin) 138 kV Line	\$ 361,134	\$ 358,763	\$ 2,371	\$ 2,410	\$ 2,489	\$ 2,530
63	45	Coyote (Doolin) Substation	\$ 275,644	\$ 273,834	\$ 1,810	\$ 1,840	\$ 1,900	\$ 1,932
64	46	Northwest Substation - 345 kV Section	\$ 789,308	\$ 784,128	\$ 5,180	\$ 5,265	\$ 5,439	\$ 5,528
65	47	Northwest Substation - 138 kV Section	\$ 526,205	\$ 522,752	\$ 3,453	\$ 3,510	\$ 3,626	\$ 3,685
66	48	Alva Substation	\$ 6,526	\$ 6,484	\$ 43	\$ 44	\$ 45	\$ 46
67	49	Little River - Maud Tap 69 kV Line	\$ 22,520	\$ 22,372	\$ 148	\$ 151	\$ 156	\$ 158
68	50	Park Lane - Seminole 138 kV Line	\$ 3,486	\$ 3,463	\$ 23	\$ 23	\$ 24	\$ 25

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022
69 51	\$ 2,431,780	\$ 2,415,760	\$ 16,021	\$ 16,285	\$ 16,821	\$ 17,098
70 52	\$ 2,962,185	\$ 2,942,632	\$ 19,553	\$ 19,875	\$ 20,530	\$ 20,868
71 53	\$ 688,024	\$ 686,170	\$ 1,853	\$ 1,884	\$ 1,946	\$ 1,978
72 54	\$ 864,373	\$ 867,505	\$ (3,132)	\$ (3,136)	\$ (3,145)	\$ (3,149)
73 55	\$ 293,004	\$ 293,257	\$ (252)	\$ (253)	\$ (253)	\$ (254)
74 56	\$ 679,553	\$ 679,692	\$ (139)	\$ (139)	\$ (140)	\$ (140)
75 57	\$ 1,243,587	\$ 1,235,358	\$ 8,229	\$ 8,364	\$ 8,640	\$ 8,782
76 58	\$ 237,539	\$ 236,436	\$ 1,104	\$ 1,122	\$ 1,159	\$ 1,178
77 59	\$ 1,244,233	\$ 1,235,976	\$ 8,257	\$ 8,393	\$ 8,670	\$ 8,813
78 60	\$ 3,947,433	\$ 3,921,412	\$ 26,020	\$ 26,449	\$ 27,320	\$ 27,771
79 61	\$ 123,378	\$ 122,792	\$ 586	\$ 596	\$ 616	\$ 626
80 62	\$ 6,514,457	\$ 6,483,871	\$ 30,586	\$ 31,090	\$ 32,114	\$ 32,643
81 63	\$ 5,444,384	\$ 5,406,535	\$ 37,849	\$ 38,473	\$ 39,740	\$ 40,395
82 64	\$ 1,042,905	\$ 1,035,933	\$ 6,973	\$ 7,088	\$ 7,321	\$ 7,442
83 65	\$ 2,482,571	\$ 2,482,145	\$ 426	\$ 426	\$ 426	\$ 426
84 66	\$ 941,382	\$ 940,974	\$ 408	\$ 415	\$ 428	\$ 435
85 67	\$ 6,771	\$ 6,605	\$ 166	\$ 169	\$ 175	\$ 178
86 68	\$ 486,085	\$ 482,766	\$ 3,319	\$ 3,374	\$ 3,485	\$ 3,542
87 69	\$ 18,810	\$ 18,775	\$ 34	\$ 35	\$ 36	\$ 37
88 70	\$ 1,640,024	\$ 1,640,156	\$ (132)	\$ (132)	\$ (133)	\$ (133)
89 71	\$ 856,539	\$ 901,054	\$ (44,515)	\$ (44,577)	\$ (44,700)	\$ (44,762)
90 72	\$ 848,514	\$ 848,823	\$ (308)	\$ (309)	\$ (310)	\$ (310)
91 73	\$ 1,704,673	\$ 1,885,488	\$ (180,814)	\$ (181,064)	\$ (181,564)	\$ (181,815)
92 74	\$ 72,252	\$ 36,066	\$ 36,185	\$ 36,782	\$ 37,993	\$ 38,619
93 75	\$ -	\$ 5,674	\$ (5,674)	\$ (5,682)	\$ (5,698)	\$ (5,706)
94 76	\$ -	\$ 10,980	\$ (10,980)	\$ (10,995)	\$ (11,026)	\$ (11,041)
95 77	\$ -	\$ 106	\$ (106)	\$ (106)	\$ (107)	\$ (107)
96 78	\$ -	\$ 1,576	\$ (1,576)	\$ (1,579)	\$ (1,583)	\$ (1,585)
97 79	\$ 1,291,628	\$ 1,282,541	\$ 9,088	\$ 9,237	\$ 9,542	\$ 9,699
98 80	\$ 4,636,734	\$ 4,606,634	\$ 30,100	\$ 30,595	\$ 31,604	\$ 32,124
99 81	\$ 1,791,022	\$ 1,779,980	\$ 11,642	\$ 11,834	\$ 12,224	\$ 12,425
100 82	\$ 14,747,736	\$ 14,651,529	\$ 96,207	\$ 97,793	\$ 101,015	\$ 102,679
101 83	\$ 11,728,274	\$ 11,651,961	\$ 76,313	\$ 77,570	\$ 80,126	\$ 81,446
102	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT		(sum In 19 thru In 91)		\$	665,070

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC	GRDA
103	Prepayment Amount								
104	Line 6[E] above	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)
105	Line 104 plus 6 Months of year 2 Interest (6 x Interest Rate on Line 7[B]+1) * Line 94	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)
106	Customer's Load in year preceding the current Rate Year (MW)	4,509,335	313,795	101,889	10,247	0.452	152,067	0	26,08375
107	System Load in year preceding the current Rate Year (MW)	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868
108	Amount of Prepayment Line 105 x (Line 106 / Line 107)	\$ (2,719,007)	\$ (189,210)	\$ (61,436)	\$ (6,178)	\$ (272)	\$ (91,692)	\$ -	\$ (15,728)
109	Prepayment Adjustment (Note 1)								
110	Customer's Load applicable in the current Rate Year (MW)								
111	System Load applicable in the current Rate Year (MW)								
112	Prepayment Adjustment [(Line 100 / Line 101) / (Line 96 / Line 97) - 1] x Line 98	0	0	0	0	0	0	0	0
113	Line 112 plus 6 Months Interest (6 x Interest Rate on Line 7[B]+1) * Line 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	Prepayment Credit								
115	Total TUA with interest Line 8[E] above	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)
116	Monthly Prepayment Credit [Line 105 x (Line 96 / Line 97) / 12]	\$ (227,210)	\$ (15,811)	\$ (5,134)	\$ (516)	\$ (23)	\$ (7,662)	\$ -	\$ (1,314)

Note:
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
117	Quarter	Year				
	3rd	2020	3.43%	0.25%	0.25%	3.43%
118	4th	2020	3.25%	0.25%	0.25%	3.25%
119	1st	2021	3.25%	0.27%	0.27%	3.25%
120	2nd	2021	3.25%	0.33%	0.33%	3.25%
121	Average Interest Rate Applicable to Surcharges from column [C]			0.28%		
122	Average Interest Rate Applicable to Refunds from column [D]			3.30%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393	Stores Equipment	4.00%
22	394	Tools, Shop and Garage Equipment	4.00%
23	395	Laboratory Equipment	5.00%
24	396	Power Operated Equipment	4.87%
25	397	Communication Equipment	10.00%
26	398	Miscellaneous Equipment	5.00%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 1,869,000	\$ 2,360,189	\$ 2,114,595
2	242	Severance			#DIV/0!
3	242	Accrued Vacation Pay	\$ 7,367,011	\$ 7,209,847	\$ 7,288,429
4	242	Workers Compensation	\$ 6,003,264	\$ 6,365,811	\$ 6,184,537
5	242	Post Retirement Life Insurance			#DIV/0!
6	242	Incentive Compensation	\$ 12,933,450	\$ 12,138,680	\$ 12,536,065
7	242	Public Liability	\$ 31,000	\$ 24,000	\$ 27,500
8	242	Miscellaneous			#DIV/0!
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 28,203,724	\$ 28,098,528	\$ 28,151,126
11		Wage & Salary Allocator			0.091981
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,589,366.29

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.210506
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,589,366)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		ATRR
Proj. No.	Project Description	
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		ATRR
Proj. No.	Project Description	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

Line No.		Month	Year	Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
1		December	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
2		January	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
3		February	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4		March	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
5		April	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
6		May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
7		June	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
8		July	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
9		August	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
10		September	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
11		October	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
12		November	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
13		December	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
14		Average Balances		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
15		Return	(Data Ln 140 * Ln 14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
16		Taxes	(Data Ln 108 * Ln 15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
17		ATTR	(Ln 15 + Ln 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December	2013										
22	January	2014										
23	February	2014										
24	March	2014										
25	April	2014										
26	May	2014										
27	June	2014										
28	July	2014										
29	August	2014										
30	September	2014										
31	October	2014										
32	November	2014										
33	December	2014										
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			

Attachment 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2020 Actual Data

Line No.		2020 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 273,796,447	\$ 266,460,118	\$ (7,336,329)	-2.68%	
2	Total Revenue Credits	DA \$ 22,662,147	\$ 12,859,621	\$ (9,802,526)	-43.26%	Decrease in revenue from transmission of electricity for others in 2020 (Point to Point Revenues)
3	NET REVENUE REQUIREMENT (w/o incentives)	\$ 251,134,300	\$ 253,600,497	2,466,197	0.98%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	\$ 166,103,398	\$ 165,494,569	(608,829)	-0.37%	
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	\$ 19,819,569	\$ -	(19,819,569)		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	\$ 7,766,618	\$ -	(7,766,618)		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	\$ -	\$ -	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Se	\$ 57,444,716	\$ 88,105,928	30,661,212	53.38%	
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	11.99%	12.03%	0.042%	0.35%	
11	Monthly Rate	1.00%	1.00%	0.003%	0.35%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	9.44%	9.37%	-0.077%	-0.82%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.42%	1.94%	0.513%	36.03%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2020 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>	2020 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP 2,773,450,714	2,777,497,835	4,047,121	0.15%	
18	General Plant	W/S 41,516,335	42,130,066	613,731	1.48%	
19	Intangible Plant	W/S 19,249,574	21,042,694	1,793,120	9.32%	
20	TOTAL GROSS PLANT	2,834,216,623	2,840,670,595	6,453,972	0.23%	
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 678,348,590	669,186,013	(9,162,577)	-1.35%	
23	General Plant	W/S 16,180,373	16,261,899	81,526	0.50%	
24	Intangible Plant	W/S 13,714,404	13,612,122	(102,282)	-0.75%	
25	TOTAL ACCUMULATED DEPRECIATION	708,243,367	699,060,035	(9,183,333)	-1.30%	
26	NET PLANT IN SERVICE					
27	Transmission	2,095,102,124	2,108,311,821	13,209,698	0.63%	
28	General Plant	25,335,962	25,868,167	532,205	2.10%	
29	Intangible Plant	5,535,169	7,430,572	1,895,402	34.24%	Large software projects in 2019 and 2020
30	TOTAL NET PLANT IN SERVICE	2,125,973,255	2,141,610,560	15,637,305	0.74%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0	0.00%	
33	Account No. 282	(259,336,151)	(291,724,511)	(32,388,360)	12.49%	
34	Account No. 283	(2,852,609)	(208,043)	2,644,566	-92.71%	Allocation of Bond Redemption and Deferred Storm Expenses
35	Account No. 190	2,468,467	762,371	(1,706,096)	-69.12%	Allocation of Post Retirement Benefits
36	Account No. 255	0	0	0	0.00%	
36a	Account No. 254	(153,054,254)	(144,529,908)	8,524,346	-5.57%	
36b	Account No. 182.3	4,863,122	650,051	(4,213,071)	-86.63%	Allocation of Unprotected items
37	Unfunded Reserves	DA (2,984,551)	(2,589,366)	395,184	-13.24%	
38	TOTAL ADJUSTMENTS	(410,895,975)	(437,639,406)	(26,743,431)	6.51%	
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP 617,661	617,644	(17)	0.00%	
42	WORKING CAPITAL					
43	CWC	4,020,350	3,830,253	(190,096)	-4.73%	
44	Materials & Supplies -- Transmission Related	TP 11,739,992	6,041,294	(5,698,698)	-48.54%	2020 had 5 low cost projects, Windspeed II was constructed in 2018
45	Prepayments (Account 165)	GP 1,711,782	2,061,863	350,081	20.45%	
46	TOTAL WORKING CAPITAL	17,472,124	11,933,410	(5,538,714)	-31.70%	
47	RATE BASE (sum ins 30, 38, 39, 41, 46)	1,733,167,065	1,716,522,208	(16,644,857)	-0.96%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2020 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2020 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE Transmission	TP 19,188,713	17,110,697	(2,078,016)	-10.83%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 11,134,677	10,784,731	(349,946)	-3.14%	
51	Plus: Acct. 924	GP 330,937	468,906	137,968	41.69%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 1,687	140,898	139,211	8251.99%	Legal and regulatory fees
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 348,802	996,231	647,429	185.61%	Increase in employee expenses
57	Plus: PBOP Amount	W/S 1,157,981	1,140,563	(17,417)	-1.50%	
58	A & G Subtotal	12,974,084	13,531,329	557,244	4.30%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	32,162,798	30,642,026	-1,520,772	-4.73%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 53,302,179	56,145,993	2,843,814	5.34%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,644,017	2,175,125	531,108	32.31%	Multiple large software projects were placed in-service. Plant in-service increases drive higher depreciation and amortization.
66	Intangible	W/S 1,002,784	1,469,505	466,721	46.54%	
67	TOTAL DEPRECIATION AND AMORTIZATION	55,948,979	59,790,623	3,841,644	6.87%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,127,986	1,270,077	142,090	12.60%	
71	Plant Related					
72	Property	GP 16,525,691	17,999,253	1,473,562	8.92%	
73	Gross Receipts					
74	Other	GP 43,707	156,447	112,741	257.95%	Includes Regulatory Asset and ITC Reg Asset Deferral
75	TOTAL OTHER TAXES	17,697,384	19,425,777	1,728,393	9.77%	
76	INCOME TAXES					
77	T	25.54%	25.80%	0.00256	1.00%	
78	CIT	24.14%	25.45%	0.01319	5.47%	
79						
80	1 / (1 - T)	1.3430	1.3476	0.00464	0.35%	
81	Amortized Investment Tax Credit	109,896	0	-109,896	-100.00%	2018 Projection included amortization that no longer exists in 2020
82	Income Tax Calculation	NA 33,332,359	33,638,150	305,792	0.92%	
83	ITC adjustment	NP 37,215	0	(37,215)	-100.00%	2018 Projection included amortization that no longer exists in 2020
84	(Excess) / Deficient ADIT Amortization - Protected	DA (4,182,820)	(3,332,367)	850,453	-20.33%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA 695,261	(3,484,077)	(4,179,337)	-601.12%	2018 baseline data did not include unprotected amortization for 2017 TCJA
86	TOTAL INCOME TAXES	29,882,014	24,452,072	(5,429,942)	-18.17%	
87	RETURN (Rate Base * Rate of Return)	NA 138,105,273	132,149,620	(5,955,652)	-4.31%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)	273,796,447	266,460,118	(7,336,329)	-2.68%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2020 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2020 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
In						
No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	2,895,723,537	2,900,029,364	4,305,827	0.15%	
90	Less transmission plant excluded from SPP Tariff	41,008,986	41,267,692	258,706	0.63%	
91	Less Production Related Transmission Facilities	81,263,837	81,263,837	0	0.00%	
92	Transmission plant included in SPP Tariff	2,773,450,714	2,777,497,835	4,047,121	0.15%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA 0	0	0	0.00%	
96	Transmission	TP 11,750,548	11,937,321	186,773	1.59%	
97	Distribution	NA 0	0	0	0.00%	
98	Other (Excludes A&G)	NA 0	0	0	0.00%	
99	Total	11,750,548	11,937,321	186,773	1.59%	
100	RETURN (R)					
101	Preferred Dividends	0	0	0	0.00%	
102	Development of Common Stock:					
103	Long Term Debt	3,106,949,042	3,437,542,605	330,593,563	10.64%	
104	Preferred Stock	0	0	0	0.00%	
105	Common Stock	3,560,476,025	3,984,886,026	424,410,000	11.92%	
106	Total	6,667,425,067	7,422,428,631	755,003,563	11.32%	
	Capital Structure Percentages					
107	Long Term Debt	46.60%	46.31%	(0.0029)	-0.61%	
108	Preferred Stock	0.00%	0.00%	0.0000	0.00%	
109	Common Stock	53.40%	53.69%	0.0029	0.54%	
	Capital Structure Costs					
110	Long Term Debt	0.0507	0.0445	(0.0062)	-12.15%	
111	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
112	Common Stock	0.1050	0.1050	0.0000	0.00%	
	Capital Structure Weighted Averages					
113	Long Term Debt	0.0236	0.0206	(0.0030)	-12.69%	
114	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
115	Common Stock	0.0561	0.0564	0.0003	0.54%	
116	RETURN	0.0797	0.0770	(0.0027)	-3.38%	
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.0000	0.00%	
118	State Income Tax Rate (SIT)	5.75%	6.07%	0.0033	5.70%	Taxes: Increase in State tax - Since we are currently in an Oklahoma tax loss position, we are not currently using credits. As such, we cannot offset the rate down to 5.66%. So we should be using the full 6% rate.
119	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.0000	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.211088	0.210506	(0.000583)	-0.28%	
	Net Plant	NP 0.252149	0.249717	(0.002432)	-0.96%	
	Trans. Plant in SPP	TP 0.957775	0.957748	(0.000027)	0.00%	
	Wages & Salaries	W/S 0.093386	0.091981	(0.001405)	-1.50%	
	No Allocator	NA				

Attachment 3

OG&E

Unprotected CTD Bals -- Provision + Fed RTP Adjs
& Related Defd Tax Remeasurement Adjs
as of 12/31/17
(with 5-year amortization effective 1/1/19)

Worksheet C.3 - Presentation

Table with columns: Category, CTD, CTD, CTD, Tax Adj, Annual Amort, Non-Transmission, Transmission, Plant, Labor. Rows include Regulatory Tax Liabilities and Regulatory Tax Assets.

Main summary table with columns: LINE 17, LINE 19, Non-Transmission, Transmission, Plant, Labor. Rows show totals for Unprotected, Net, and Restated Allocations.

ADD: Non-Fed CTD Deferred Items:

Table for ADD: Non-Fed CTD Deferred Items, including Regulatory Tax Liabilities (State Adjs) and State Tax Credits.

RECAP: Non-Protected Items

Table for RECAP: Non-Protected Items, showing Prov, RTP Adj, and Total ADIT Adj.

Summary table for Unprotected, Net, and Restated Allocations, including Worksheet C, Acct 254 and Worksheet C, Acct 182.3.

Attachment 4

ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2019
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

<u>Worksheet</u>	<u>Description</u>
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2019 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2019

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 166,530,113
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		83,759,079
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,483,200
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	15.276	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.273	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.294	0.294
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.059 Capped at weekly rate	0.042
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.672 Capped at weekly & daily rate	1.749

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 265,169,788
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	14,880,596	DA 1.00000	\$ 14,880,596
15	Total Revenue Credits		14,880,596		\$ 14,880,596
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 250,289,192
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 166,530,113
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 83,759,079
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			11.93%
24	Monthly Rate	(In 23 / 12)			0.99%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			9.31%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.87%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	4,983,550,245	NA	
31	Transmission	(Worksheet K)	2,845,985,599	TP 0.95694	2,723,426,113
32	Distribution	(Worksheet K)	4,306,425,267	NA	
33	General Plant	(Worksheet K) (Note J)	428,094,872	W/S 0.09299	39,810,651
34	Intangible Plant	(Worksheet K) (Note V)	190,749,035	W/S 0.09299	17,738,692
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	12,754,805,017		2,780,975,456
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.218034	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,089,765,822	NA	
39	Transmission	(Worksheet K)	654,222,402	TP 0.95694	626,048,977
40	Distribution	(Worksheet K)	1,466,319,457	NA	
41	General Plant	(Worksheet K) (Note J)	163,701,812	W/S 0.09299	15,223,438
42	Intangible Plant	(Worksheet K) (Note V)	140,121,826	W/S 0.09299	13,030,619
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	4,514,131,319		654,303,034
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	2,893,784,422	NA	
46	Transmission	(ln 31 - ln 39)	2,191,763,197		2,097,377,136
47	Distribution	(ln 32 - ln 40)	2,840,105,809	NA	
48	General Plant	(ln 33 - ln 41)	264,393,060		24,587,213
49	Intangible Plant	(ln 34 - ln 42)	50,627,209		4,708,074
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	8,240,673,698		2,126,672,422
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.258070	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,320,192,643)		(287,846,292)
55	Account No. 283	(Worksheet C)	(68,469,633)		(212,038)
56	Account No. 190	(Worksheet C)	468,343,457		862,584
57	Account No. 255	(Worksheet C)	(7,168,315)		-
57a	Account No. 254	(Worksheet C)	(769,293,481)		(156,832,553)
57b	Account No. 182.3	(Worksheet C)	86,212,554		844,993
58	Unfunded Reserves	(Worksheet N)	(2,978,247)	DA 1.00000	(2,978,247)
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,613,546,308)		(446,161,554)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95694	617,120
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	19,155,718		4,067,068
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	9,533,604	TP 0.95694	9,123,049
65	Prepayments (Account 165)	(Worksheet K)	8,998,385	GP 0.21803	1,961,950
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	37,687,707		15,152,067
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	6,665,459,988		1,696,280,054

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	177,648,983		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	136,119,229		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,819,707		
71	Less Account 565	321.96.b (Note I)	2,762,503		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	20,947,544	TP 0.95694	20,045,459
74	Administrative and General	323.197.b (Note J)	127,253,746	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,503,706	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,361,273	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,501,661	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,916,476		
79	Less: PBOP amount included in Line 74	(Note T)	(1,900,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	113,870,630	W/S 0.09299	10,589,391
81	Plus: Acct. 924	(In 75)	1,503,706	GP 0.21803	327,858
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,523,866	W/S 0.09299	420,697
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09299	1,153,137
88	A & G Subtotal	(sum Ins 80 to 87)	132,298,202		12,491,083
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	153,245,746		32,536,542
DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	336.7.b	57,541,139	TP 0.95694	55,063,188
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95694	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	21,313,211	W/S 0.09299	1,982,020
96	Intangible	336.1.f	12,157,370	W/S 0.09299	1,130,574
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	91,011,720		58,175,782
TAXES OTHER THAN INCOME					
98	Labor Related	263.i	13,555,300	W/S 0.09299	1,260,574
100	Plant Related	263.i	78,333,675	GP 0.21803	17,079,369
102	Property	263.i	-	GP 0.21803	85,295
103	Gross Receipts	263.i	391,200		
104	Other	263.i	-		
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	92,280,175		18,425,238
INCOME TAXES					
107	T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =		25.80%		
108	CIT=(T/1-T) * (1-(WCLTD/R)) =		25.73%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	1 / (1 - T) = (from In 107)		1.3477		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,282,199)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(3,605,741)		
113	Income Tax Calculation	(In 108 * In 116)	132,956,743	NA	33,835,905
114	ITC adjustment	(In 111 * In 112)	-	NP 0.258070	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,423,333)	DA	(4,423,333)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(4,859,362)	DA	(4,859,362)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	123,674,048		24,553,210
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	516,641,170	NA	131,479,015
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		976,852,859		265,169,788

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)																									
TRANSMISSION PLANT INCLUDED IN SPP TARIFF																														
118	Total transmission plant	(In 31)			2,845,985,599																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,295,649																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			81,263,837																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			2,723,426,113																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		T	0.956936																									
WAGES & SALARY ALLOCATOR (W/S)																														
124	Production	354.20.b	58,893,297	NA	-																									
125	Transmission	354.21.b	12,517,901	TP 0.95694	11,978,830																									
126	Distribution	354.23.b	39,301,081	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	18,099,376	NA	-																									
128	Total	(sum Ins 124 to 127)	128,811,655		11,978,830																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.0929949																									
RETURN (R)																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
Development of Common Stock:																														
133	Long Term Debt	(Worksheet K) (Note Q)		45.36%	3,118,401,336																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		54.64%	3,756,540,409																									
136	Total	(sum Ins 133 to 135)			6,874,941,744																									
<table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;"></th> <th style="text-align: center;">\$</th> <th style="text-align: center;">%</th> <th style="text-align: center;">Cost (Note Q)</th> <th style="text-align: center;">Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td style="text-align: right;">3,118,401,336</td> <td style="text-align: right;">45.36%</td> <td style="text-align: right;">0.0444</td> <td style="text-align: right;">0.0201</td> </tr> <tr> <td>138 Preferred Stock</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0.00%</td> <td style="text-align: right;">0.0000</td> <td style="text-align: right;">0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td style="text-align: right;">3,756,540,409</td> <td style="text-align: right;">54.64%</td> <td style="text-align: right;">0.1050</td> <td style="text-align: right;">0.0574</td> </tr> <tr> <td>140 Total</td> <td style="text-align: right; border-top: 1px solid black;">6,874,941,744</td> <td></td> <td style="text-align: right; border-top: 1px solid black;">R</td> <td style="text-align: right; border-top: 1px solid black;">0.0775</td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	3,118,401,336	45.36%	0.0444	0.0201	138 Preferred Stock	0	0.00%	0.0000	0.0000	139 Common Stock	3,756,540,409	54.64%	0.1050	0.0574	140 Total	6,874,941,744		R	0.0775
	\$	%	Cost (Note Q)	Weighted																										
137 Long Term Debt	3,118,401,336	45.36%	0.0444	0.0201																										
138 Preferred Stock	0	0.00%	0.0000	0.0000																										
139 Common Stock	3,756,540,409	54.64%	0.1050	0.0574																										
140 Total	6,874,941,744		R	0.0775																										

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter

- A** The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B** The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C** This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D** Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E** Reserved for future use.
- F** Identified as being only transmission related or functionally booked to transmission.
- G** Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H** Reserved for future use
- I** Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J** General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K** Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L** Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
 Inputs Required: FIT = 21.00%
 SIT= 6.07% (State Income Tax Rate or Composite SIT - Worksheet J)
 p = 0.00% (percent of federal income tax deductible for state purposes)
- N** Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O** Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P** Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q** Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R** OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S** The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the tried-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T** PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U** Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if: (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.218034
Net Plant	NP	0.258070
Trans. Plant in SPP	TP	0.956936
Wages & Salaries	W/S	0.092995
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2019** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2019 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	21.8034%	\$418,759
2				
3				
4				
			Net Account 454 - Credited as transmission pole rentals =	\$418,759

II. Account 456, Other Electric Revenue - Relevant Year = **2019** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2019 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$253,170,397							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$74,455	\$219,262					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					\$32,204			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR				\$98,229				
14	Franchise & Privilege Tax Adjustment				\$764				
15	Oil Lease & Royalties				\$10,813				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$64,889,220		
18	Transmission Service Revenues - Unbundled OK & AR						\$0		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$3,393,904						
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$134,446,370			
25	ZZ Revenues Credits to Customers						\$18,816,468		
26	TOTALS (Sum Ins 6 - 25)	\$253,170,397	\$3,468,359	\$219,262	\$0	\$109,806	\$134,478,574	\$114,894,396	\$0
27									
									Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = (\$0)

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

2019

(Notes 1 & 3)

328-330.Total.n

\$25,681,490

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

Transmission
(Load in Divisor)

Less:

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor		\$9,474,960
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges		\$1,149,600
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor		\$595,093
37			
38			
39			
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =	(Sum lns 28 thru 39)	\$11,219,653

41 **Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40] **\$14,461,837**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

2019

(Note 3)

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

46 **Sum of Parts I, II & III** (Addendum 2-A, ln 14) **\$14,880,596**

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately remove	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately remove	-	-	-	-	-	-	-	
27	Proration Adjustment - (from Worksheet C.2	-	-	-	-	-	-	-	
28	Total (In 24 - In 25 - In 26 + In 27	-	-	-	-	-	-	-	
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
30	Total (In 28 + In 29)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,321,968,103)	-	-	-	(1,321,968,103)	-	(1,321,968,103)	Accumulated deferred income taxes-Other property.
33		-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35	Other	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,321,968,103)	-	-	-	(1,321,968,103)	-	-	
52	Less FASB 109 Above if not separately remove	(1,775,460)	-	-	-	(1,775,460)	-	-	
53	Less FASB 106 Above if not separately remove	-	-	-	-	-	-	-	
54	Proration Adjustment - (from Worksheet C.2	-	-	-	-	-	-	-	
55	Total (In 51 - In 52 - In 53 + In 54	(1,320,192,643)	-	-	-	(1,320,192,643)	-	-	
56	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
57	Total (In 55 + In 56)		0	0	0	(287,846,292)	0	(287,846,292)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	Relevant Year = (C) 100% Non-Transmission Related	2019 (D) 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
58	Prepaid Expenses	(1,363,466)	-	-	-	(681,733)	(681,733)	(1,363,466)	Book accrual vs. actual payments for tax.
59	Pension Plans	(25,273,905)	(25,273,905)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(2,321,172)	(2,321,172)	-	-	-	-	-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Storm Expenses - OK - Reg Asset	(13,029,594)	(13,029,594)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,733,912)	(1,733,912)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Post-Retirement Medical Exp - Reg Liability	486,255	486,255	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,216,610)	(1,216,610)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Excess Pension Expenses - AR - Reg Asset	993,610	993,610	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
66	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	387,488	387,488	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
67	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(259,912)	(259,912)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Smart Grid Expenses-Reg Asset - AR	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(4,388,833)	(4,388,833)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(361,460)	(361,460)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Web Portal Expenses - Reg Asset	(783,312)	(783,312)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Gain on Sale of Assets - Reg Liability - OK	420,835	420,835	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
73	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(3,203,278)	(3,203,278)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Other - Uncertain OK Tax Credits, etc.	(16,621,942)	(16,621,942)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
75	Deferred Expenses (2019) - Frontier Plant	(200,427)	(200,427)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76		-	-	-	-	-	-	-	
77		-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	
109		-	-	-	-	-	-	-	
110	Subtotal - Form 1, p277.9.k	(68,469,633)	(67,106,168)	-	-	(681,733)	(681,733)	-	
111	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
112	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
113	Proration Adjustment - (from Worksheet C.2	-	-	-	-	-	-	-	
114	Total (In 110 - In 111 - In 112 + In 113	(68,469,633)	(67,106,168)	-	-	(681,733)	(681,733)	-	
115	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	21.8034%	9.2985%	-	
116	Total (In 114 + In 115)	-	0	0	0	(148,641)	(63,398)	(212,038)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year =

2019

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,653,152	-	-	-	-	1,653,152	-	Book accrual vs. actual payments for tax.
119	Bad Debts	406,634	406,634	-	-	-	-	-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	536,944	-	-	-	268,472	268,472	536,944	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related	4,698,901	-	-	-	-	4,698,901	4,698,901	Book accrual vs. actual payments for tax.
122	ARO Liability	20,317,299	20,317,299	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	16,105,118	16,105,118	-	-	-	-	-	Book accrual vs. actual payments for tax purposes
124	Other - Misc	7,095	7,095	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits - Solar	1,832,848	1,832,848	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	410,906,209	410,906,209	-	-	-	-	-	ADIT for Tax Credit Carryover
127	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
128	Net Operating Loss Carryover - OK	7,848,855	7,848,855	-	188,373	-	-	188,373	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
129	Kaw Water Storage Agreement Liability	2,693,861	2,693,861	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
130	Deferred Revenues	121,925	121,925	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
131	Leases - Windfarms	1,214,618	1,214,618	-	-	-	-	-	Book accrual vs. actual payments for tax.
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151		-	-	-	-	-	-	-	
152		-	-	-	-	-	-	-	
153		-	-	-	-	-	-	-	
154	Subtotal - Form 1, p234.8.c	468,343,457	461,266,087	-	188,373	268,472	6,620,525	-	
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
157	Proration Adjustment - (from Worksheet C.2	-	-	-	-	-	-	-	
158	Total (In 154 - In 155 - In 156 + In 157	468,343,457	461,266,087	-	188,373	268,472	6,620,525	-	
159	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	21.8034%	9.2995%	-	
160	Total (In 158 + In 159)	-	0	0	188,373	58,536	615,675	862,584	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2019 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Avg. Balance Worksheet C.1	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
161								
162	Accumulated Deferred Investment Tax Credits	(7,168,315)	(7,168,315)	-	-	-	-	-
163		-	-	-	-	-	-	-
164		-	-	-	-	-	-	-
165		-	-	-	-	-	-	-
166		-	-	-	-	-	-	-
167		-	-	-	-	-	-	-
168		-	-	-	-	-	-	-
169		-	-	-	-	-	-	-
170		-	-	-	-	-	-	-
171		-	-	-	-	-	-	-
172		-	-	-	-	-	-	-
173		-	-	-	-	-	-	-
174		-	-	-	-	-	-	-
175		-	-	-	-	-	-	-
176		-	-	-	-	-	-	-
177		-	-	-	-	-	-	-
178		-	-	-	-	-	-	-
179		-	-	-	-	-	-	-
180		-	-	-	-	-	-	-
181	Subtotal - Form 1, p267.8.h	(7,168,315)	(7,168,315)	-	-	-	-	-
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
185	Total (In 181 - In 182 - In 183 - In 184)	(7,168,315)	(7,168,315)	-	-	-	-	-
186	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	21.8034%	9.2995%	-
187	Total (In 185 * In 186)	-	0	0	0	0	0	0

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2019 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Avg. Balance Worksheet C.1	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
188								
189	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(641,010,177)	-	-	(641,010,177)	-	(641,010,177)	-
190	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Property	(39,467,095)	-	-	(39,467,095)	-	(39,467,095)	-
191	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Other	(30,401,815)	(22,633,758)	-	(79,689)	(671,582)	(7,016,786)	Allocation follows Amortization Allocations per Allocation Worksheet
192	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - All	(55,895,128)	(18,107,006)	-	(63,751)	(32,110,942)	(5,613,429)	Allocation follows Amortization Allocations per Allocation Worksheet
193	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(2,519,267)	(2,519,267)	-	-	-	-	-
194		-	-	-	-	-	-	-
195		-	-	-	-	-	-	-
196		-	-	-	-	-	-	-
197		-	-	-	-	-	-	-
198		-	-	-	-	-	-	-
199		-	-	-	-	-	-	-
200		-	-	-	-	-	-	-
201		-	-	-	-	-	-	-
202		-	-	-	-	-	-	-
203		-	-	-	-	-	-	-
204		-	-	-	-	-	-	-
205		-	-	-	-	-	-	-
206		-	-	-	-	-	-	-
207	Excess ADIT Liabilities Subject to Prorator	-	-	-	-	-	-	-
208		-	-	-	-	-	-	-
209		-	-	-	-	-	-	-
210		-	-	-	-	-	-	-
211		-	-	-	-	-	-	-
212		-	-	-	-	-	-	-
213		-	-	-	-	-	-	-
214		-	-	-	-	-	-	-
215	Subtotal - Form 1, p278	(769,293,481)	(43,260,031)	-	(143,440)	(713,259,796)	(12,630,214)	-
216	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-
217	Total (In 215 + In 216)	(769,293,481)	(43,260,031)	-	(143,440)	(713,259,796)	(12,630,214)	-
218	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	21.8034%	9.2995%	-
219	Total (In 217 * In 218)	-	0	0	(143,440)	(155,514,568)	(1,174,546)	(156,832,553)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
220									
221	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	22,056,040	12,969,595	-	-	-	9,086,445	9,086,445	Balance is zero at 12/31/19. Allocation follows Amortization Allocations per Allocation Worksheet
222	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,295,885	56,295,885	-	-	-	-	-	
223	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,884,552	1,884,552	-	-	-	-	-	
224	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	5,976,078	5,976,078	-	-	-	-	-	
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237									
238	Excess ADIT Assets Subject to Prorator								
239									
240									
241									
242									
243									
244	Subtotal - Form 1, p232	86,212,554	77,126,110	-	-	-	9,086,445		
245	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
247	Total (In 244 + In 245 + In 246)	86,212,554	77,126,110	-	-	-	9,086,445		
248	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
249	Total (In 247 * In 248)		0	0	0	0	844,993	844,993	

- NOTE:
1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2018 & 2019)

Line No.	(2018)	Dr. (Cr.)	(2019)	AVG Bal to Worksheet C
1	Acct 282	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,286,966,077)	Net Total Property and Accumulated Depreciation	(1,321,968,103)
3				
4				
5				
6				
7		<u>(1,286,966,077)</u>		<u>(1,321,968,103)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,183,400)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(1,775,460)</u>
9	Acct 283			
10	Prepaid Expenses	(1,480,273)	Prepaid Expenses	(1,363,466)
11	Pension Plans	(25,978,607)	Pension Plans	(25,273,905)
12	Bond Redemption - Unamortized Call Premium Costs	(2,414,519)	Bond Redemption - Unamortized Call Premium Costs	(2,321,172)
13	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(9,322,043)	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(13,029,594)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,761,311)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,733,912)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	1,500,715	Pension & Post-Retirement Medical/Life Exp - Reg Liability	486,255
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,252,361)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,216,610)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	887,640	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	993,610
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	-	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	387,488
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(285,430)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(259,912)
20	Deferred Smart Grid Expenses-Reg Asset - AR	-	Deferred Smart Grid Expenses-Reg Asset - AR	-
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,120,305)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(4,388,833)
22	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(407,603)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(361,460)
23	Deferred Smart Grid Web Portal Expenses - Reg Asset	(913,863)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(783,312)
24	Deferred Gain on Sale of Assets - Reg Liability - OK	432,295	Deferred Gain on Sale of Assets - Reg Liability - OK	420,835
25	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(1,144,905)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(3,203,278)
26	Other - Uncertain OK Tax Credits	(16,476,242)	Other - Uncertain OK Tax Credits	(16,621,942)
27	Deferred Expenses (2019) - Frontier Plant	-	Deferred Expenses (2019) - Frontier Plant	(200,427)
28		-		-
29		-		-
30		<u>(63,736,813)</u>		<u>(68,469,633)</u>
31	Acct 190			
32	Accrued Vacation	1,678,429	Accrued Vacation	1,653,152
33	Bad Debts	436,924	Bad Debts	406,634
34	Accrued Liability-Public Liability	588,081	Accrued Liability-Public Liability	536,944
35	Accrued Liability-Employee Related, includes Bonuses	5,564,072	Accrued Liability-Employee Related, includes Bonuses	4,698,901
36	ARO Liability	21,463,028	ARO Liability	20,317,299
37	Post-Retirement Benefits (PR Life & Medical)	16,218,994	Post-Retirement Benefits (PR Life & Medical)	16,105,118
38	Other - Misc	(12,490)	Other - Misc	7,095
39	Deferred Fed Investment Tax Credits	1,851,206	Deferred Fed Investment Tax Credits	1,832,848
40	Tax Credit Carryover	396,252,578	Tax Credit Carryover	410,906,209
41	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-
42	Net Operating Loss Carryover - OK	10,004,736	Net Operating Loss Carryover - OK	7,848,855
43	Kaw Water Storage Agreement Liability	2,651,952	Kaw Water Storage Agreement Liability	2,693,861
44	Deferred Revenues	159,828	Deferred Revenues	121,925
45	Leases - Windfarms	1,172,701	Leases - Windfarms	1,214,618
46		-		-
47		-		-
48		-		-
49		<u>458,030,039</u>		<u>468,343,457</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C - Average Balance Calculation (2018 & 2019)

Line No.	(2018)	Dr. (Cr.)	(2019)	AVG Bal to Worksheet C
50	Acct 255	(a)	(b)	
51	Accumulated Deferred Investment Tax Credits	(7,240,115)	Accumulated Deferred Investment Tax Credits	(7,168,315)
52	Acct 254			
53	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(648,536,997)	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(641,010,177)
54	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Property	(78,934,190)	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Property	(39,467,095)
55	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - Other	(60,803,629)	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - Other	(30,401,815)
56	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - All, (net)	-	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - All, (net)	(55,895,128)
57	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(2,570,626)	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(2,519,267)
58	-	-	-	-
59	-	-	-	-
60	-	-	-	-
61	-	-	-	-
62	-	-	-	-
63	-	-	-	-
64	-	-	-	-
65	Excess ADIT Liabilities Subject to Proration	-	Excess ADIT Liabilities Subject to Proration	-
66	-	-	-	-
67	-	-	-	-
68	-	-	-	-
69	-	-	-	-
70	-	-	-	-
71		(790,845,442)		(769,293,481)
72	Acct 254 Gross Up	(271,672,443)	(256,865,318)	(264,268,881)
73	Total Acct 254 Grossed Up	(1,062,517,886)	(1,004,606,837)	(1,033,562,361)
74	Acct 182.3			
75	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	24,506,711	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	22,056,040
76	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,818,036	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,295,885
77	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,807,979	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,884,552
78	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	6,951,388	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	5,976,078
79	-	-	-	-
80	-	-	-	-
81	-	-	-	-
82	-	-	-	-
83	-	-	-	-
84	-	-	-	-
85	Excess ADIT Assets Subject to Proration	-	Excess ADIT Assets Subject to Proration	-
86	-	-	-	-
87	-	-	-	-
88	-	-	-	-
89	-	-	-	-
90		90,084,114		86,212,554
91	Acct 182.3 Gross Up	30,945,833	28,285,905	29,615,869
92	Total Acct 182.3 Grossed Up	121,029,947	110,626,900	115,828,424

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items						
48	January	31	335	365	91.78%		
49	February	28	307	365	84.11%		
50	March	31	276	365	75.62%		
51	April	30	246	365	67.40%		
52	May	31	215	365	58.90%		
53	June	30	185	365	50.68%		
54	July	31	154	365	42.19%		
55	August	31	123	365	33.70%		
56	September	30	93	365	25.48%		
57	October	31	62	365	16.99%		
58	November	30	32	365	8.77%		
59	December	31	1	365	0.27%		
60	Total	365	2,029	4,380		-	-

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		-
63	Proration Adjustment	(Line 61 minus Line 62)	-
64	Account 282 - TOTAL Proration Adjustment	(In 21 + In 42 + In 63)	-

Account 283 - Liberalized Depreciation

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
69	December 31st balance Prorated Items						
70	January	31	335	365	91.78%		
71	February	28	307	365	84.11%		
72	March	31	276	365	75.62%		
73	April	30	246	365	67.40%		
74	May	31	215	365	58.90%		
75	June	30	185	365	50.68%		
76	July	31	154	365	42.19%		
77	August	31	123	365	33.70%		
78	September	30	93	365	25.48%		
79	October	31	62	365	16.99%		
80	November	30	32	365	8.77%		
81	December	31	1	365	0.27%		
82	Total	365	2,029	4,380		-	-

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2019

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2019

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 182.3 - Excess ADIT - Federal Only NOL

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
128							
129							
130							
131							
132	December 31st balance Prorated Items						
133	January	31	335	365	91.78%	-	-
134	February	28	307	365	84.11%	-	-
135	March	31	276	365	75.62%	-	-
136	April	30	246	365	67.40%	-	-
137	May	31	215	365	58.90%	-	-
138	June	30	185	365	50.68%	-	-
139	July	31	154	365	42.19%	-	-
140	August	31	123	365	33.70%	-	-
141	September	30	93	365	25.48%	-	-
142	October	31	62	365	16.99%	-	-
143	November	30	32	365	8.77%	-	-
144	December	31	1	365	0.27%	-	-
145	Total	365	2,029	4,380		-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2019

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
149							
150							
151							
152							
153	December 31st balance Prorated Items						
154	January	31	335	365	91.78%	-	-
155	February	28	307	365	84.11%	-	-
156	March	31	276	365	75.62%	-	-
157	April	30	246	365	67.40%	-	-
158	May	31	215	365	58.90%	-	-
159	June	30	185	365	50.68%	-	-
160	July	31	154	365	42.19%	-	-
161	August	31	123	365	33.70%	-	-
162	September	30	93	365	25.48%	-	-
163	October	31	62	365	16.99%	-	-
164	November	30	32	365	8.77%	-	-
165	December	31	1	365	0.27%	-	-
166	Total	365	2,029	4,380		-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2019

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(15,053,640)				(15,053,640)		(15,053,640)	ARAM
2	(excludes Gross-up Adj)								ARAM
3									ARAM
4									ARAM
5									ARAM
6									
7									
8									
9									
10									
11									
12	Subtotal	(15,053,640)	-	-		(15,053,640)	-	(15,053,640)	
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
14	Total (In 12 * In 13)		0	0	0	(3,282,199)	0	(3,282,199)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2019

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(15,786,838)	-			(15,786,838)		(15,786,838)	5 years
16									
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,726)	(9,053,503)		(31,875)	(268,633)	(2,806,714)	(3,107,223)	5 years
18									
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	4,901,342	2,882,132		-	-	2,019,210	2,019,210	5 years
20									
21	Other Regulatory Tax Assets (Acct 182)	4,002,053	4,002,053		-			-	40 - 50 years
22									
23	Other Regulatory Tax Liabilities (Acct 254)	(66,006)	(66,006)					-	4.25 years
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Subtotal	(19,110,175)	(2,235,324)	-	(31,875)	(16,055,471)	(787,504)	(16,874,851)	
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
46	Total (In 44 * In 45)		0	0	(31,875)	(3,500,631)	(73,234)	(3,605,741)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(648,536,997)		15,053,640	(633,483,357)
48	Protected Plant, Gross-up Adj	(222,786,434)		5,171,249	(217,615,185)
49	Unprotected, before Gross-up (Note 5)	(115,231,109)		23,046,222	(92,184,887)
50	Unprotected, Gross-up Adj	(39,584,364)		7,916,873	(31,667,492)
51	Total (sum lns 47 to 50)	(1,026,138,904)	-	51,187,983	(974,950,921)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2019

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2019

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	4,916,476	
2	Less: Industry Association Dues	335.1.b	1,162,089	
3	Plus: EEI Dues		757,479	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,523,866	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2019
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	\$ 93,639,917
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	\$ 3,130,067
12	Other Z2 Sch11 NITS	\$ 8,157,965
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 136,119,229

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	45.36%	0.0444	0.0201
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.64%	0.1150	0.0628
			R =	0.0830

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,696,280,054
9	R (from A. above)	0.0830
10	Return (Rate Base x R)	140,747,667

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	140,747,667
12	CIT (Addendum 2-A, In 108)	25.73%
13	Income Tax Calculation (Return x CIT)	36,221,177
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	36,221,177

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	250,289,192
17	Return (Addendum 2-A, In 116)	131,479,015
18	Income Taxes (Addendum 2-A, In 115)	24,553,210
19	Net Revenue Requirement, Less Return and Taxes	94,256,967

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	94,256,967
21	Return (from I.B. above)	140,747,667
22	Income Taxes (from I.C. above)	36,221,177
23	Net Revenue Requirement, with 100 Basis Point ROE increase	271,225,812
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	55,063,188
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	216,162,624

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,097,377,136
27	Net Revenue Requirement, with 100 Basis Point ROE increase	271,225,812
28	NPCC with 100 Basis Point increase in ROE	12.93%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	216,162,624
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.31% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.31% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.87% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	1.00%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,794,799,857
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,883,210,637
37		5,678,010,494
38	Average Balance of Transmission Investment	2,839,005,247
39	Annual Depreciation (p.336, In 7, col. f)	57,592,890
40	Composite Depreciation Rate	2.03%
41	Depreciable Life for Composite Depreciation Rate	49.29
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Service Year (yyyy)	Service Month (1-12)	Useful Life	CIAC (Yes or No)	Current Year
62	-			49	No	2019
63						ROE increase accepted by FERC (Basis Points)
64						NPCC w/o incentives, less depreciation
65						9.31%
66						NPCC w/incentives approved for these facilities, less dep.
67						9.31%
68						Annual Depreciation Expense (Investment / Useful Life)
69						-
70						-
71						-
72						-
73						-
74						-
75						-
76						-
77						-
78						-
79						-
80						-
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132						-
133						-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,786
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 237,013
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 9,246
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 338,762
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 810,145
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 337,172
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,502
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,535
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,103
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 52,554
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 60,286
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 32,218
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,134,204
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,934,828	\$ 14,244,041
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,430,632	\$ 4,527,349
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,282,392	\$ 128,051
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 581,963
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 442,664
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 834,743
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 34,377
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 902,940
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 47,961
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 97,375
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 156,828
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 235,241
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 10,418
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 62,297
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 94,369
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 300,470
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 619,386
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 71,544
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 220,980
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 771,299
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 618,379
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 703,725
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 289,712
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 342,179
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 221,158
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 593,998
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,769,311	\$ 17,664,878
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 14,261,323
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 839,852
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 366,206
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 279,026
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 801,380
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 534,254
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,582
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 22,520
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,533
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,469,565
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,995,453
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 695,018
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 878,597
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 296,981
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 688,292
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,259,513
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 240,289
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,353,018	\$ 1,255,986
60	Gracemont - AEP Chisholm 345 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,960,981	\$ 3,983,049
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 124,309
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 59,060,237	\$ 6,564,043
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,396,256	\$ 5,483,507

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,411,079	\$ 1,049,974
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,598,424	\$ 2,520,918
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,516,266	\$ 950,618
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 60,913	\$ 6,816
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,856	\$ 488,994
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,028	\$ 18,834
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,657,880	\$ 1,218,064
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 7,946,243	\$ 660,330
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,574,697	\$ 629,454
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,314,897	\$ 1,051,041
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	\$ 644,351	\$ 23,331
BASE PLAN UPGRADE TOTALS			\$ 974,847,897	\$ 100,525,499

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				\$ -

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,355,720
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,720,035
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 1,821,248
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 14,978,801
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 116,676,040	\$ 11,940,099
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,486,313	\$ 66,004,614

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				\$ -

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT

(Sum of Parts A, B, C & D above) **\$ 166,530,113**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.
UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1	Investment	\$ 67,511	Current Year			2019
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.31%
3	Service Month (1-12)	6				
4	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,378
5	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446
19	2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720
20	2018	\$ 49,270	\$ 1,227	\$ 48,043	\$ 5,611	\$ 5,611
21	2019	\$ 48,043	\$ 1,378	\$ 46,665	\$ 5,786	\$ 5,786
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53	Project Totals			\$	126,702	\$ 126,702

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
55	Investment	\$ 2,765,703	Current Year				2019
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				9.31%
57	Service Month (1-12)	6					
58	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 56,443	
59	CIAC (Yes or No)	No					
60	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312	
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,530	\$ 494,074	\$ 494,074	
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687	
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166	
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052	
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787	
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518	
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846	
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042	
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866	
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$ 305,032	
73	2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$ 275,312	
74	2018	\$ 2,018,429	\$ 50,286	\$ 1,968,144	\$ 229,861	\$ 229,861	
75	2019	\$ 1,968,144	\$ 56,443	\$ 1,911,701	\$ 237,013	\$ 237,013	
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
107							
108	Project Totals				\$ 5,190,567	\$ 5,190,567	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
109	Investment	\$ 107,896	Current Year	2019		
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.31%	
111	Service Month (1-12)	6				
112	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,202		
113	CIAC (Yes or No)	No				
114						
115						
116	2006	\$ 107,896	\$ 1,420	\$ 106,476	\$ 11,248	
117	2007	\$ 106,477	\$ 2,839	\$ 103,638	\$ 19,275	
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	
127	2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	
128	2018	\$ 78,744	\$ 1,962	\$ 76,782	\$ 8,967	
129	2019	\$ 76,782	\$ 2,202	\$ 74,580	\$ 9,246	
130	2020	\$ -	\$ -	\$ -	\$ -	
131	2021	\$ -	\$ -	\$ -	\$ -	
132	2022	\$ -	\$ -	\$ -	\$ -	
133	2023	\$ -	\$ -	\$ -	\$ -	
134	2024	\$ -	\$ -	\$ -	\$ -	
135	2025	\$ -	\$ -	\$ -	\$ -	
136	2026	\$ -	\$ -	\$ -	\$ -	
137	2027	\$ -	\$ -	\$ -	\$ -	
138	2028	\$ -	\$ -	\$ -	\$ -	
139	2029	\$ -	\$ -	\$ -	\$ -	
140	2030	\$ -	\$ -	\$ -	\$ -	
141	2031	\$ -	\$ -	\$ -	\$ -	
142	2032	\$ -	\$ -	\$ -	\$ -	
143	2033	\$ -	\$ -	\$ -	\$ -	
144	2034	\$ -	\$ -	\$ -	\$ -	
145	2035	\$ -	\$ -	\$ -	\$ -	
146	2036	\$ -	\$ -	\$ -	\$ -	
147	2037	\$ -	\$ -	\$ -	\$ -	
148	2038	\$ -	\$ -	\$ -	\$ -	
149	2039	\$ -	\$ -	\$ -	\$ -	
150	2040	\$ -	\$ -	\$ -	\$ -	
151	2041	\$ -	\$ -	\$ -	\$ -	
152	2042	\$ -	\$ -	\$ -	\$ -	
153	2043	\$ -	\$ -	\$ -	\$ -	
154	2044	\$ -	\$ -	\$ -	\$ -	
155	2045	\$ -	\$ -	\$ -	\$ -	
156	2046	\$ -	\$ -	\$ -	\$ -	
157	2047	\$ -	\$ -	\$ -	\$ -	
158	2048	\$ -	\$ -	\$ -	\$ -	
159	2049	\$ -	\$ -	\$ -	\$ -	
160	2050	\$ -	\$ -	\$ -	\$ -	
161						
162	Project Totals			\$ 202,497	\$ 202,497	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: [Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.](#)
[This project was changed to a Direct Assignment to WFEC effective 4-1-2012.](#)
UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment Year		Beginning Balance	Depreciation Expense		Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
163	Investment	\$ 31,518	Current Year			2019	
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				9.31%
165	Service Month (1-12)	6					
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 643	
167	CIAC (Yes or No)	No					
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$ 5,562	
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$ 5,069	
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$ 5,195	
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
215							
216	Project Totals			\$ 35,088	\$ 35,088	\$ 35,088	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
217	Investment	\$ 3,897,313	Current Year		2019	
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.31%	
219	Service Month (1-12)	12				
220	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	79,537
221	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626
232	2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789
233	2015	\$ 3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898	\$ 443,898
234	2016	\$ 3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,714	\$ 435,714
235	2017	\$ 2,966,426	\$ 70,860	\$ 2,895,566	\$ 393,604	\$ 393,604
236	2018	\$ 2,895,566	\$ 70,860	\$ 2,824,706	\$ 328,530	\$ 328,530
237	2019	\$ 2,824,706	\$ 79,537	\$ 2,745,169	\$ 338,762	\$ 338,762
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 7,048,559	\$ 7,048,559	\$ 7,048,559

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
271	Investment	\$ 9,320,377	Current Year				2019
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				9.31%
273	Service Month (1-12)	12					
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 190,212
275	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378	
283	2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287	
284	2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932	
285	2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173	
286	2014	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669	
287	2015	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577	
288	2016	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005	
289	2017	\$ 7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300	
290	2018	\$ 6,924,712	\$ 169,461	\$ 6,755,251	\$ 785,677	\$ 785,677	
291	2019	\$ 6,755,251	\$ 190,212	\$ 6,565,039	\$ 810,145	\$ 810,145	
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
323							
324	Project Totals				\$ 16,856,545	\$ 16,856,545	

\$

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
325	Investment	\$	3,790,016	Current Year			2019
326	Service Year (yyyy)		2007	NPCC w/o incentives, less depreciation			9.31%
327	Service Month (1-12)		10				
328	Useful Life		49	Annual Depreciation Expense	(Investment / Useful Life)	\$	77,347
329	CIAC (Yes or No)		No				
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
332	2007	\$	3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$	3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$	3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$	3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200
336	2011	\$	3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515
337	2012	\$	3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796
338	2013	\$	3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291
339	2014	\$	3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981
340	2015	\$	3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141
341	2016	\$	3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,242	\$ 433,242
342	2017	\$	2,967,872	\$ 68,909	\$ 2,898,963	\$ 391,920	\$ 391,920
343	2018	\$	2,898,963	\$ 68,909	\$ 2,830,054	\$ 326,973	\$ 326,973
344	2019	\$	2,830,054	\$ 77,347	\$ 2,752,706	\$ 337,172	\$ 337,172
345	2020	\$	-	\$ -	\$ -	\$ -	\$ -
346	2021	\$	-	\$ -	\$ -	\$ -	\$ -
347	2022	\$	-	\$ -	\$ -	\$ -	\$ -
348	2023	\$	-	\$ -	\$ -	\$ -	\$ -
349	2024	\$	-	\$ -	\$ -	\$ -	\$ -
350	2025	\$	-	\$ -	\$ -	\$ -	\$ -
351	2026	\$	-	\$ -	\$ -	\$ -	\$ -
352	2027	\$	-	\$ -	\$ -	\$ -	\$ -
353	2028	\$	-	\$ -	\$ -	\$ -	\$ -
354	2029	\$	-	\$ -	\$ -	\$ -	\$ -
355	2030	\$	-	\$ -	\$ -	\$ -	\$ -
356	2031	\$	-	\$ -	\$ -	\$ -	\$ -
357	2032	\$	-	\$ -	\$ -	\$ -	\$ -
358	2033	\$	-	\$ -	\$ -	\$ -	\$ -
359	2034	\$	-	\$ -	\$ -	\$ -	\$ -
360	2035	\$	-	\$ -	\$ -	\$ -	\$ -
361	2036	\$	-	\$ -	\$ -	\$ -	\$ -
362	2037	\$	-	\$ -	\$ -	\$ -	\$ -
363	2038	\$	-	\$ -	\$ -	\$ -	\$ -
364	2039	\$	-	\$ -	\$ -	\$ -	\$ -
365	2040	\$	-	\$ -	\$ -	\$ -	\$ -
366	2041	\$	-	\$ -	\$ -	\$ -	\$ -
367	2042	\$	-	\$ -	\$ -	\$ -	\$ -
368	2043	\$	-	\$ -	\$ -	\$ -	\$ -
369	2044	\$	-	\$ -	\$ -	\$ -	\$ -
370	2045	\$	-	\$ -	\$ -	\$ -	\$ -
371	2046	\$	-	\$ -	\$ -	\$ -	\$ -
372	2047	\$	-	\$ -	\$ -	\$ -	\$ -
373	2048	\$	-	\$ -	\$ -	\$ -	\$ -
374	2049	\$	-	\$ -	\$ -	\$ -	\$ -
375	2050	\$	-	\$ -	\$ -	\$ -	\$ -
376	2051	\$	-	\$ -	\$ -	\$ -	\$ -
377							
378	Project Totals				\$	6,418,115	\$ 6,418,115

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
379	Investment	\$ 85,105	Current Year			2019
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.31%
381	Service Month (1-12)	6				
382	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,737
383	CIAC (Yes or No)	No				
384		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
385						Rev. Req. for SPP Allocation
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,745	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462
394	2015	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821
395	2016	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,643	\$ 9,643
396	2017	\$ 65,898	\$ 1,547	\$ 64,350	\$ 8,718	\$ 8,718
397	2018	\$ 64,350	\$ 1,547	\$ 62,803	\$ 7,275	\$ 7,275
398	2019	\$ 62,803	\$ 1,737	\$ 61,066	\$ 7,502	\$ 7,502
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 148,085	\$ 148,085	\$ 148,085

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$	136,512	Current Year		2019
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		9.31%
435	Service Month (1-12)		12			
436	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	2,786
437	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$ 22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$ 17,443
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	\$ 16,367
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,085	\$ 16,085
449	2017	\$ 111,090	\$ 2,482	\$ 108,608	\$ 14,578	\$ 14,578
450	2018	\$ 108,608	\$ 2,482	\$ 106,126	\$ 12,155	\$ 12,155
451	2019	\$ 106,126	\$ 2,786	\$ 103,340	\$ 12,535	\$ 12,535
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals				\$ 208,437	\$ 208,437

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
487	Investment	\$	23,213	Current Year		2019
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		9.31%
489	Service Month (1-12)		6			
490	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$ 474
491	CIAC (Yes or No)		No			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736
500	2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929
501	2015	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748
502	2016	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700
503	2017	\$ 18,585	\$ 422	\$ 18,163	\$ 2,445	\$ 2,445
504	2018	\$ 18,163	\$ 422	\$ 17,741	\$ 2,039	\$ 2,039
505	2019	\$ 17,741	\$ 474	\$ 17,267	\$ 2,103	\$ 2,103
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals				\$ 37,122	\$ 37,122

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications
UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
541	Investment	\$	547,300	Current Year		2019	
542	Service Year (yyyy)		2010	NPCC w/o incentives, less depreciation		9.31%	
543	Service Month (1-12)		9				
544	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	11,169	
545	CIAC (Yes or No)		No				
546							
547							
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
548	2010	\$	547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762
549	2011	\$	544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$	531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$	518,355	\$ 11,402	\$ 506,953	\$ 93,162	\$ 93,162
552	2014	\$	506,953	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967
553	2015	\$	495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431
554	2016	\$	482,823	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319
555	2017	\$	470,095	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167
556	2018	\$	460,144	\$ 9,951	\$ 450,193	\$ 50,957	\$ 50,957
557	2019	\$	450,193	\$ 11,169	\$ 439,023	\$ 52,554	\$ 52,554
558	2020	\$	-	\$ -	\$ -	\$ -	\$ -
559	2021	\$	-	\$ -	\$ -	\$ -	\$ -
560	2022	\$	-	\$ -	\$ -	\$ -	\$ -
561	2023	\$	-	\$ -	\$ -	\$ -	\$ -
562	2024	\$	-	\$ -	\$ -	\$ -	\$ -
563	2025	\$	-	\$ -	\$ -	\$ -	\$ -
564	2026	\$	-	\$ -	\$ -	\$ -	\$ -
565	2027	\$	-	\$ -	\$ -	\$ -	\$ -
566	2028	\$	-	\$ -	\$ -	\$ -	\$ -
567	2029	\$	-	\$ -	\$ -	\$ -	\$ -
568	2030	\$	-	\$ -	\$ -	\$ -	\$ -
569	2031	\$	-	\$ -	\$ -	\$ -	\$ -
570	2032	\$	-	\$ -	\$ -	\$ -	\$ -
571	2033	\$	-	\$ -	\$ -	\$ -	\$ -
572	2034	\$	-	\$ -	\$ -	\$ -	\$ -
573	2035	\$	-	\$ -	\$ -	\$ -	\$ -
574	2036	\$	-	\$ -	\$ -	\$ -	\$ -
575	2037	\$	-	\$ -	\$ -	\$ -	\$ -
576	2038	\$	-	\$ -	\$ -	\$ -	\$ -
577	2039	\$	-	\$ -	\$ -	\$ -	\$ -
578	2040	\$	-	\$ -	\$ -	\$ -	\$ -
579	2041	\$	-	\$ -	\$ -	\$ -	\$ -
580	2042	\$	-	\$ -	\$ -	\$ -	\$ -
581	2043	\$	-	\$ -	\$ -	\$ -	\$ -
582	2044	\$	-	\$ -	\$ -	\$ -	\$ -
583	2045	\$	-	\$ -	\$ -	\$ -	\$ -
584	2046	\$	-	\$ -	\$ -	\$ -	\$ -
585	2047	\$	-	\$ -	\$ -	\$ -	\$ -
586	2048	\$	-	\$ -	\$ -	\$ -	\$ -
587	2049	\$	-	\$ -	\$ -	\$ -	\$ -
588	2050	\$	-	\$ -	\$ -	\$ -	\$ -
589	2051	\$	-	\$ -	\$ -	\$ -	\$ -
590	2052	\$	-	\$ -	\$ -	\$ -	\$ -
591	2053	\$	-	\$ -	\$ -	\$ -	\$ -
592	2054	\$	-	\$ -	\$ -	\$ -	\$ -
593							
594	Project Totals				\$	703,421	\$ 703,421

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						2019	
595	Investment	\$ 617,275	Current Year				
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				9.31%
597	Service Month (1-12)	6					
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 12,597	
599	CIAC (Yes or No)	No					
600	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
601	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268	
602	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140	
603	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809	
604	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633	
605	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419	
606	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173	
607	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186	
608	2018	\$ 529,857	\$ 11,223	\$ 518,634	\$ 58,453	\$ 58,453	
609	2019	\$ 518,634	\$ 12,597	\$ 506,037	\$ 60,286	\$ 60,286	
610	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
611	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
612	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
613	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
614	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
615	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
616	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647	648	Project Totals		\$ 717,367	\$ 717,367	\$ 717,367	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank
 UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
649	Investment	\$ 332,365	Current Year		2019	
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.31%
651	Service Month (1-12)	2				
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 6,783	
653	CIAC (Yes or No)	No				
654						
655						
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$ 311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$ 304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$ 41,927
661	2016	\$ 296,464	\$ 7,729	\$ 288,735	\$ 41,255	\$ 41,255
662	2017	\$ 288,735	\$ 6,043	\$ 282,692	\$ 37,504	\$ 37,504
663	2018	\$ 282,692	\$ 6,043	\$ 276,649	\$ 31,239	\$ 31,239
664	2019	\$ 276,649	\$ 6,783	\$ 269,866	\$ 32,218	\$ 32,218
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701						
702	Project Totals				\$ 404,431	\$ 404,431

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
703	Investment	\$ 11,400,380	Current Year			2019
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.31%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	232,661
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844
716	2018	\$ 10,009,185	\$ 207,280	\$ 9,801,906	\$ 1,099,672	\$ 1,099,672
717	2019	\$ 9,801,906	\$ 232,661	\$ 9,569,245	\$ 1,134,204	\$ 1,134,204
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 11,658,292	\$ 11,658,292	\$ 11,658,292

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line
 UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,934,828	Current Year			2019
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.31%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,917,037	
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420
770	2018	\$ 125,747,058	\$ 2,598,815	\$ 123,148,243	\$ 13,810,327	\$ 13,810,327
771	2019	\$ 123,148,243	\$ 2,917,037	\$ 120,231,205	\$ 14,244,041	\$ 14,244,041
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 145,260,863	\$ 145,260,863

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,430,632	Current Year			2019
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.31%
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	927,156
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
817	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
818	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
819	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
820	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
821	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100
822	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490
823	2018	\$ 39,967,644	\$ 826,011	\$ 39,141,632	\$ 4,389,496	\$ 4,389,496
824	2019	\$ 39,141,632	\$ 927,156	\$ 38,214,477	\$ 4,527,349	\$ 4,527,349
825	2020	\$ -	\$ -	\$ -	\$ -	\$ -
826	2021	\$ -	\$ -	\$ -	\$ -	\$ -
827	2022	\$ -	\$ -	\$ -	\$ -	\$ -
828	2023	\$ -	\$ -	\$ -	\$ -	\$ -
829	2024	\$ -	\$ -	\$ -	\$ -	\$ -
830	2025	\$ -	\$ -	\$ -	\$ -	\$ -
831	2026	\$ -	\$ -	\$ -	\$ -	\$ -
832	2027	\$ -	\$ -	\$ -	\$ -	\$ -
833	2028	\$ -	\$ -	\$ -	\$ -	\$ -
834	2029	\$ -	\$ -	\$ -	\$ -	\$ -
835	2030	\$ -	\$ -	\$ -	\$ -	\$ -
836	2031	\$ -	\$ -	\$ -	\$ -	\$ -
837	2032	\$ -	\$ -	\$ -	\$ -	\$ -
838	2033	\$ -	\$ -	\$ -	\$ -	\$ -
839	2034	\$ -	\$ -	\$ -	\$ -	\$ -
840	2035	\$ -	\$ -	\$ -	\$ -	\$ -
841	2036	\$ -	\$ -	\$ -	\$ -	\$ -
842	2037	\$ -	\$ -	\$ -	\$ -	\$ -
843	2038	\$ -	\$ -	\$ -	\$ -	\$ -
844	2039	\$ -	\$ -	\$ -	\$ -	\$ -
845	2040	\$ -	\$ -	\$ -	\$ -	\$ -
846	2041	\$ -	\$ -	\$ -	\$ -	\$ -
847	2042	\$ -	\$ -	\$ -	\$ -	\$ -
848	2043	\$ -	\$ -	\$ -	\$ -	\$ -
849	2044	\$ -	\$ -	\$ -	\$ -	\$ -
850	2045	\$ -	\$ -	\$ -	\$ -	\$ -
851	2046	\$ -	\$ -	\$ -	\$ -	\$ -
852	2047	\$ -	\$ -	\$ -	\$ -	\$ -
853	2048	\$ -	\$ -	\$ -	\$ -	\$ -
854	2049	\$ -	\$ -	\$ -	\$ -	\$ -
855	2050	\$ -	\$ -	\$ -	\$ -	\$ -
856	2051	\$ -	\$ -	\$ -	\$ -	\$ -
857	2052	\$ -	\$ -	\$ -	\$ -	\$ -
858	2053	\$ -	\$ -	\$ -	\$ -	\$ -
859	2054	\$ -	\$ -	\$ -	\$ -	\$ -
860	2055	\$ -	\$ -	\$ -	\$ -	\$ -
861	2056	\$ -	\$ -	\$ -	\$ -	\$ -
862						
863						
864	Project Totals			\$ 46,106,449	\$ 46,106,449	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
865	Investment	\$	1,282,392	Current Year			2019
866	Service Year (yyyy)		2012	NPCC w/o incentives, less depreciation			9.31%
867	Service Month (1-12)		6				
868	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	26,171
869	CIAC (Yes or No)		No				
870							
871	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
872	2012	\$	1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$	1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$	1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$	1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
876	2016	\$	1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782
877	2017	\$	1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131
878	2018	\$	1,130,925	\$ 23,316	\$ 1,107,609	\$ 124,151	\$ 124,151
879	2019	\$	1,107,609	\$ 26,171	\$ 1,081,437	\$ 128,051	\$ 128,051
880	2020	\$	-	\$ -	\$ -	\$ -	\$ -
881	2021	\$	-	\$ -	\$ -	\$ -	\$ -
882	2022	\$	-	\$ -	\$ -	\$ -	\$ -
883	2023	\$	-	\$ -	\$ -	\$ -	\$ -
884	2024	\$	-	\$ -	\$ -	\$ -	\$ -
885	2025	\$	-	\$ -	\$ -	\$ -	\$ -
886	2026	\$	-	\$ -	\$ -	\$ -	\$ -
887	2027	\$	-	\$ -	\$ -	\$ -	\$ -
888	2028	\$	-	\$ -	\$ -	\$ -	\$ -
889	2029	\$	-	\$ -	\$ -	\$ -	\$ -
890	2030	\$	-	\$ -	\$ -	\$ -	\$ -
891	2031	\$	-	\$ -	\$ -	\$ -	\$ -
892	2032	\$	-	\$ -	\$ -	\$ -	\$ -
893	2033	\$	-	\$ -	\$ -	\$ -	\$ -
894	2034	\$	-	\$ -	\$ -	\$ -	\$ -
895	2035	\$	-	\$ -	\$ -	\$ -	\$ -
896	2036	\$	-	\$ -	\$ -	\$ -	\$ -
897	2037	\$	-	\$ -	\$ -	\$ -	\$ -
898	2038	\$	-	\$ -	\$ -	\$ -	\$ -
899	2039	\$	-	\$ -	\$ -	\$ -	\$ -
900	2040	\$	-	\$ -	\$ -	\$ -	\$ -
901	2041	\$	-	\$ -	\$ -	\$ -	\$ -
902	2042	\$	-	\$ -	\$ -	\$ -	\$ -
903	2043	\$	-	\$ -	\$ -	\$ -	\$ -
904	2044	\$	-	\$ -	\$ -	\$ -	\$ -
905	2045	\$	-	\$ -	\$ -	\$ -	\$ -
906	2046	\$	-	\$ -	\$ -	\$ -	\$ -
907	2047	\$	-	\$ -	\$ -	\$ -	\$ -
908	2048	\$	-	\$ -	\$ -	\$ -	\$ -
909	2049	\$	-	\$ -	\$ -	\$ -	\$ -
910	2050	\$	-	\$ -	\$ -	\$ -	\$ -
911	2051	\$	-	\$ -	\$ -	\$ -	\$ -
912	2052	\$	-	\$ -	\$ -	\$ -	\$ -
913	2053	\$	-	\$ -	\$ -	\$ -	\$ -
914	2054	\$	-	\$ -	\$ -	\$ -	\$ -
915	2055	\$	-	\$ -	\$ -	\$ -	\$ -
916	2056	\$	-	\$ -	\$ -	\$ -	\$ -
917							
918	Project Totals					\$ 1,275,366	\$ 1,275,366

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration
UID - 10876 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2019
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.31%
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	119,598
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
926	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
927	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
928	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
929	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
930	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
931	2018	\$ 5,133,692	\$ 106,551	\$ 5,027,141	\$ 564,247	\$ 564,247
932	2019	\$ 5,027,141	\$ 119,598	\$ 4,907,543	\$ 581,963	\$ 581,963
933	2020	\$ -	\$ -	\$ -	\$ -	\$ -
934	2021	\$ -	\$ -	\$ -	\$ -	\$ -
935	2022	\$ -	\$ -	\$ -	\$ -	\$ -
936	2023	\$ -	\$ -	\$ -	\$ -	\$ -
937	2024	\$ -	\$ -	\$ -	\$ -	\$ -
938	2025	\$ -	\$ -	\$ -	\$ -	\$ -
939	2026	\$ -	\$ -	\$ -	\$ -	\$ -
940	2027	\$ -	\$ -	\$ -	\$ -	\$ -
941	2028	\$ -	\$ -	\$ -	\$ -	\$ -
942	2029	\$ -	\$ -	\$ -	\$ -	\$ -
943	2030	\$ -	\$ -	\$ -	\$ -	\$ -
944	2031	\$ -	\$ -	\$ -	\$ -	\$ -
945	2032	\$ -	\$ -	\$ -	\$ -	\$ -
946	2033	\$ -	\$ -	\$ -	\$ -	\$ -
947	2034	\$ -	\$ -	\$ -	\$ -	\$ -
948	2035	\$ -	\$ -	\$ -	\$ -	\$ -
949	2036	\$ -	\$ -	\$ -	\$ -	\$ -
950	2037	\$ -	\$ -	\$ -	\$ -	\$ -
951	2038	\$ -	\$ -	\$ -	\$ -	\$ -
952	2039	\$ -	\$ -	\$ -	\$ -	\$ -
953	2040	\$ -	\$ -	\$ -	\$ -	\$ -
954	2041	\$ -	\$ -	\$ -	\$ -	\$ -
955	2042	\$ -	\$ -	\$ -	\$ -	\$ -
956	2043	\$ -	\$ -	\$ -	\$ -	\$ -
957	2044	\$ -	\$ -	\$ -	\$ -	\$ -
958	2045	\$ -	\$ -	\$ -	\$ -	\$ -
959	2046	\$ -	\$ -	\$ -	\$ -	\$ -
960	2047	\$ -	\$ -	\$ -	\$ -	\$ -
961	2048	\$ -	\$ -	\$ -	\$ -	\$ -
962	2049	\$ -	\$ -	\$ -	\$ -	\$ -
963	2050	\$ -	\$ -	\$ -	\$ -	\$ -
964	2051	\$ -	\$ -	\$ -	\$ -	\$ -
965	2052	\$ -	\$ -	\$ -	\$ -	\$ -
966	2053	\$ -	\$ -	\$ -	\$ -	\$ -
967	2054	\$ -	\$ -	\$ -	\$ -	\$ -
968	2055	\$ -	\$ -	\$ -	\$ -	\$ -
969	2056	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971	971					
972	Project Totals			\$ 6,074,750	\$ 6,074,750	\$ 6,074,750

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
973	Investment	\$ 4,457,578	Current Year				2019
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.31%
975	Service Month (1-12)	3					
976	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 90,971	
977	CIAC (Yes or No)	No					
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363	
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842	
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597	
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243	
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303	
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492	
986	2018	\$ 3,904,886	\$ 81,047	\$ 3,823,839	\$ 429,188	\$ 429,188	
987	2019	\$ 3,823,839	\$ 90,971	\$ 3,732,868	\$ 442,664	\$ 442,664	
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1025							
1026	Project Totals				\$ 4,620,691	\$ 4,620,691	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation
 UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2019
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1029	Service Month (1-12)	4				
1030	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	167,681
1031	CIAC (Yes or No)	No				
1032	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,931,237	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,931,237	\$ 191,078	\$ 7,740,158	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,740,158	\$ 191,078	\$ 7,549,080	\$ 1,066,149	\$ 1,066,149
1038	2017	\$ 7,549,080	\$ 149,389	\$ 7,399,691	\$ 971,623	\$ 971,623
1039	2018	\$ 7,399,691	\$ 149,389	\$ 7,250,303	\$ 809,299	\$ 809,299
1040	2019	\$ 7,250,303	\$ 167,681	\$ 7,082,622	\$ 834,743	\$ 834,743
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals				\$ 7,051,494	\$ 7,051,494

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation
UID - 11439 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1081	Investment	\$ 339,997	Current Year			2019
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1083	Service Month (1-12)	1				
1084	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,939
1085	CIAC (Yes or No)	No				
1086	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1087						
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199
1089	2014	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610
1090	2015	\$ 326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626
1091	2016	\$ 318,514	\$ 7,907	\$ 310,607	\$ 43,949	\$ 43,949
1092	2017	\$ 310,607	\$ 6,182	\$ 304,425	\$ 40,044	\$ 40,044
1093	2018	\$ 304,425	\$ 6,182	\$ 298,243	\$ 33,329	\$ 33,329
1094	2019	\$ 298,243	\$ 6,939	\$ 291,305	\$ 34,377	\$ 34,377
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$ 304,133	\$ 304,133	\$ 304,133

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation
UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 8,859,607	Current Year			2019
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	180,808
1139	CIAC (Yes or No)	No				
1140	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1141						
1142	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1143	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1144	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1145	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018
1146	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921
1147	2018	\$ 8,009,586	\$ 161,084	\$ 7,848,502	\$ 875,413	\$ 875,413
1148	2019	\$ 7,848,502	\$ 180,808	\$ 7,667,694	\$ 902,940	\$ 902,940
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 7,330,072	\$ 7,330,072	\$ 7,330,072

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation
 UID - 10518 (should be 50346A) BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1189	Investment	\$ 472,837	Current Year			2019
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1191	Service Month (1-12)	3				
1192	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	9,650
1193	CIAC (Yes or No)	No				
1194	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626
1197	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414
1198	2015	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248
1199	2016	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308
1200	2017	\$ 433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870
1201	2018	\$ 425,009	\$ 8,597	\$ 416,412	\$ 46,499	\$ 46,499
1202	2019	\$ 416,412	\$ 9,650	\$ 406,762	\$ 47,961	\$ 47,961
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$ 409,925	\$ 409,925	\$ 409,925

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1243	Investment	\$ 960,003	Current Year			2019
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1245	Service Month (1-12)	3				
1246	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	19,592
1247	CIAC (Yes or No)	No				
1248	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1250	2013	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361
1251	2014	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840
1252	2015	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383
1253	2016	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473
1254	2017	\$ 880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433
1255	2018	\$ 862,897	\$ 17,455	\$ 845,442	\$ 94,407	\$ 94,407
1256	2019	\$ 845,442	\$ 19,592	\$ 825,850	\$ 97,375	\$ 97,375
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$ 832,272	\$ 832,272	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line
UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 1,551,082	Current Year			2019
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1299	Service Month (1-12)	1				
1300	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	31,655
1301	CIAC (Yes or No)	No				
1302	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1303	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529
1304	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200
1305	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585
1306	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495
1307	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681
1308	2018	\$ 1,388,802	\$ 28,201	\$ 1,360,601	\$ 152,049	\$ 152,049
1309	2019	\$ 1,360,601	\$ 31,655	\$ 1,328,946	\$ 156,828	\$ 156,828
1310	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1348						
1349						
1350	Project Totals			\$ 1,387,366	\$ 1,387,366	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2019
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1353	Service Month (1-12)	1				
1354	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 47,482
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1358	2013	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794
1359	2014	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799
1360	2015	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377
1361	2016	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743	\$ 300,743
1362	2017	\$ 2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021	\$ 274,021
1363	2018	\$ 2,083,202	\$ 42,302	\$ 2,040,900	\$ 228,073	\$ 228,073
1364	2019	\$ 2,040,900	\$ 47,482	\$ 1,993,418	\$ 235,241	\$ 235,241
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$ 2,081,048	\$ 2,081,048	\$ 2,081,048

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen
 UID - 11339 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1405	Investment	\$	101,258	Current Year			2019
1406	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.31%
1407	Service Month (1-12)		12				
1408	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,066
1409	CIAC (Yes or No)		No				
1410	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1411							
1412	2013	\$	101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1413	2014	\$	101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1414	2015	\$	99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1415	2016	\$	96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310
1416	2017	\$	94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139
1417	2018	\$	92,598	\$ 1,841	\$ 90,757	\$ 10,100	\$ 10,100
1418	2019	\$	90,757	\$ 2,066	\$ 88,690	\$ 10,418	\$ 10,418
1419	2020	\$	-	\$ -	\$ -	\$ -	\$ -
1420	2021	\$	-	\$ -	\$ -	\$ -	\$ -
1421	2022	\$	-	\$ -	\$ -	\$ -	\$ -
1422	2023	\$	-	\$ -	\$ -	\$ -	\$ -
1423	2024	\$	-	\$ -	\$ -	\$ -	\$ -
1424	2025	\$	-	\$ -	\$ -	\$ -	\$ -
1425	2026	\$	-	\$ -	\$ -	\$ -	\$ -
1426	2027	\$	-	\$ -	\$ -	\$ -	\$ -
1427	2028	\$	-	\$ -	\$ -	\$ -	\$ -
1428	2029	\$	-	\$ -	\$ -	\$ -	\$ -
1429	2030	\$	-	\$ -	\$ -	\$ -	\$ -
1430	2031	\$	-	\$ -	\$ -	\$ -	\$ -
1431	2032	\$	-	\$ -	\$ -	\$ -	\$ -
1432	2033	\$	-	\$ -	\$ -	\$ -	\$ -
1433	2034	\$	-	\$ -	\$ -	\$ -	\$ -
1434	2035	\$	-	\$ -	\$ -	\$ -	\$ -
1435	2036	\$	-	\$ -	\$ -	\$ -	\$ -
1436	2037	\$	-	\$ -	\$ -	\$ -	\$ -
1437	2038	\$	-	\$ -	\$ -	\$ -	\$ -
1438	2039	\$	-	\$ -	\$ -	\$ -	\$ -
1439	2040	\$	-	\$ -	\$ -	\$ -	\$ -
1440	2041	\$	-	\$ -	\$ -	\$ -	\$ -
1441	2042	\$	-	\$ -	\$ -	\$ -	\$ -
1442	2043	\$	-	\$ -	\$ -	\$ -	\$ -
1443	2044	\$	-	\$ -	\$ -	\$ -	\$ -
1444	2045	\$	-	\$ -	\$ -	\$ -	\$ -
1445	2046	\$	-	\$ -	\$ -	\$ -	\$ -
1446	2047	\$	-	\$ -	\$ -	\$ -	\$ -
1447	2048	\$	-	\$ -	\$ -	\$ -	\$ -
1448	2049	\$	-	\$ -	\$ -	\$ -	\$ -
1449	2050	\$	-	\$ -	\$ -	\$ -	\$ -
1450	2051	\$	-	\$ -	\$ -	\$ -	\$ -
1451	2052	\$	-	\$ -	\$ -	\$ -	\$ -
1452	2053	\$	-	\$ -	\$ -	\$ -	\$ -
1453	2054	\$	-	\$ -	\$ -	\$ -	\$ -
1454	2055	\$	-	\$ -	\$ -	\$ -	\$ -
1455	2056	\$	-	\$ -	\$ -	\$ -	\$ -
1456	2057	\$	-	\$ -	\$ -	\$ -	\$ -
1457							
1458	Project Totals					\$ 74,931	\$ 74,931

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28: Lula Substation - install 9 MVA of 69 kV capacitors
UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1459	Investment	\$ 611,252	Current Year			2019
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1461	Service Month (1-12)	6				
1462	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,475
1463	CIAC (Yes or No)	No				
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1465	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882
1466	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246
1467	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833
1468	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619
1469	2017	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575
1470	2018	\$ 552,606	\$ 11,114	\$ 541,493	\$ 60,397	\$ 60,397
1471	2019	\$ 541,493	\$ 12,475	\$ 529,018	\$ 62,297	\$ 62,297
1472	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1510						
1511						
1512	Project Totals			\$ 503,850	\$ 503,850	\$ 503,850

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.
 UID - 50529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$ 917,217	Current Year			2019
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	18,719
1517	CIAC (Yes or No)	No				
1518	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ 838,770	\$ 16,677	\$ 822,094	\$ 91,490	\$ 91,490
1526	2019	\$ 822,094	\$ 18,719	\$ 803,375	\$ 94,369	\$ 94,369
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals				\$ 679,148	\$ 679,148

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30: Pecam Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
 UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1567	Investment	\$ 2,924,076	Current Year				2019
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.31%
1569	Service Month (1-12)	12					
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	59,675
1571	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 381,818	\$	381,818
1575	2014	\$ 2,924,076	\$ 64,976	\$ 2,859,100	\$ 442,551	\$	442,551
1576	2015	\$ 2,859,100	\$ 67,998	\$ 2,791,102	\$ 389,671	\$	389,671
1577	2016	\$ 2,791,102	\$ 67,998	\$ 2,723,103	\$ 383,884	\$	383,884
1578	2017	\$ 2,723,103	\$ 53,162	\$ 2,669,941	\$ 350,071	\$	350,071
1579	2018	\$ 2,669,941	\$ 53,162	\$ 2,616,779	\$ 291,306	\$	291,306
1580	2019	\$ 2,616,779	\$ 59,675	\$ 2,557,104	\$ 300,470	\$	300,470
1581	2020	\$ -	\$ -	\$ -	\$ -	\$	-
1582	2021	\$ -	\$ -	\$ -	\$ -	\$	-
1583	2022	\$ -	\$ -	\$ -	\$ -	\$	-
1584	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1585	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1586	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1587	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1588	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1589	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1590	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1591	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1592	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1593	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1594	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1595	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1596	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1597	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1598	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1599	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1600	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1601	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1602	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1603	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1604	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1605	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1606	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1607	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1608	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1609	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1610	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1611	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1612	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1613	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1614	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1615	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1616	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1617	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1618	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1619							
1620	Project Totals			\$ 2,539,770	\$ 2,539,770	\$	2,539,770

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
 UID - 11129, 11130, 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year			2019
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 122,860
1625	CIAC (Yes or No)	No				
1626						
1627						
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1673						
1674	Project Totals				\$ 4,470,281	\$ 4,470,281

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors
 UID - 50098 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	\$ 693,192	Current Year			2019
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
1677	Service Month (1-12)	2				
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	14,147
1679	CIAC (Yes or No)	No				
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,396	\$ 91,396
1685	2017	\$ 648,916	\$ 12,603	\$ 636,312	\$ 83,364	\$ 83,364
1686	2018	\$ 636,312	\$ 12,603	\$ 623,709	\$ 69,361	\$ 69,361
1687	2019	\$ 623,709	\$ 14,147	\$ 609,562	\$ 71,544	\$ 71,544
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals				\$ 497,894	\$ 497,894

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1729	Investment	\$ 2,135,306	Current Year			2019
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
1731	Service Month (1-12)	3				
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 43,578
1733	CIAC (Yes or No)	No				
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735						
1736	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1737	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1738	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1739	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1740	2018	\$ 1,966,501	\$ 38,824	\$ 1,927,677	\$ 214,237	\$ 214,237
1741	2019	\$ 1,927,677	\$ 43,578	\$ 1,884,100	\$ 220,980	\$ 220,980
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$ 1,502,404	\$ 1,502,404	\$ 1,502,404

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC
UID - 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1783	Investment	\$ 7,449,800	Current Year	2019		
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.31%		
1785	Service Month (1-12)	4				
1786	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 152,037		
1787	CIAC (Yes or No)	No				
1788	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1789	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1790	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1791	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1792	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1793	2018	\$ 6,864,408	\$ 135,451	\$ 6,728,957	\$ 747,765	\$ 747,765
1794	2019	\$ 6,728,957	\$ 152,037	\$ 6,576,920	\$ 771,299	\$ 771,299
1795	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1796	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1834						
1835						
1836	Project Totals			\$ 5,189,306	\$ 5,189,306	\$ 5,189,306

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line
 UID - 50587 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment	\$ 5,972,510	Current Year		2019	
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
1839	Service Month (1-12)	4				
1840	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 121,888
1841	CIAC (Yes or No)	No				
1842	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1843						
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583
1848	2018	\$ 5,503,501	\$ 108,591	\$ 5,394,909	\$ 599,511	\$ 599,511
1849	2019	\$ 5,394,909	\$ 121,888	\$ 5,273,022	\$ 618,379	\$ 618,379
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 4,158,508	\$ 4,158,508	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kv section in new substation
UID - 50586 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment \$ 6,796,769		Current Year		2019	
1892	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation			9.31%
1893	Service Month (1-12) 4					
1894	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 138,710
1895	CIAC (Yes or No) No					
1896						
1897						
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035
1902	2018	\$ 6,263,079	\$ 123,578	\$ 6,139,501	\$ 682,253	\$ 682,253
1903	2019	\$ 6,139,501	\$ 138,710	\$ 6,000,791	\$ 703,725	\$ 703,725
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 4,724,484	\$ 4,724,484	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945						Investment \$ 2,798,276 Current Year 2019
1946						Service Year (yyyy) 2014 NPCC w/o incentives, less depreciation 9.31%
1947						Service Month (1-12) 4
1948						Useful Life 49 Annual Depreciation Expense (Investment / Useful Life) \$ 57,108
1949						CIAC (Yes or No) No
1950						
1951						
1952	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$ 295,448	
1953	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$ 375,590	
1954	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$ 370,068	
1955	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$ 337,595	
1956	\$ 2,578,377	\$ 50,878	\$ 2,527,499	\$ 280,872	\$ 280,872	
1957	\$ 2,527,499	\$ 57,108	\$ 2,470,391	\$ 289,712	\$ 289,712	
1958	\$ -	\$ -	\$ -	\$ -	\$ -	
1959	\$ -	\$ -	\$ -	\$ -	\$ -	
1960	\$ -	\$ -	\$ -	\$ -	\$ -	
1961	\$ -	\$ -	\$ -	\$ -	\$ -	
1962	\$ -	\$ -	\$ -	\$ -	\$ -	
1963	\$ -	\$ -	\$ -	\$ -	\$ -	
1964	\$ -	\$ -	\$ -	\$ -	\$ -	
1965	\$ -	\$ -	\$ -	\$ -	\$ -	
1966	\$ -	\$ -	\$ -	\$ -	\$ -	
1967	\$ -	\$ -	\$ -	\$ -	\$ -	
1968	\$ -	\$ -	\$ -	\$ -	\$ -	
1969	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	\$ -	\$ -	\$ -	\$ -	\$ -	
1971	\$ -	\$ -	\$ -	\$ -	\$ -	
1972	\$ -	\$ -	\$ -	\$ -	\$ -	
1973	\$ -	\$ -	\$ -	\$ -	\$ -	
1974	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	\$ -	\$ -	\$ -	\$ -	\$ -	
1976	\$ -	\$ -	\$ -	\$ -	\$ -	
1977	\$ -	\$ -	\$ -	\$ -	\$ -	
1978	\$ -	\$ -	\$ -	\$ -	\$ -	
1979	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	\$ -	\$ -	\$ -	\$ -	\$ -	
1981	\$ -	\$ -	\$ -	\$ -	\$ -	
1982	\$ -	\$ -	\$ -	\$ -	\$ -	
1983	\$ -	\$ -	\$ -	\$ -	\$ -	
1984	\$ -	\$ -	\$ -	\$ -	\$ -	
1985	\$ -	\$ -	\$ -	\$ -	\$ -	
1986	\$ -	\$ -	\$ -	\$ -	\$ -	
1987	\$ -	\$ -	\$ -	\$ -	\$ -	
1988	\$ -	\$ -	\$ -	\$ -	\$ -	
1989	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	\$ -	\$ -	\$ -	\$ -	\$ -	
1991	\$ -	\$ -	\$ -	\$ -	\$ -	
1992	\$ -	\$ -	\$ -	\$ -	\$ -	
1993	\$ -	\$ -	\$ -	\$ -	\$ -	
1994	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	\$ -	\$ -	\$ -	\$ -	\$ -	
1996	\$ -	\$ -	\$ -	\$ -	\$ -	
1997	\$ -	\$ -	\$ -	\$ -	\$ -	
1998						Project Totals \$ 1,949,286 \$ 1,949,286

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation
 UID - 50589 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1999	Investment	\$ 3,304,946	Current Year	2019		
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.31%		
2001	Service Month (1-12)	4				
2002	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	67,448	
2003	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006 2014	\$ 3,304,946	\$ 45,878	\$ 3,259,068	\$ 348,751	\$ 348,751	
2007 2015	\$ 3,259,068	\$ 76,819	\$ 3,182,249	\$ 443,353	\$ 443,353	
2008 2016	\$ 3,182,249	\$ 76,819	\$ 3,105,430	\$ 436,835	\$ 436,835	
2009 2017	\$ 3,105,430	\$ 60,090	\$ 3,045,340	\$ 398,733	\$ 398,733	
2010 2018	\$ 3,045,340	\$ 60,090	\$ 2,985,250	\$ 331,738	\$ 331,738	
2011 2019	\$ 2,985,250	\$ 67,448	\$ 2,917,802	\$ 342,179	\$ 342,179	
2012 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2013 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2014 2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2015 2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2016 2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2017 2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2018 2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2019 2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2020 2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2021 2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2022 2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2023 2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2024 2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2025 2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2026 2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2027 2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2028 2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2029 2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2030 2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2031 2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2032 2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2033 2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2034 2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2035 2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2036 2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2037 2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2038 2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2039 2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2040 2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2041 2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2042 2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2043 2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2044 2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2045 2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2046 2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2047 2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2048 2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2049 2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2050 2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2051						
2052	Project Totals			\$ 2,301,589	\$ 2,301,589	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2019
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
2055	Service Month (1-12)	7				
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 43,391
2057	CIAC (Yes or No)	No				
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2059						
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,445	\$ 282,445
2063	2017	\$ 2,008,821	\$ 38,658	\$ 1,970,163	\$ 257,729	\$ 257,729
2064	2018	\$ 1,970,163	\$ 38,658	\$ 1,931,506	\$ 214,409	\$ 214,409
2065	2019	\$ 1,931,506	\$ 43,391	\$ 1,888,115	\$ 221,158	\$ 221,158
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals				\$ 1,411,400	\$ 1,411,400

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line
UID - 50590 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	Investment \$ 5,683,930		Current Year		2019	
2108	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation			9.31%
2109	Service Month (1-12) 10					
2110	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 115,999
2111	CIAC (Yes or No) No					
2112						
2113						
2114	2014	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658
2115	2015	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858
2116	2016	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687
2117	2017	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270
2118	2018	\$ 5,296,651	\$ 103,344	\$ 5,193,307	\$ 575,865	\$ 575,865
2119	2019	\$ 5,193,307	\$ 115,999	\$ 5,077,308	\$ 593,998	\$ 593,998
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$ 3,583,336	\$ 3,583,336	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities
 at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ 170,769,311	Current Year			2019
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,088
2165	CIAC (Yes or No)	No				
2166						
2167						
2168	2014	\$ 170,769,311	\$ 2,619,831	\$ 168,149,480	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 168,149,480	\$ 3,929,746	\$ 164,219,735	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 164,219,735	\$ 3,929,746	\$ 160,289,989	\$ 22,315,426	\$ 22,315,426
2171	2017	\$ 160,289,989	\$ 3,104,408	\$ 157,185,581	\$ 20,580,712	\$ 20,580,712
2172	2018	\$ 157,185,581	\$ 3,104,897	\$ 154,080,685	\$ 17,125,915	\$ 17,125,915
2173	2019	\$ 154,080,685	\$ 3,485,088	\$ 150,595,597	\$ 17,664,878	\$ 17,664,878
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 118,165,228	\$ 118,165,228	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
 UID - 11246 & 11247 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	Investment \$ 136,521,855		Current Year		2019	
2216	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation			9.31%
2217	Service Month (1-12) 10					
2218	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786,160
2219	CIAC (Yes or No) No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2222	2014 \$ 136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230	
2223	2015 \$ 135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889	
2224	2016 \$ 132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301	
2225	2017 \$ 129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627	
2226	2018 \$ 127,156,742	\$ 2,482,216	\$ 124,674,526	\$ 13,825,979	\$ 13,825,979	
2227	2019 \$ 124,674,526	\$ 2,786,160	\$ 121,888,366	\$ 14,261,323	\$ 14,261,323	
2228	2020 \$ -	\$ -	\$ -	\$ -	\$ -	
2229	2021 \$ -	\$ -	\$ -	\$ -	\$ -	
2230	2022 \$ -	\$ -	\$ -	\$ -	\$ -	
2231	2023 \$ -	\$ -	\$ -	\$ -	\$ -	
2232	2024 \$ -	\$ -	\$ -	\$ -	\$ -	
2233	2025 \$ -	\$ -	\$ -	\$ -	\$ -	
2234	2026 \$ -	\$ -	\$ -	\$ -	\$ -	
2235	2027 \$ -	\$ -	\$ -	\$ -	\$ -	
2236	2028 \$ -	\$ -	\$ -	\$ -	\$ -	
2237	2029 \$ -	\$ -	\$ -	\$ -	\$ -	
2238	2030 \$ -	\$ -	\$ -	\$ -	\$ -	
2239	2031 \$ -	\$ -	\$ -	\$ -	\$ -	
2240	2032 \$ -	\$ -	\$ -	\$ -	\$ -	
2241	2033 \$ -	\$ -	\$ -	\$ -	\$ -	
2242	2034 \$ -	\$ -	\$ -	\$ -	\$ -	
2243	2035 \$ -	\$ -	\$ -	\$ -	\$ -	
2244	2036 \$ -	\$ -	\$ -	\$ -	\$ -	
2245	2037 \$ -	\$ -	\$ -	\$ -	\$ -	
2246	2038 \$ -	\$ -	\$ -	\$ -	\$ -	
2247	2039 \$ -	\$ -	\$ -	\$ -	\$ -	
2248	2040 \$ -	\$ -	\$ -	\$ -	\$ -	
2249	2041 \$ -	\$ -	\$ -	\$ -	\$ -	
2250	2042 \$ -	\$ -	\$ -	\$ -	\$ -	
2251	2043 \$ -	\$ -	\$ -	\$ -	\$ -	
2252	2044 \$ -	\$ -	\$ -	\$ -	\$ -	
2253	2045 \$ -	\$ -	\$ -	\$ -	\$ -	
2254	2046 \$ -	\$ -	\$ -	\$ -	\$ -	
2255	2047 \$ -	\$ -	\$ -	\$ -	\$ -	
2256	2048 \$ -	\$ -	\$ -	\$ -	\$ -	
2257	2049 \$ -	\$ -	\$ -	\$ -	\$ -	
2258	2050 \$ -	\$ -	\$ -	\$ -	\$ -	
2259	2051 \$ -	\$ -	\$ -	\$ -	\$ -	
2260	2052 \$ -	\$ -	\$ -	\$ -	\$ -	
2261	2053 \$ -	\$ -	\$ -	\$ -	\$ -	
2262	2054 \$ -	\$ -	\$ -	\$ -	\$ -	
2263	2055 \$ -	\$ -	\$ -	\$ -	\$ -	
2264	2056 \$ -	\$ -	\$ -	\$ -	\$ -	
2265	2057 \$ -	\$ -	\$ -	\$ -	\$ -	
2266	2058 \$ -	\$ -	\$ -	\$ -	\$ -	
2267						
2268	Project Totals			\$ 86,102,349	\$ 86,102,349	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line
UID - 50625 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year			2019
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.31%
2271	Service Month (1-12)	5				
2272	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,026
2273	CIAC (Yes or No)	No				
2274						
2275						
2276	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2277	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2278	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2279	2018	\$ 7,507,468	\$ 144,351	\$ 7,363,117	\$ 814,198	\$ 814,198
2280	2019	\$ 7,363,117	\$ 162,026	\$ 7,201,091	\$ 839,852	\$ 839,852
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 4,383,137	\$ 4,383,137	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
UID - 50627 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details							
2323	Investment	\$ 3,462,536	Current Year					2019
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation					9.31%
2325	Service Month (1-12)	5						
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)					\$ 70,664
2327	CIAC (Yes or No)	No						
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2329	2015	\$ 3,462,536	\$ 46,496	\$ 3,416,040	\$ 305,795	\$ 305,795		
2330	2016	\$ 3,416,040	\$ 79,707	\$ 3,336,333	\$ 462,517	\$ 462,517		
2331	2017	\$ 3,336,333	\$ 62,938	\$ 3,273,395	\$ 426,748	\$ 426,748		
2332	2018	\$ 3,273,395	\$ 62,955	\$ 3,210,439	\$ 355,020	\$ 355,020		
2333	2019	\$ 3,210,439	\$ 70,664	\$ 3,139,775	\$ 366,206	\$ 366,206		
2334	2020	\$ -	\$ -	\$ -	\$ -	\$ -		
2335	2021	\$ -	\$ -	\$ -	\$ -	\$ -		
2336	2022	\$ -	\$ -	\$ -	\$ -	\$ -		
2337	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
2338	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
2339	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
2340	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
2341	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
2342	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
2343	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
2344	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
2345	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
2346	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
2347	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
2348	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
2349	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
2350	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
2351	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
2352	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
2353	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
2354	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
2355	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
2356	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
2357	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
2358	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
2359	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
2360	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
2361	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
2362	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
2363	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
2364	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
2365	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
2366	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
2367	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
2368	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
2369	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
2370	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
2371	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
2372	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
2373	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
2374								
2375								
2376	Project Totals				\$ 1,916,286	\$ 1,916,286		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station
UID - 50629 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 2,641,759	Current Year			2019
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.31%
2379	Service Month (1-12)	5				
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 53,913
2381	CIAC (Yes or No)	No				
2382	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2383						
2384	2015	\$ 2,641,759	\$ 37,064	\$ 2,604,695	\$ 243,766	\$ 243,766
2385	2016	\$ 2,604,695	\$ 63,539	\$ 2,541,156	\$ 368,698	\$ 368,698
2386	2017	\$ 2,541,156	\$ 47,714	\$ 2,493,442	\$ 322,976	\$ 322,976
2387	2018	\$ 2,493,442	\$ 48,032	\$ 2,445,410	\$ 270,503	\$ 270,503
2388	2019	\$ 2,445,410	\$ 53,913	\$ 2,391,497	\$ 279,026	\$ 279,026
2389	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2390	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2391	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 1,484,970	\$ 1,484,970	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer
UID - 11496 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2431	Investment	\$ 7,581,562	Current Year			2019
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.31%
2433	Service Month (1-12)	5				
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 154,726
2435	CIAC (Yes or No)	No				
2436	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2437						
2438	2015	\$ 7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$ 7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$ 7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$ 7,162,433	\$ 137,847	\$ 7,024,587	\$ 776,902	\$ 776,902
2442	2019	\$ 7,024,587	\$ 154,726	\$ 6,869,861	\$ 801,380	\$ 801,380
2443	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals				\$ 4,224,828	\$ 4,224,828

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities
UID - 11496A **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			Current Year	2019
2485	Investment	\$ 5,054,375			
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.31%
2487	Service Month (1-12)	5			
2488	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 103,151	
2489	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2492	2015	\$ 5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373
2493	2016	\$ 4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243
2494	2017	\$ 4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747
2495	2018	\$ 4,774,956	\$ 91,898	\$ 4,683,058	\$ 517,935
2496	2019	\$ 4,683,058	\$ 103,151	\$ 4,579,907	\$ 534,254
2497	2020	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -
2537					
2538	Project Totals			\$ 2,816,552	\$ 2,816,552

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
UID - 50809 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	Investment	\$ 62,471	Current Year			2019
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.31%
2541	Service Month (1-12)	3				
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,275
2543	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2546	2015	\$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976
2547	2016	\$ 61,381	\$ 1,453	\$ 59,929	\$ 8,403	\$ 8,403
2548	2017	\$ 59,929	\$ 1,136	\$ 58,793	\$ 7,672	\$ 7,672
2549	2018	\$ 58,793	\$ 1,136	\$ 57,657	\$ 6,381	\$ 6,381
2550	2019	\$ 57,657	\$ 1,275	\$ 56,382	\$ 6,582	\$ 6,582
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals			\$ 36,015	\$ 36,015	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2593	Investment	\$ 213,362	Current Year		2019	
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2595	Service Month (1-12)	1				
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 4,354
2597	CIAC (Yes or No)	No				
2598						
2599						
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250
2602	2018	\$ 201,217	\$ 3,879	\$ 197,338	\$ 21,832	\$ 21,832
2603	2019	\$ 197,338	\$ 4,354	\$ 192,983	\$ 22,520	\$ 22,520
2604	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2606	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2645						
2646	Project Totals			\$ 122,818	\$ 122,818	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating
 UID - 50915 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2647	Investment	\$	32,923	Current Year			2019
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.31%
2649	Service Month (1-12)		2				
2650	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	672
2651	CIAC (Yes or No)		No				
2652	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2654	2016	\$	32,923	\$ 653	\$ 32,270	\$ 10,373	\$ 10,373
2655	2017	\$	32,270	\$ 599	\$ 31,671	\$ 4,119	\$ 4,119
2656	2018	\$	31,671	\$ 599	\$ 31,073	\$ 3,425	\$ 3,425
2657	2019	\$	31,073	\$ 672	\$ 30,401	\$ 3,533	\$ 3,533
2658	2020	\$	-	\$ -	-	-	-
2659	2021	\$	-	\$ -	-	-	-
2660	2022	\$	-	\$ -	-	-	-
2661	2023	\$	-	\$ -	-	-	-
2662	2024	\$	-	\$ -	-	-	-
2663	2025	\$	-	\$ -	-	-	-
2664	2026	\$	-	\$ -	-	-	-
2665	2027	\$	-	\$ -	-	-	-
2666	2028	\$	-	\$ -	-	-	-
2667	2029	\$	-	\$ -	-	-	-
2668	2030	\$	-	\$ -	-	-	-
2669	2031	\$	-	\$ -	-	-	-
2670	2032	\$	-	\$ -	-	-	-
2671	2033	\$	-	\$ -	-	-	-
2672	2034	\$	-	\$ -	-	-	-
2673	2035	\$	-	\$ -	-	-	-
2674	2036	\$	-	\$ -	-	-	-
2675	2037	\$	-	\$ -	-	-	-
2676	2038	\$	-	\$ -	-	-	-
2677	2039	\$	-	\$ -	-	-	-
2678	2040	\$	-	\$ -	-	-	-
2679	2041	\$	-	\$ -	-	-	-
2680	2042	\$	-	\$ -	-	-	-
2681	2043	\$	-	\$ -	-	-	-
2682	2044	\$	-	\$ -	-	-	-
2683	2045	\$	-	\$ -	-	-	-
2684	2046	\$	-	\$ -	-	-	-
2685	2047	\$	-	\$ -	-	-	-
2686	2048	\$	-	\$ -	-	-	-
2687	2049	\$	-	\$ -	-	-	-
2688	2050	\$	-	\$ -	-	-	-
2689	2051	\$	-	\$ -	-	-	-
2690	2052	\$	-	\$ -	-	-	-
2691	2053	\$	-	\$ -	-	-	-
2692	2054	\$	-	\$ -	-	-	-
2693	2055	\$	-	\$ -	-	-	-
2694	2056	\$	-	\$ -	-	-	-
2695	2057	\$	-	\$ -	-	-	-
2696	2058	\$	-	\$ -	-	-	-
2697	2059	\$	-	\$ -	-	-	-
2698	2060	\$	-	\$ -	-	-	-
2699	Project Totals				\$	21,449	\$ 21,449

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 22,981,628	Current Year		2019	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 469,013
2705	CIAC (Yes or No)	No				
2706						
2707						
2708	2016	\$ 22,981,628	\$ 425,671	\$ 22,555,957	\$ 2,689,157	\$ 2,689,157
2709	2017	\$ 22,555,957	\$ 412,114	\$ 22,143,843	\$ 2,838,429	\$ 2,838,429
2710	2018	\$ 22,143,843	\$ 416,747	\$ 21,727,096	\$ 2,387,464	\$ 2,387,464
2711	2019	\$ 21,727,096	\$ 469,013	\$ 21,258,083	\$ 2,469,565	\$ 2,469,565
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 10,384,615	\$ 10,384,615	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron
UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 27,766,293	Current Year			2019
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 566,659	
2759	CIAC (Yes or No)	No				
2760	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2761	2016	\$ 27,766,293	\$ 382,981	\$ 27,383,311	\$ 2,580,696	\$ 2,580,696
2762	2017	\$ 27,383,311	\$ 502,363	\$ 26,880,949	\$ 3,474,979	\$ 3,474,979
2764	2018	\$ 26,880,949	\$ 504,291	\$ 26,376,658	\$ 2,900,556	\$ 2,900,556
2765	2019	\$ 26,376,658	\$ 566,659	\$ 25,809,999	\$ 2,995,453	\$ 2,995,453
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals				\$ 11,951,683	\$ 11,951,683

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50764 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment \$ 6,447,435		Current Year			2019
2810	Service Year (yyyy) 2016		NPCC w/o incentives, less depreciation			9.31%
2811	Service Month (1-12) 5					
2812	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 131,580
2813	CIAC (Yes or No) No					
2814						
2815						
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,434	\$ 621,492	\$ 621,492
2817	2017	\$ 6,353,434	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2818	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2819	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 695,018	\$ 695,018
2820	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2861						
2862	Project Totals			\$ 2,800,651	\$ 2,800,651	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,105,017	Current Year		2019	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 165,409
2867	CIAC (Yes or No)	No				
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 878,597	\$ 878,597
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$ 3,196,651	\$ 3,196,651	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment	\$ 2,727,680	Current Year		2019	
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2919	Service Month (1-12)	10				
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 55,667
2921	CIAC (Yes or No)	No				
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 296,981	\$ 296,981
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 999,831	\$ 999,831	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2971	Investment	\$ 6,305,551	Current Year			2019
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
2973	Service Month (1-12)	12				
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	128,685
2975	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	64,442 \$	64,442 \$
2979	2017	\$ 6,305,551	\$ 114,545	6,191,005 \$	801,958 \$	801,958 \$
2980	2018	\$ 6,191,005	\$ 114,619	6,076,386 \$	667,071 \$	667,071 \$
2981	2019	\$ 6,076,386	\$ 128,685	5,947,701 \$	688,292 \$	688,292 \$
2982	2020	\$ -	\$ -	- \$	- \$	- \$
2983	2021	\$ -	\$ -	- \$	- \$	- \$
2984	2022	\$ -	\$ -	- \$	- \$	- \$
2985	2023	\$ -	\$ -	- \$	- \$	- \$
2986	2024	\$ -	\$ -	- \$	- \$	- \$
2987	2025	\$ -	\$ -	- \$	- \$	- \$
2988	2026	\$ -	\$ -	- \$	- \$	- \$
2989	2027	\$ -	\$ -	- \$	- \$	- \$
2990	2028	\$ -	\$ -	- \$	- \$	- \$
2991	2029	\$ -	\$ -	- \$	- \$	- \$
2992	2030	\$ -	\$ -	- \$	- \$	- \$
2993	2031	\$ -	\$ -	- \$	- \$	- \$
2994	2032	\$ -	\$ -	- \$	- \$	- \$
2995	2033	\$ -	\$ -	- \$	- \$	- \$
2996	2034	\$ -	\$ -	- \$	- \$	- \$
2997	2035	\$ -	\$ -	- \$	- \$	- \$
2998	2036	\$ -	\$ -	- \$	- \$	- \$
2999	2037	\$ -	\$ -	- \$	- \$	- \$
3000	2038	\$ -	\$ -	- \$	- \$	- \$
3001	2039	\$ -	\$ -	- \$	- \$	- \$
3002	2040	\$ -	\$ -	- \$	- \$	- \$
3003	2041	\$ -	\$ -	- \$	- \$	- \$
3004	2042	\$ -	\$ -	- \$	- \$	- \$
3005	2043	\$ -	\$ -	- \$	- \$	- \$
3006	2044	\$ -	\$ -	- \$	- \$	- \$
3007	2045	\$ -	\$ -	- \$	- \$	- \$
3008	2046	\$ -	\$ -	- \$	- \$	- \$
3009	2047	\$ -	\$ -	- \$	- \$	- \$
3010	2048	\$ -	\$ -	- \$	- \$	- \$
3011	2049	\$ -	\$ -	- \$	- \$	- \$
3012	2050	\$ -	\$ -	- \$	- \$	- \$
3013	2051	\$ -	\$ -	- \$	- \$	- \$
3014	2052	\$ -	\$ -	- \$	- \$	- \$
3015	2053	\$ -	\$ -	- \$	- \$	- \$
3016	2054	\$ -	\$ -	- \$	- \$	- \$
3017	2055	\$ -	\$ -	- \$	- \$	- \$
3018	2056	\$ -	\$ -	- \$	- \$	- \$
3019	2057	\$ -	\$ -	- \$	- \$	- \$
3020	2058	\$ -	\$ -	- \$	- \$	- \$
3021	2059	\$ -	\$ -	- \$	- \$	- \$
3022	2060	\$ -	\$ -	- \$	- \$	- \$
3023						
3024	Project Totals			\$ 2,221,763	\$ 2,221,763	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3025	Investment	\$ 11,538,456	Current Year			2019
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	235,479
3029	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 122,235	\$ 122,235
3033	2017	\$ 11,538,456	\$ 209,412	\$ 11,329,045	\$ 1,466,136	\$ 1,466,136
3034	2018	\$ 11,329,045	\$ 209,768	\$ 11,119,276	\$ 1,220,848	\$ 1,220,848
3035	2019	\$ 11,119,276	\$ 235,479	\$ 10,883,798	\$ 1,259,513	\$ 1,259,513
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 4,068,732	\$ 4,068,732	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69 kV substation
 UID - 51220 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment	\$ 2,226,773	Current Year			2019
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.31%
3081	Service Month (1-12)	6				
3082	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 45,444
3083	CIAC (Yes or No)	No				
3084	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3085						
3086	2016	\$ 2,226,773	\$ 29,826	\$ 2,196,948	\$ 200,978	\$ 200,978
3087	2017	\$ 2,196,948	\$ 40,459	\$ 2,156,489	\$ 279,979	\$ 279,979
3088	2018	\$ 2,156,489	\$ 40,487	\$ 2,116,002	\$ 232,942	\$ 232,942
3089	2019	\$ 2,116,002	\$ 45,444	\$ 2,070,558	\$ 240,289	\$ 240,289
3090	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3091	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3092	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 954,187	\$ 954,187	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3133	Investment	\$ 11,353,018	Current Year			2019
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.31%
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 231,694	
3137	CIAC (Yes or No)	No				
3138	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3140	2017	\$ 11,353,018	\$ 30,678	\$ 11,322,340	\$ 310,218	\$ 310,218
3141	2018	\$ 11,322,340	\$ 202,193	\$ 11,120,147	\$ 1,192,178	\$ 1,192,178
3142	2019	\$ 11,120,147	\$ 231,694	\$ 10,888,453	\$ 1,255,986	\$ 1,255,986
3143	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals				\$ 2,758,381	\$ 2,758,381

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,960,981	Current Year	2019		
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation	9.31%		
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 733,898		
3191	CIAC (Yes or No)	No				
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3193						
3194	2017	\$ 35,960,981	\$ 51,590	\$ 35,909,391	\$ 678,374	\$ 678,374
3195	2018	\$ 35,909,391	\$ 635,743	\$ 35,273,647	\$ 3,752,542	\$ 3,752,542
3196	2019	\$ 35,273,647	\$ 733,898	\$ 34,539,750	\$ 3,983,049	\$ 3,983,049
3197	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 8,413,965	\$ 8,413,965	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations
 UID - 51139 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3241	Investment	\$	1,121,449	Current Year		2019
3242	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation		9.31%
3243	Service Month (1-12)		12			
3244	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	22,887
3245	CIAC (Yes or No)		No			
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3247	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,699	\$ 8,699
3248	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3249	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 124,309	\$ 124,309
3250	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3251	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3252	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3292						
3293						
3294	Project Totals				\$ 253,511	\$ 253,511

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities
UID - 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$ 59,060,237	Current Year	2019		
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation	9.31%		
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,205,311		
3299	CIAC (Yes or No)	No				
3300	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301						
3302	2018	\$ 59,060,237	\$ 886,957	\$ 58,173,280	\$ 5,687,982	\$ 5,687,982
3303	2019	\$ 58,173,280	\$ 1,205,311	\$ 56,967,969	\$ 6,564,043	\$ 6,564,043
3304	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3305	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3306	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$ 12,252,026	\$ 12,252,026	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities
UID - 50420 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	Current Year
3349	Investment	\$ 49,396,256				2019
3350	Service Year (yyyy)	2018				NPCC w/o incentives, less depreciation
3351	Service Month (1-12)	1				9.31%
3352	Useful Life	49				Annual Depreciation Expense (Investment / Useful Life)
3353	CIAC (Yes or No)	No				\$ 1,008,087
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3355	2018	\$ 49,396,256	\$ 811,303	\$ 48,584,953	\$ 5,160,183	\$ 5,160,183
3356	2019	\$ 48,584,953	\$ 1,008,087	\$ 47,576,866	\$ 5,483,507	\$ 5,483,507
3357	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3358	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3400						
3401						
3402	Project Totals			\$ 10,643,690	\$ 10,643,690	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
UID - 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			Current Year		
3403	Investment	\$	9,411,079			2019
3404	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation		9.31%
3405	Service Month (1-12)		5			
3406	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	192,063
3407	CIAC (Yes or No)		No			
3408						
3409						
3410						
3411						
3412						
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3453						
3454						
3455						
3456	Project Totals				\$	1,702,965

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,598,424	Current Year			2019
3458	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.31%
3459	Service Month (1-12)	5				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 461,192
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463	2018	\$ 22,598,424	\$ 239,514	\$ 22,358,911	\$ 1,592,239	\$ 1,592,239
3465	2019	\$ 22,358,911	\$ 461,192	\$ 21,897,718	\$ 2,520,918	\$ 2,520,918
3466	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3467	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3468	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals				\$ 4,113,158	\$ 4,113,158

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities
 UID - 50806 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3511	Investment	\$ 8,516,266	Current Year			2019
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.31%
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	173,801
3515	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3517	2018	\$ 8,516,266	\$ 83,764	\$ 8,432,501	\$ 556,848	\$ 556,848
3519	2019	\$ 8,432,501	\$ 173,801	\$ 8,258,700	\$ 950,618	\$ 950,618
3520	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3521	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3522	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals				\$ 1,507,467	\$ 1,507,467

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
 UID - 51826 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3565	Investment	\$ 60,913	Current Year			2019
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.31%
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,243	
3569	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3572	2018	\$ 60,913	\$ 423	\$ 60,490	\$ 2,941	\$ 2,941
3573	2019	\$ 60,490	\$ 1,243	\$ 59,247	\$ 6,816	\$ 6,816
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 9,756	\$ 9,756	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities
UID - 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 4,366,856	Current Year			2019
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.31%
3567	Service Month (1-12)	8				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 89,120
3569	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3572	2018	\$ 4,366,856	\$ 26,315	\$ 4,340,541	\$ 189,499	\$ 189,499
3573	2019	\$ 4,340,541	\$ 89,120	\$ 4,251,421	\$ 488,994	\$ 488,994
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 678,493	\$ 678,493	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation
UID - 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3619	Investment	\$ 168,028	Current Year		2019	
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.31%	
3621	Service Month (1-12)	12				
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	3,429	
3623	CIAC (Yes or No)	No				
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625						
3626	2018	\$ 168,028	\$ 818	\$ 167,210	\$ 5,892	\$ 5,892
3627	2019	\$ 167,210	\$ 3,429	\$ 163,781	\$ 18,834	\$ 18,834
3628	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$ 24,726	\$ 24,726	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line
 UID - 51528 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3673	Investment	\$ 14,657,880	Current Year			2019
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.31%
3675	Service Month (1-12)	4				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 299,140	
3677	CIAC (Yes or No)	No				
3678	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3679	2019	\$ 14,657,880	\$ 199,427	\$ 14,458,453	\$ 1,218,064	\$ 1,218,064
3680	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3681	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3682	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3724						
3725						
3726	Project Totals				\$ 1,218,064	\$ 1,218,064

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation
 UID - 51529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3727	Investment	\$ 7,946,243	Current Year			2019
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.31%
3729	Service Month (1-12)	4				
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,168
3731	CIAC (Yes or No)	No				
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3733	2019	\$ 7,946,243	\$ 108,112	\$ 7,838,131	\$ 660,330	\$ 660,330
3734	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3735	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3736	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3778						
3779						
3780	Project Totals				\$ 660,330	\$ 660,330

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations
 UID - 51530 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3781	Investment	\$ 7,574,697	Current Year				2019
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation				9.31%
3783	Service Month (1-12)	4					
3784	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 154,586
3785	CIAC (Yes or No)	No					
3786	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3787	2019	\$ 7,574,697	\$ 103,057	\$ 7,471,640	\$ 629,454	\$ 629,454	
3788	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3789	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3790	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3791	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3792	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3793	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3794	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3795	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3796	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3797	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3798	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3799	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3800	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3801	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3802	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3803	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3804	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3805	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3806	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3807	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3808	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3809	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3810	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3811	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3812	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3813	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3814	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3815	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3816	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3817	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3818	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3819	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3820	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3821	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3822	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3823	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3824	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3825	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3826	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3827	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3828	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3829	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3830	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3831	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
3832							
3833							
3834	Project Totals				\$ 629,454	\$ 629,454	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345 kV Line - install 3rd line between substations
 UID - 11343 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3835	Investment	\$ 16,314,897	Current Year			2019
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.31%
3837	Service Month (1-12)	6				
3838	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 332,957
3839	CIAC (Yes or No)	No				
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3841	2019	\$ 16,314,897	\$ 166,479	\$ 16,148,419	\$ 1,051,041	\$ 1,051,041
3842	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3843	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3844	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3845	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3846	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3886						
3887						
3888	Project Totals				\$ 1,051,041	\$ 1,051,041

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 74: Lincoln County Substation - install new 138 kV line terminal for the 138 kV WFEC Meeker to OG&E Lincoln County Line
 UID - 51444 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3889	Investment	\$ 644,351	Current Year			2019
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.31%
3891	Service Month (1-12)	9				
3892	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	13,150
3893	CIAC (Yes or No)	No				
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3896	2019	\$ 644,351	\$ 3,288	\$ 641,064	\$ 23,331	\$ 23,331
3897	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3898	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3899	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3900	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3901	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals				\$ 23,331	\$ 23,331
3943	Project Totals				\$ 23,331	\$ 23,331

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3944	Investment	218,000,000	Current Year			2010
3945	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
3946	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
3947	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
3948	CIAC (Yes or No)	No				
3949	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3950	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
3951	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
3952	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
3953	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
3954	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
3955	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
3956	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
3957	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
3958	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
3959	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
3960	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
3961	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
3962	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
3963	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
3964	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
3965	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
3966	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
3967	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
3968	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
3969	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
3970	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
3971	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3972	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3994	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3995	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3996	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3997	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3998	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3999	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4000	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4001						
4002						
4003						

Net Present Value \$288,459,791
 Monthly Payment **\$2,599,059**
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation
 UID - 10946 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4004	Investment	13,752,689	Current Year			2019
4005	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.31%
4006	Service Month (1-12)	11				
4007	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			280,667
4008	CIAC (Yes or No)	No				
4009	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4011	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
4012	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
4013	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
4014	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
4015	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
4016	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
4017	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
4018	2018	\$ 11,940,033	\$ 250,049	\$ 11,689,984	\$ 1,314,465	\$ 1,314,465
4019	2019	\$ 11,689,984	\$ 280,667	\$ 11,409,317	\$ 1,355,720	\$ 1,355,720
4020	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4048	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4049	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4050	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4051	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4052	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4053	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4054	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4055	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4056	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4057	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4058	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4059	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4060	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4061	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4062						
4063	Project Totals				\$ 15,005,009	\$ 15,005,009

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
 UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4064	Investment	46,601,334	Current Year			2019
4065	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
4066	Service Month (1-12)	2				
4067	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			951,048
4068	CIAC (Yes or No)	No				
4069	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4071	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
4072	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
4073	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
4074	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
4075	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
4076	2018	\$ 41,814,296	\$ 847,297	\$ 40,966,999	\$ 4,576,188	\$ 4,576,188
4077	2019	\$ 40,966,999	\$ 951,048	\$ 40,015,951	\$ 4,720,035	\$ 4,720,035
4078	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4103	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4104	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4105	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4106	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4107	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4108	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4109	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4110	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4111	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4112	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4113	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4114	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4115	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4116	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4117	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4118	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4119	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4120	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4121	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4122						
4123	Project Totals				\$ 40,917,908	\$ 40,917,908

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4124	Investment	17,869,966	Current Year			2019
4125	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.31%
4126	Service Month (1-12)	6				
4127	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			364,693
4128	CIAC (Yes or No)	No				
4129	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4130						
4131	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
4132	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
4133	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
4134	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677
4135	2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745
4136	2018	\$ 16,155,497	\$ 324,908	\$ 15,830,589	\$ 1,765,725	\$ 1,765,725
4137	2019	\$ 15,830,589	\$ 364,693	\$ 15,465,896	\$ 1,821,248	\$ 1,821,248
4138	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4139	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4140	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4141	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4142	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4143	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4144	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4145	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4146	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4147	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4148	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4149	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4150	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4151	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4152	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4153	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4154	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4155	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4156	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4157	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4158	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4159	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4160	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4161	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4162	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4163	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4164	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4165	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4166	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4167	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4168	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4169	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4170	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4182						
4183	Project Totals			\$ 14,757,912	\$ 14,757,912	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
4184	Investment	145,586,284	Current Year		2019	
4185	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.31%	
4186	Service Month (1-12)	12				
4187	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		2,971,149	
4188	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4191	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
4192	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
4193	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
4194	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267
4195	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773
4196	2018	\$ 133,134,758	\$ 2,647,023	\$ 130,487,735	\$ 14,521,923	\$ 14,521,923
4197	2019	\$ 130,487,735	\$ 2,971,149	\$ 127,516,586	\$ 14,978,801	\$ 14,978,801
4198	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4211	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4212	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4213	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4214	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4215	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4216	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4217	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4218	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4219	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4220	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4221	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4222	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4223	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4224	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4225	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4226	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4227	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4228	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4229	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4230	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4231	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4232	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4233	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4234	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4235	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4236	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4237	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4238	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4239	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4240	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4241	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4242						
4243	Project Totals			\$ 108,108,520	\$ 108,108,520	\$ 108,108,520

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation
 UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4244	Investment	116,676,040	Current Year			2019
4245	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.31%
4246	Service Month (1-12)	4				
4247	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			2,381,144
4248	CIAC (Yes or No)	No				
4249	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4251	2014	\$ 116,676,040	\$ 1,588,909	\$ 115,087,131	\$ 12,078,435	\$ 12,078,435
4252	2015	\$ 115,087,131	\$ 2,662,175	\$ 112,424,957	\$ 15,364,598	\$ 15,364,598
4253	2016	\$ 112,424,957	\$ 2,662,175	\$ 109,762,782	\$ 15,138,702	\$ 15,138,702
4254	2017	\$ 109,762,782	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
4255	2018	\$ 106,006,955	\$ 2,121,383	\$ 103,885,573	\$ 11,576,011	\$ 11,576,011
4256	2019	\$ 103,885,573	\$ 2,381,144	\$ 101,504,429	\$ 11,940,099	\$ 11,940,099
4257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4295	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4296	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4297	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4298	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4299	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4300	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4301	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4302						
4303	Project Totals				\$ 79,976,949	\$ 79,976,949

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4304	Investment	-	Current Year		2019	
4305	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.31%	
4306	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%	
4307	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		-	
4308	CIAC (Yes or No)	No				
4309	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4310	2013	\$ -	\$ -	\$ -	\$ -	\$ -
4311	2014	\$ -	\$ -	\$ -	\$ -	\$ -
4312	2015	\$ -	\$ -	\$ -	\$ -	\$ -
4313	2016	\$ -	\$ -	\$ -	\$ -	\$ -
4314	2017	\$ -	\$ -	\$ -	\$ -	\$ -
4315	2018	\$ -	\$ -	\$ -	\$ -	\$ -
4316	2019	\$ -	\$ -	\$ -	\$ -	\$ -
4317	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4318	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4319	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4320	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4321	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4322	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4323	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4324	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4325	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4326	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4327	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4328	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4329	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4330	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4331	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4332	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4333	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4334	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4335	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4336	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4337	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4338	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4339	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4340	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4341	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4342	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4343	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4344	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4345	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4346	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4347	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4348	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4349	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4350	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4351	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4352	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4353	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4354	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4355	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4356	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4357	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4358	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4359	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4360	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4361						
4362						
4363	Project Totals			\$ -	\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,295,649
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,295,649</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34		Hennessey Solar Farm	2019	471,759		235,879	2025	LAND
35		Billings Solar Farm	2019	399,980		199,990	2025	LAND
36		Branch, AR Solar Farm	2019	450,970		225,485	2021	LAND
37								
38								
39								
40		TOTAL ARKANSAS		822,887		597,401		
41		TOTAL OKLAHOMA		<u>2,613,658</u>		<u>2,177,789</u>		
42		TOTAL ALL		3,436,545		2,775,190		
43								
44								
45		NON TRANSMISSION TOTAL		<u>3,436,545</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336.16		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,196.68		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076.15		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656.25		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,601.73		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208	2022	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719.48		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u>4,081,436</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2018		
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.43%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6656%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.28%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4079%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>6.0735%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A	Column B	A divided by B
	Total Within Oklahoma	Total Within and Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	11,019,869,511	11,499,584,140	
(III) Land	-	-	
(IV) Total of section 1(a)	11,019,869,511	11,499,584,140	
(b) Rented property (capitalize at 8 times net rental paid)	8,395,440	8,709,176	
(c) TOTAL (sum of 1(a) and 1(b))	11,028,264,951	11,508,293,316	95.8288%
2. (a) Payroll	178,692,367	186,163,818	
(b) Less: Officers salaries	2,600,714	2,600,714	
(c) TOTAL (subtract 2(b) from 2(a))	176,091,653	183,563,104	95.9298%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma			
(II) Shipped from within Oklahoma	2,070,961,790		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,070,961,790	2,262,850,809	91.5200%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.2786%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.4262%

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	471,387,963	11,013,322,723	
2. Amount End of Year	488,041,294	11,985,845,556	
3. Total: (sum of 1(a) 1 and 1(a) 2)	959,429,257	22,999,168,279	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	479,714,629	11,499,584,140	
(b) Rental Property: (8 times annual rent)	313,736	8,709,176	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	480,028,365	11,508,293,316	4.171152%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	7,471,451	186,163,818	4.013374%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	191,889,019		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,280,235		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	193,169,254	2,283,796,406	8.458252%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			16.916504%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			25.101030%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.275258%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
1	Intangible	180,406,086	179,682,794	181,921,506	182,534,879	184,368,883	187,060,341	186,429,500	191,430,272	192,853,651	195,327,598	195,500,026	204,398,230	217,823,687	190,749,035
2	Production-Redbud	389,544,759	389,532,182	389,557,356	417,328,259	417,410,095	413,690,682	413,831,251	413,831,438	414,001,004	413,924,714	414,000,192	421,720,929	421,834,018	410,015,914
3	Production	4,007,588,789	4,202,853,160	4,205,429,958	4,190,941,591	4,226,186,252	4,745,884,803	4,762,656,069	4,768,493,529	4,852,949,120	4,868,727,100	4,871,535,273	4,873,019,459	4,879,681,199	4,573,534,331
4	Transmission	2,794,799,855	2,796,305,721	2,803,942,534	2,806,780,495	2,838,649,432	2,840,432,887	2,860,966,625	2,865,864,295	2,867,824,601	2,875,834,378	2,880,903,035	2,882,298,292	2,883,210,637	2,845,985,599
5	Distribution	4,196,151,108	4,207,652,684	4,223,805,076	4,250,920,990	4,266,934,467	4,279,002,339	4,302,093,648	4,323,148,987	4,351,038,152	4,369,959,085	4,386,004,131	4,407,021,609	4,419,796,190	4,306,425,267
6	General Plant	415,971,829	412,441,339	416,581,176	423,081,463	424,307,233	426,153,508	429,255,621	431,671,686	432,653,733	434,856,989	436,166,687	437,256,170	444,835,900	428,094,872
7	Total	11,984,462,427	12,188,467,880	12,221,237,606	12,271,587,677	12,357,856,361	12,892,224,560	12,955,232,715	12,994,440,207	13,111,320,262	13,158,629,865	13,184,109,342	13,225,714,689	13,267,181,631	12,754,805,017

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
8	Intangible	135,130,590	135,989,953	136,842,360	137,706,246	138,579,968	140,890,263	139,487,355	140,398,672	141,343,785	142,304,207	143,275,272	144,269,146	145,365,920	140,121,826
9	Production-Redbud	142,968,826	143,971,926	144,990,301	146,147,734	147,494,076	145,217,274	146,617,441	148,026,413	149,358,724	150,635,822	152,028,051	149,171,845	150,674,278	147,484,824
10	Production	1,634,321,207	1,642,516,706	1,648,043,368	1,587,102,334	1,591,078,195	2,087,152,985	2,091,869,856	2,098,550,790	2,163,591,529	2,166,046,856	2,175,079,495	2,182,893,071	2,181,406,589	1,942,280,998
11	Transmission	627,185,138	631,166,215	636,470,184	642,019,968	645,895,015	650,240,122	654,456,097	659,283,833	663,645,482	667,758,704	672,801,283	676,778,708	677,190,476	654,222,402
12	Distribution	1,431,091,257	1,437,747,015	1,443,766,858	1,450,429,642	1,455,802,227	1,461,960,628	1,467,924,033	1,472,587,498	1,478,676,754	1,485,724,792	1,486,856,191	1,492,778,707	1,496,807,341	1,466,319,457
13	General Plant	160,092,168	156,288,625	156,407,105	157,902,094	159,714,640	161,640,662	163,393,649	165,326,432	166,215,012	167,821,178	169,402,591	171,139,280	172,780,116	163,701,812
14	Total	4,130,789,187	4,147,680,440	4,166,520,176	4,121,308,018	4,138,564,121	4,647,101,932	4,663,748,431	4,684,173,638	4,762,831,288	4,780,291,559	4,799,442,883	4,817,030,758	4,824,224,720	4,514,131,319

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
15	Intangible	45,275,496	43,692,841	45,079,146	44,828,633	45,788,914	46,170,078	46,942,145	51,031,600	51,509,866	53,023,391	52,224,754	60,129,084	72,457,767	50,627,209
16	Production-Redbud	246,575,933	245,560,256	244,567,055	271,180,526	269,916,020	268,473,408	267,213,810	265,805,025	264,642,279	263,288,892	261,972,141	272,549,084	271,159,740	262,531,090
17	Production	2,373,267,582	2,560,336,454	2,557,386,590	2,603,839,257	2,635,108,057	2,658,731,818	2,670,786,213	2,669,942,739	2,689,357,590	2,702,680,244	2,696,455,778	2,690,126,388	2,698,274,610	2,631,253,332
18	Transmission	2,167,614,717	2,165,139,507	2,167,472,349	2,164,760,526	2,192,754,417	2,190,192,765	2,206,510,527	2,206,580,462	2,204,179,119	2,208,075,674	2,208,101,752	2,205,519,584	2,206,020,161	2,191,763,197
19	Distribution	2,765,059,851	2,769,905,669	2,780,038,218	2,800,491,348	2,811,132,239	2,817,041,711	2,834,169,615	2,850,561,489	2,872,361,398	2,884,234,294	2,899,147,939	2,914,242,902	2,922,988,849	2,840,105,809
20	General Plant	255,879,660	256,152,713	260,174,072	265,179,369	264,592,593	264,512,847	265,861,973	266,345,254	266,438,721	267,035,811	266,764,095	266,116,890	272,055,783	264,393,060
21	Total	7,853,673,240	8,040,787,440	8,054,717,430	8,150,279,658	8,219,292,240	8,245,122,628	8,291,484,284	8,310,266,569	8,348,488,974	8,378,338,305	8,384,666,460	8,408,683,931	8,442,956,911	8,240,673,698

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End Balance Dec-19	13 Months Avg. Balance
22 Production O&M	17,509,306	15,504,094	17,713,924	16,993,515	16,327,660	17,051,777	16,781,453	17,383,150	18,703,408	19,123,137	19,750,562	19,497,205	19,517,832	17,835,156
23 Transmission O&M	390,936	195,554	198,322	249,201	168,184	114,334	112,891	172,671	116,041	123,392	122,927	170,954	174,620	177,694
24 Distribution O&M	5,864,034	4,986,632	4,660,567	3,987,210	2,690,950	3,201,347	3,217,384	3,280,741	3,945,385	4,195,331	4,056,586	3,647,022	3,608,823	3,949,386
25 Prod. Construction	9,386,710	11,408,064	9,504,767	10,660,700	11,440,470	11,737,312	12,022,964	11,387,373	10,951,591	11,049,058	10,842,007	11,192,556	11,403,956	10,999,041
26 Trans. Construction	15,606,305	17,972,672	13,560,642	10,839,188	7,166,352	7,436,855	7,797,290	7,439,225	7,025,453	7,407,413	7,097,476	6,215,192	6,062,765	9,355,910
27 Dist. Construction	75,872,623	74,622,237	80,741,458	67,991,268	46,035,967	46,414,376	45,317,765	46,664,227	46,933,482	49,969,913	50,186,429	46,951,550	48,360,619	55,850,916
28 Total	124,629,914	124,689,253	126,379,680	110,721,082	83,829,583	85,956,001	85,249,747	86,327,387	87,675,360	91,868,244	92,055,987	87,674,479	89,128,615	98,168,102

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End Balance Dec-19	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,179,983,449	2,929,976,258	2,929,969,044	2,929,961,807	2,929,954,547	3,029,947,265	3,229,939,959	3,229,932,630	3,229,925,278	3,229,917,903	3,229,910,504	3,229,903,083	3,229,895,637	3,118,401,336
30 Propriety Capital	3,603,265,703	3,617,584,087	3,618,150,897	3,623,931,155	3,625,271,491	3,645,970,197	3,699,405,890	3,770,440,208	3,845,194,731	3,928,178,641	3,944,332,714	3,956,299,135	3,958,233,187	3,756,635,234
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	-	94,825
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,603,162,976	3,617,481,360	3,618,048,170	3,623,828,428	3,625,168,764	3,645,867,470	3,699,303,163	3,770,337,481	3,845,092,004	3,928,075,914	3,944,229,987	3,956,196,408	3,958,233,187	3,756,540,409
LTD / (LTD + 35 Common Stock)	46.88%	44.75%	44.75%	44.71%	44.70%	45.39%	46.61%	46.14%	45.65%	45.12%	45.02%	44.95%	44.93%	45.36%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	8,706,054	9,290,715	8,998,385

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 135,681,971	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,913,531	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 138,441,401	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,118,401,336	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.439%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 72,063,062	2019
2	Baseline Revenue Requirement	\$ 83,759,079	2019
3	True Up Adjustment Without Interest (TUA)	\$ (11,696,017)	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.1680%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
6	2019 6 months interest	\$ (11,696,017)	0.1680%	6	\$ (117,931)	\$ (11,813,948)
7	2020 12 months interest	\$ (11,813,948)	0.1680%	12	\$ (238,240)	\$ (12,052,188)
8	2021 6 months interest	\$ (12,052,188)	0.1680%	6	\$ (121,522)	\$ (12,173,710)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.1680%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
14	6 months interest	\$ -	0.1680%	6	\$ -	\$ -
15	months interest	\$ -	0.1680%		\$ -	\$ -
16	6 months interest	\$ -		6	\$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(In 8[E] + In 16[E])			\$ (12,173,710)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021
19	1	\$ 5,500	\$ 5,786	\$ (285)	\$ (288)	\$ (294)	\$ (297)
20	2	\$ 225,331	\$ 237,013	\$ (11,682)	\$ (11,800)	\$ (12,038)	\$ (12,159)
21	3	\$ 8,791	\$ 9,246	\$ (456)	\$ (460)	\$ (470)	\$ (474)
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 322,147	\$ 338,762	\$ (16,615)	\$ (16,783)	\$ (17,121)	\$ (17,294)
24	6	\$ 770,410	\$ 810,145	\$ (39,735)	\$ (40,136)	\$ (40,945)	\$ (41,358)
25	7	\$ 320,765	\$ 337,172	\$ (16,406)	\$ (16,572)	\$ (16,906)	\$ (17,076)
26	8	\$ 7,136	\$ 7,502	\$ (366)	\$ (370)	\$ (377)	\$ (381)
27	9	\$ 11,931	\$ 12,535	\$ (603)	\$ (610)	\$ (622)	\$ (628)
28	10	\$ 2,001	\$ 2,103	\$ (102)	\$ (103)	\$ (105)	\$ (106)
29	11	\$ 50,061	\$ 52,554	\$ (2,493)	\$ (2,518)	\$ (2,569)	\$ (2,595)
30	12	\$ 57,441	\$ 60,286	\$ (2,845)	\$ (2,873)	\$ (2,931)	\$ (2,961)
31	13	\$ 30,694	\$ 32,218	\$ (1,524)	\$ (1,539)	\$ (1,570)	\$ (1,586)
32	14	\$ 1,080,998	\$ 1,134,204	\$ (53,206)	\$ (53,742)	\$ (54,826)	\$ (55,379)
33	15	\$ 13,576,199	\$ 14,244,041	\$ (667,842)	\$ (674,575)	\$ (688,179)	\$ (695,118)
34	16	\$ 4,315,081	\$ 4,527,349	\$ (212,268)	\$ (214,408)	\$ (218,732)	\$ (220,937)
35	17	\$ 122,051	\$ 128,051	\$ (6,000)	\$ (6,060)	\$ (6,183)	\$ (6,245)
36	18	\$ 554,648	\$ 581,963	\$ (27,316)	\$ (27,591)	\$ (28,148)	\$ (28,431)
37	19	\$ 421,886	\$ 442,664	\$ (20,778)	\$ (20,987)	\$ (21,410)	\$ (21,626)
38	20	\$ 795,841	\$ 834,743	\$ (38,902)	\$ (39,294)	\$ (40,087)	\$ (40,491)
39	21	\$ 32,772	\$ 34,377	\$ (1,604)	\$ (1,621)	\$ (1,653)	\$ (1,670)
40	22	\$ 860,901	\$ 902,940	\$ (42,039)	\$ (42,463)	\$ (43,319)	\$ (43,756)
41	23	\$ 45,724	\$ 47,961	\$ (2,236)	\$ (2,259)	\$ (2,304)	\$ (2,328)
42	24	\$ 92,834	\$ 97,375	\$ (4,540)	\$ (4,586)	\$ (4,679)	\$ (4,726)
43	25	\$ 149,508	\$ 156,828	\$ (7,320)	\$ (7,393)	\$ (7,543)	\$ (7,619)
44	26	\$ 224,262	\$ 235,241	\$ (10,980)	\$ (11,090)	\$ (11,314)	\$ (11,428)
45	27	\$ 9,934	\$ 10,418	\$ (484)	\$ (489)	\$ (498)	\$ (503)
46	28	\$ 59,396	\$ 62,297	\$ (2,900)	\$ (2,930)	\$ (2,989)	\$ (3,019)
47	29	\$ 89,988	\$ 94,369	\$ (4,381)	\$ (4,425)	\$ (4,514)	\$ (4,560)
48	30	\$ 286,516	\$ 300,470	\$ (13,954)	\$ (14,095)	\$ (14,379)	\$ (14,524)
49	31	\$ 590,633	\$ 619,386	\$ (28,753)	\$ (29,043)	\$ (29,629)	\$ (29,928)
50	32	\$ 68,226	\$ 71,544	\$ (3,318)	\$ (3,351)	\$ (3,419)	\$ (3,454)
51	33	\$ 210,740	\$ 220,980	\$ (10,240)	\$ (10,343)	\$ (10,552)	\$ (10,658)
52	34	\$ 735,563	\$ 771,299	\$ (35,737)	\$ (36,097)	\$ (36,825)	\$ (37,196)
53	35	\$ 589,728	\$ 618,379	\$ (28,651)	\$ (28,940)	\$ (29,523)	\$ (29,821)
54	36	\$ 671,120	\$ 703,725	\$ (32,605)	\$ (32,934)	\$ (33,598)	\$ (33,937)
55	37	\$ 276,289	\$ 289,712	\$ (13,423)	\$ (13,559)	\$ (13,832)	\$ (13,971)
56	38	\$ 326,325	\$ 342,179	\$ (15,854)	\$ (16,014)	\$ (16,337)	\$ (16,502)
57	39	\$ 210,926	\$ 221,158	\$ (10,232)	\$ (10,335)	\$ (10,544)	\$ (10,650)
58	40	\$ 566,555	\$ 593,998	\$ (27,443)	\$ (27,720)	\$ (28,279)	\$ (28,564)
59	41	\$ 16,846,194	\$ 17,664,878	\$ (818,684)	\$ (826,938)	\$ (843,614)	\$ (852,121)
60	42	\$ 13,602,355	\$ 14,261,323	\$ (658,968)	\$ (665,612)	\$ (679,035)	\$ (685,882)

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021	
61 43	\$ 801,193	\$ 839,852	\$ (38,659)	\$ (39,049)	\$ (39,836)	\$ (40,238)	
62 44	\$ 349,348	\$ 366,206	\$ (16,858)	\$ (17,028)	\$ (17,371)	\$ (17,546)	
63 45	\$ 266,176	\$ 279,026	\$ (12,850)	\$ (12,979)	\$ (13,241)	\$ (13,375)	
64 46	\$ 764,484	\$ 801,380	\$ (36,897)	\$ (37,269)	\$ (38,020)	\$ (38,404)	
65 47	\$ 509,656	\$ 534,254	\$ (24,598)	\$ (24,846)	\$ (25,347)	\$ (25,603)	
66 48	\$ 6,279	\$ 6,582	\$ (303)	\$ (306)	\$ (313)	\$ (316)	
67 49	\$ 21,483	\$ 22,520	\$ (1,037)	\$ (1,048)	\$ (1,069)	\$ (1,080)	
68 50	\$ 3,371	\$ 3,533	\$ (162)	\$ (164)	\$ (167)	\$ (169)	
69 51	\$ 2,349,919	\$ 2,469,565	\$ (119,646)	\$ (120,852)	\$ (123,289)	\$ (124,532)	
70 52	\$ 2,855,124	\$ 2,995,453	\$ (140,329)	\$ (141,744)	\$ (144,602)	\$ (146,060)	
71 53	\$ 663,206	\$ 695,018	\$ (31,812)	\$ (32,132)	\$ (32,780)	\$ (33,111)	
72 54	\$ 838,445	\$ 878,597	\$ (40,152)	\$ (40,557)	\$ (41,375)	\$ (41,792)	
73 55	\$ 283,428	\$ 296,981	\$ (13,553)	\$ (13,690)	\$ (13,966)	\$ (14,107)	
74 56	\$ 656,745	\$ 688,292	\$ (31,547)	\$ (31,865)	\$ (32,508)	\$ (32,836)	
75 57	\$ 1,201,949	\$ 1,259,513	\$ (57,563)	\$ (58,144)	\$ (59,316)	\$ (59,915)	
76 58	\$ 229,294	\$ 240,289	\$ (10,995)	\$ (11,106)	\$ (11,330)	\$ (11,444)	
77 59	\$ 1,173,963	\$ 1,255,986	\$ (82,023)	\$ (82,850)	\$ (84,521)	\$ (85,373)	
78 60	\$ 3,695,267	\$ 3,983,049	\$ (287,781)	\$ (290,683)	\$ (296,545)	\$ (299,535)	
79 61	\$ 118,666	\$ 124,309	\$ (5,643)	\$ (5,700)	\$ (5,815)	\$ (5,874)	
80 62	\$ 6,210,302	\$ 6,564,043	\$ (353,742)	\$ (357,309)	\$ (364,514)	\$ (368,189)	
81 63	\$ 5,157,525	\$ 5,483,507	\$ (325,982)	\$ (329,269)	\$ (335,909)	\$ (339,296)	
82 64	\$ 986,313	\$ 1,049,974	\$ (63,661)	\$ (64,303)	\$ (65,600)	\$ (66,261)	
83 65	\$ 2,405,005	\$ 2,520,918	\$ (115,914)	\$ (117,082)	\$ (119,443)	\$ (120,648)	
84 66	\$ 841,094	\$ 950,618	\$ (109,524)	\$ (110,629)	\$ (112,860)	\$ (113,998)	
85 67	\$ 5,967	\$ 6,816	\$ (849)	\$ (858)	\$ (875)	\$ (884)	
86 68	\$ 464,186	\$ 488,994	\$ (24,807)	\$ (25,058)	\$ (25,563)	\$ (25,821)	
87 69	\$ 14,432	\$ 18,834	\$ (4,401)	\$ (4,446)	\$ (4,535)	\$ (4,581)	
88 70	\$ 80,180	\$ 23,331	\$ 56,849	\$ 58,315	\$ 61,323	\$ 62,904	
89 71	\$ 1,108,355	\$ 1,051,041	\$ 57,313	\$ 58,791	\$ 61,823	\$ 63,418	
90 72	\$ 474,170	\$ 1,218,064	\$ (743,894)	\$ (751,394)	\$ (766,547)	\$ (774,276)	
91 73	\$ 221,671	\$ 660,330	\$ (438,659)	\$ (443,082)	\$ (452,017)	\$ (456,575)	
92 74	\$ 516,185	\$ 629,454	\$ (113,269)	\$ (114,411)	\$ (116,718)	\$ (117,895)	
93 75	\$ 1,291,938	\$ 1,355,720	\$ (63,782)	\$ (64,425)	\$ (65,724)	\$ (66,387)	
94 76	\$ 4,499,855	\$ 4,720,035	\$ (220,180)	\$ (222,401)	\$ (226,885)	\$ (229,173)	
95 77	\$ 1,736,454	\$ 1,821,248	\$ (84,794)	\$ (85,649)	\$ (87,376)	\$ (88,257)	
96 78	\$ 14,283,452	\$ 14,978,801	\$ (695,349)	\$ (702,360)	\$ (716,524)	\$ (723,749)	
97 79	\$ 11,384,895	\$ 11,940,099	\$ (555,204)	\$ (560,802)	\$ (572,111)	\$ (577,880)	
98	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum In 19 thru In 95)		\$	(7,950,811)

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
99	Prepayment Amount							
100	Line 6[E] above	\$ (11,813,948)	\$ (11,813,948)	\$ (11,813,948)	\$ (11,813,948)	\$ (11,813,948)	\$ (11,813,948)	\$ (11,813,948)
101	Line 100 plus 6 Months of year 2 Interest (6 x Interest Rate on Line 7[B]+1) * Line 100	\$ (11,933,068)	\$ (11,933,068)	\$ (11,933,068)	\$ (11,933,068)	\$ (11,933,068)	\$ (11,933,068)	\$ (11,933,068)
102	Customer's Load in year preceding the current Rate Year (MW)	4,821,989	115,974	334,290	11,546	0,230	170,281	28,739
103	System Load in year preceding the current Rate Year (MW)	5,483,200	5,483,200	5,483,200	5,483,200	5,483,200	5,483,200	5,483,200
104	Amount of Prepayment (Line 101 x (Line 102 / Line 103))	(\$10,494,076)	(\$252,394)	(\$727,514)	(\$25,128)	(\$500)	(\$370,583)	(\$329)
105	Prepayment Adjustment (Note 1)							
106	Customer's Load applicable in the current Rate Year (MW)							
107	System Load applicable in the current Rate Year (MW)							
108	Prepayment Adjustment ((Line 106 / Line 107) / (Line 102 / Line 103) - 1) x Line 104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	Line 108 plus 6 Months Interest (6 x Interest Rate on Line 7[B]+1) * Line 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
110	Prepayment Credit							
111	Total TUA with interest (Line 8[E] above)	\$ (12,173,710)	\$ (12,173,710)	\$ (12,173,710)	\$ (12,173,710)	\$ (12,173,710)	\$ (12,173,710)	\$ (12,173,710)
112	Monthly Prepayment Credit (Line 111 x (Line 102 / Line 103) / 12)	(\$892,142)	(\$21,457)	(\$61,849)	(\$2,136)	(\$43)	(\$31,505)	(\$28)

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
113	3rd	2019	5.50%	2.46%	2.46%	5.50%
114	4th	2019	5.42%	2.06%	2.06%	5.42%
115	1st	2020	4.96%	1.77%	1.77%	4.96%
116	2nd	2020	4.75%	1.77%	1.77%	4.75%
117	Average Interest Rate Applicable to Surcharges from column [C]			2.02%		
118	Average Interest Rate Applicable to Refunds from column [D]			5.16%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393.0	Stores Equipment	4.00%
22	394.0	Tools, Shop and Garage Equipment	4.00%
23	395.0	Laboratory Equipment	5.00%
24	396.0	Power Operated Equipment	4.87%
25	397.0	Comunication Equipment	10.00%
26	398.0	Miscellaneous Equipment	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,300,000	\$ 1,869,000	\$ 2,084,500
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 7,283,992	\$ 7,367,011	\$ 7,325,502
4	242	Workers Compensation	\$ 6,811,073	\$ 6,003,264	\$ 6,407,168
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 19,453,033	\$ 12,933,450	\$ 16,193,241
7	242	Public Liability	\$ -	\$ 31,000	\$ 15,500
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,848,098	\$ 28,203,724	\$ 32,025,911
11		Wage & Salary Allocator			0.092995
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,978,247

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.218034
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,978,247)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December	2018										
22	January	2019										
23	February	2019										
24	March	2019										
25	April	2019										
26	May	2019										
27	June	2019										
28	July	2019										
29	August	2019										
30	September	2019										
31	October	2019										
32	November	2019										
33	December	2019										
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			

Attachment 5

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Baseline Data to 2019 Baseline Adjusted Data

Line No.		2019 Baseline Data	2019 Baseline Adjusted Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 264,291,240	\$ 265,169,788	\$ (878,548)	0.33%	
2	Total Revenue Credits	DA \$ 14,880,596	\$ 14,880,596	\$ -	0.00%	
3	NET REVENUE REQUIREMENT (w/o incentives)	\$ 249,410,644	\$ 250,289,192	\$ (878,548)	0.35%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	\$ 166,040,138	\$ 166,530,113	\$ (489,975)	0.30%	
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	\$ -	\$ -	\$ -		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	\$ -	\$ -	\$ -		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	\$ -	\$ -	\$ -		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Se	\$ 83,370,506	\$ 83,759,079	\$ (388,573)	0.47%	
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	11.89%	11.93%	-0.04%	0.35%	
11	Monthly Rate	0.99%	0.99%	0.00%	0.35%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	9.27%	9.31%	-0.04%	0.45%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.87%	1.87%	0.00%	0.00%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Baseline Data to 2019 Baseline Adjusted Data

Line No.	<u>RATE BASE CALCULATION</u>	2019 Baseline Data	2019 Baseline Adjusted Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP 2,723,426,113	2,723,426,113	0	0.00%	
18	General Plant	W/S 39,810,651	39,810,651	0	0.00%	
19	Intangible Plant	W/S 17,738,692	17,738,692	0	0.00%	
20	TOTAL GROSS PLANT	2,780,975,456	2,780,975,456	0	0.00%	
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 626,048,977	626,048,977	0	0.00%	
23	General Plant	W/S 15,223,438	15,223,438	0	0.00%	
24	Intangible Plant	W/S 13,030,619	13,030,619	0	0.00%	
25	TOTAL ACCUMULATED DEPRECIATION	654,303,034	654,303,034	0	0.00%	
26	NET PLANT IN SERVICE					
27	Transmission	2,097,377,136	2,097,377,136	0	0.00%	
28	General Plant	24,587,213	24,587,213	0	0.00%	
29	Intangible Plant	4,708,074	4,708,074	0	0.00%	
30	TOTAL NET PLANT IN SERVICE	2,126,672,422	2,126,672,422	0	0.00%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0	0.00%	
33	Account No. 282	(287,846,292)	(287,846,292)	0	0.00%	
34	Account No. 283	(3,559,020)	(212,038)	(3,346,982)	-94.04%	
35	Account No. 190	2,360,278	862,584	1,497,694	-63.45%	
36	Account No. 255	0	0	0	0.00%	
36a	Account No. 254	(161,119,311)	(156,832,553)	(4,286,758)	-2.66%	
36b	Account No. 182.3	3,374,824	844,993	2,529,831	-74.96%	
37	Unfunded Reserves	DA (2,978,247)	(2,978,247)	0	0.00%	
38	TOTAL ADJUSTMENTS	(449,767,770)	(446,161,554)	(3,606,215)	-0.80%	
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP 617,120	617,120	0	0.00%	
42	WORKING CAPITAL					
43	CWC	4,067,068	4,067,068	0	0.00%	
44	Materials & Supplies -- Transmission Related	TP 9,123,049	9,123,049	0	0.00%	
45	Prepayments (Account 165)	GP 1,961,950	1,961,950	0	0.00%	
46	TOTAL WORKING CAPITAL	15,152,067	15,152,067	0	0.00%	
47	RATE BASE (sum lns 30, 38, 39, 41, 46)	1,692,673,839	1,696,280,054	(3,606,215)	0.21%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Baseline Data to 2019 Baseline Adjusted Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2019 Baseline Data	2019 Baseline Adjusted Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE						
	Transmission	TP	20,045,459	20,045,459	0	0.00%	
49	Administrative and General	NA					
50	Balance of A & G	W/S	10,589,391	10,589,391	0	0.00%	
51	Plus: Acct. 924	GP	327,858	327,858	0	0.00%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA	0	0	0	#DIV/0!	
53	Plus: Acct. 928 - Transmission Allocated	DA	0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA	0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA	0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S	420,697	420,697	0	0.00%	
57	Plus: PBOP Amount	W/S	1,153,137	1,153,137	0	0.00%	
58	A & G Subtotal		12,491,083	12,491,083	0	0.00%	
59	Transmission Lease Payments	DA	0	0	0	0.00%	
60	TOTAL O & M EXPENSE		32,536,542	32,536,542	0	0.00%	
61	DEPRECIATION AND AMORTIZATION EXPENSE						
62	Transmission	TP	55,063,188	55,063,188	0	0.00%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP	0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA	0	0	0	0.00%	
65	General	W/S	1,982,020	1,982,020	0	0.00%	
66	Intangible	W/S	1,130,574	1,130,574	0	0.00%	
67	TOTAL DEPRECIATION AND AMORTIZATION		58,175,782	58,175,782	0	0.00%	
68	TAXES OTHER THAN INCOME						
69	Labor Related						
70	Payroll	W/S	1,260,574	1,260,574	0	0.00%	
71	Plant Related						
72	Property	GP	17,079,369	17,079,369	0	0.00%	
73	Gross Receipts						
74	Other	GP	85,295	85,295	0	0.00%	
75	TOTAL OTHER TAXES		18,425,238	18,425,238	0	0.00%	
76	INCOME TAXES						
77	T		25.80%	25.80%	0	0.00%	
78	CIT		25.73%	25.73%	0	0.00%	
79							
80	1 / (1 - T)		1.3477	1.3477	0	0.00%	
81	Amortized Investment Tax Credit		0	0	0	#DIV/0!	
82	Income Tax Calculation	NA	33,763,972	33,835,905	(71,934)	0.21%	
83	ITC adjustment	NP	0	0	0	#DIV/0!	
84	(Excess) / Deficient ADIT Amortization - Protected	DA	(4,423,333)	(3,282,199)	(1,141,134)	-25.80%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA	(5,386,458)	(3,605,741)	(1,780,717)	-33.06%	
86	TOTAL INCOME TAXES		23,954,181	24,553,210	(599,029)	2.50%	
87	RETURN (Rate Base * Rate of Return)	NA	131,199,496	131,479,015	(279,518)	0.21%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)		264,291,240	265,169,788	(878,548)	0.33%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Baseline Data to 2019 Baseline Adjusted Data

<u>SUPPORTING CALCULATIONS</u>		2019 Baseline Data	2019 Baseline Adjusted Data	Dollar Difference	Percent Difference	Comments
In						
No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	2,845,985,599	2,845,985,599	0	0.00%	
90	Less transmission plant excluded from SPP Tariff	41,295,649	41,295,649	0	0.00%	
91	Less Production Related Transmission Facilities	81,263,837	81,263,837	0	0.00%	
92	Transmission plant included in SPP Tariff	2,723,426,113	2,723,426,113	0	0.00%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA 0	0	0	0.00%	
96	Transmission	TP 11,978,830	11,978,830	0	0.00%	
97	Distribution	NA 0	0	0	0.00%	
98	Other (Excludes A&G)	NA 0	0	0	0.00%	
99	Total	11,978,830	11,978,830	0	0.00%	
100	RETURN (R)					
101	Preferred Dividends	0	0	0	0.00%	
102	Development of Common Stock:					
103	Long Term Debt	3,118,401,336	3,118,401,336	0	0.00%	
104	Preferred Stock	0	0	0	0.00%	
105	Common Stock	3,756,540,409	3,756,540,409	0	0.00%	
106	Total	6,874,941,744	6,874,941,744	0	0.00%	
	Capital Structure Percentages					
107	Long Term Debt	45.36%	45.36%	0	0.00%	
108	Preferred Stock	0.00%	0.00%	0	0.00%	
109	Common Stock	54.64%	54.64%	0	0.00%	
	Capital Structure Costs					
110	Long Term Debt	0.0444	0.0444	0	0.00%	
111	Preferred Stock	0.0000	0.0000	0	0.00%	
112	Common Stock	0.1050	0.1050	0	0.00%	
	Capital Structure Weighted Averages					
113	Long Term Debt	0.0201	0.0201	0	0.00%	
114	Preferred Stock	0.0000	0.0000	0	0.00%	
115	Common Stock	0.0574	0.0574	0	0.00%	
116	RETURN	0.0775	0.0775	0	0.00%	
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.00%	0.00%	
118	State Income Tax Rate (SIT)	6.07%	6.07%	0.00%	0.00%	
119	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.00%	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.218034	0.218034	0.000000	0.00%	
	Net Plant	NP 0.258070	0.258070	0.000000	0.00%	
	Trans. Plant in SPP	TP 0.956936	0.956936	0.000000	0.00%	
	Wages & Salaries	W/S 0.092995	0.092995	0.000000	0.00%	
	No Allocator	NA				